OCTOBER 1999
QUARTERLY SAMPLING REPORT AND
1999 ANNUAL GROUNDWATER
MONITORING REPORT
PHIBRO-TECH, INC.

Santa Fe Springs, California

January 27, 2000

Prepared for:

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Prepared by:

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February 8, 2000

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Dear Ms. Chou and Messrs. Leach and Kou:

Enclosed are the Fourth Quarter 1999 Quarterly Groundwater Monitoring Report and the 1999 Annual Groundwater Monitoring Report for Phibro-Tech, Inc., Santa Fe Springs facility. The Report includes analytical results and physical measurements obtained October 18-20, 1999 from selected monitoring wells at Phibro-Tech. Since this Report includes portions of the RCRA Facility Investigation (USEPA Docket No. RCRA 09-89-0001), this Report is also submitted to EPA.

Based on a technical review by our consultant, Camp Dresser and McKee, a groundwater monitoring program is included which was implemented beginning with the April 1991 groundwater monitoring. Additional wells and parameters changed at the request of EPA are included in this Groundwater Monitoring Report. The changes are described in the Report. Please contact me if you have any questions or comments concerning this Report.

Very truly yours,

E. E. Vigil

**Environmental and Safety Manager** 

EEV/kn/qtrgrdwtrrpt

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### Section 1 Introduction

This report summarizes the 54th RCRA quarterly groundwater monitoring sampling and analyses period at the Phibro-Tech, Inc. (PTI), Santa Fe Springs, California facility (formerly referred to as Southern California Chemical). Contained herein are the results of laboratory analyses of groundwater samples and water level measurements obtained during the period of October 26 to October 28, 1999.

The purpose of the groundwater sampling program, which began in March 1985, is to determine if compounds of concern detected in groundwater beneath the site are migrating from the facility. This is accomplished through the comparison of background or up gradient water quality and groundwater quality beneath the site. Statistically-significant increases in contaminant concentrations between known areas of groundwater contamination and downgradient wells would indicate that migration is occurring. In the past, statistical analysis was performed annually and was included in the July quarterly monitoring reports. Statistical analysis is now conducted each quarter and is included in the corresponding monitoring report. The October 1999 statistical analysis is contained in Appendix E of this report.

To date, three types of contaminants have generally been detected in the groundwater beneath the site: soluble metals (primarily chromium and cadmium), purgeable aromatic organic compounds (toluene, ethylbenzene and total xylenes) and purgeable halogenated organic compounds (i.e., solvents, primarily trichloroethene [TCE]). Groundwater modeling completed in January 1993, and groundwater monitoring conducted since 1985, indicate that the purgeable aromatic plume originated up gradient from the PTI facility. The distribution of TCE appears to be ubiquitous, however, somewhat elevated concentrations exist in the vicinity of Pond 1, a RCRA-regulated former surface impoundment area. Elevated concentrations of soluble metals have also been consistently detected in the vicinity of Pond 1. Soluble metal concentrations at the down gradient property line and in deeper wells, however, continue to be negligible to non-detect.

Approximately 15 years of quarterly groundwater monitoring at the PTI facility has indicated a general lack of hexavalent chromium migration. During groundwater modeling performed by CDM in 1993, a retardation factor of 50 was selected based on the observed distribution of hexavalent chromium in the groundwater. Previous data analysis indicated that the most likely basis for the relatively high (but within the range of reasonable and appropriate values) retardation factor would be the existence of reducing conditions in the saturated zone, promoting the conversion of hexavalent chromium to trivalent chromium (Cr <sup>3+</sup>). Trivalent chromium, having a very low solubility in water, would tend to precipitate and sorb to the soil, limiting migration. During four quarterly sampling events conducted in 1996, additional laboratory analyses (iron and redox potential) were performed on groundwater samples collected from wells MW-04, MW-09, and MW-14S. These additional data, along with the pH, total chromium, and hexavalent chromium data, provided a better understanding of the mechanisms controlling chromium migration in groundwater underlying the facility and supported the above hypothesis. Please refer to Section 6.4 (Chromium Fate and Transport) of the October 1996 Quarterly Sampling Report for a detailed discussion of this conclusion.

In addition to the data obtained during the October 1999 sampling, this report contains tables listing detection limits of the parameters analyzed (Appendix A). Copies of the original laboratory results are included in Appendix B. Chain-of-custody records for the October 1999 sampling are included in Appendix C. Appendix D contains background groundwater concentrations of contaminants for the Santa Fe Springs area for the year 1998. Appendix E contains the complete quarterly statistical analysis.

Prior to October 1993, quarterly reports have included analytical result summary tables from all previous sampling rounds. Starting with the October 1993 quarterly report, historical water quality data tables are no longer included in the report as an appendix. Please refer to Appendix B in the July 1993 Quarterly Sampling Report for a summary of historical groundwater analytical data. A summary table of key historical results since January 1989 is provided in Section 6 (Table 6-1) of this report.

## Section 2 Monitoring Well Sampling

Groundwater sampling, utilizing existing on-site monitoring wells, was conducted by CDM personnel during the period of October 26 to October 28, 1999. Field activities were performed in general accordance with the groundwater sampling protocol as outlined in Section 4.3.3 of the approved RCRA Facility Investigation (RFI) Work Plan (CDM, June 1990). Prior to the submittal of the RFI Work Plan for regulatory agency review and approval, the J.H. Kleinfelder and Associates (Kleinfelder) Quality Assurance Project Plan (QAPP, May 1988) was used as the primary groundwater sampling guidance document. Proposed deviations from the RFI Work Plan (i.e., well purging using a submersible pump and sample collection using disposable bailers) were discussed in October 1994 correspondence to the DTSC. These changes were implemented during the October 1994 and all subsequent sampling events.

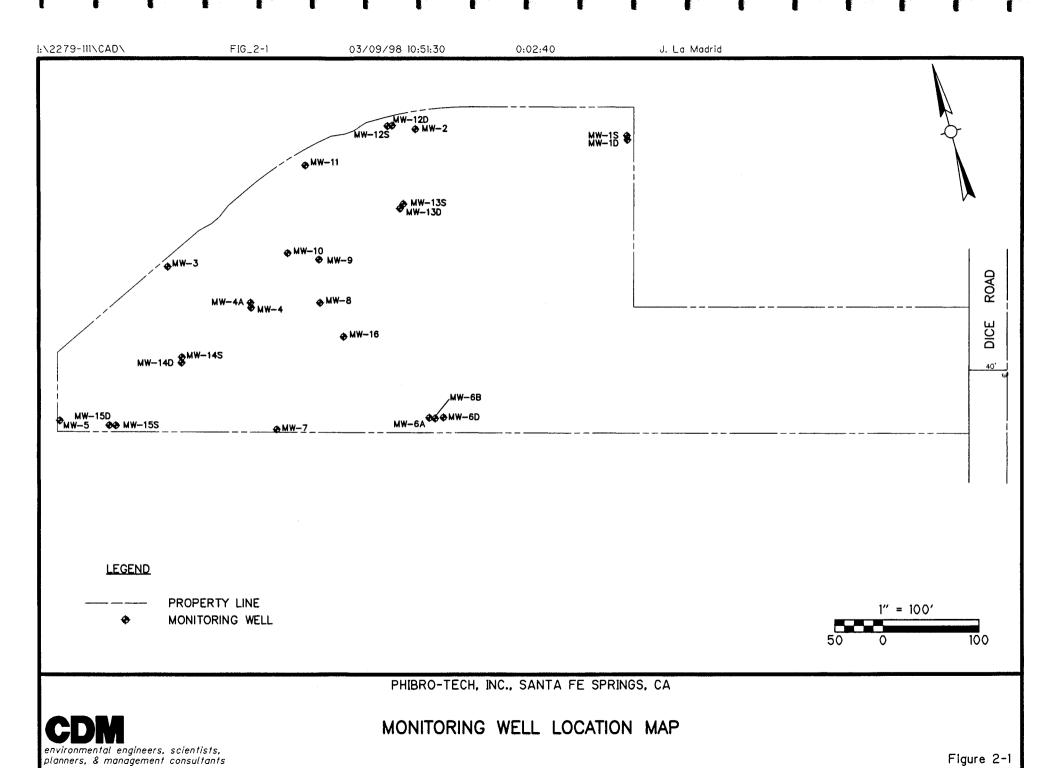
Twenty-four monitoring wells exist on-site. The locations of these wells are shown on Figure 2-1. One well, MW-06A, historically has not been sampled for groundwater analysis because it is screened in the Gage Aquifer, which is unsaturated below the PTI facility. The remaining wells are screened in the Hollydale Aquifer; 16 in the upper portion and seven in the lower portion of the aquifer.

Beginning in February 1985, Kleinfelder initiated groundwater sampling, utilizing monitoring wells MW-01 through MW-06B. Six additional wells (MW-04A and MW-07 through MW-11) were installed at the site in July 1985, thereby increasing the total number of active wells to 12. Quarterly sampling of the 12 wells was initiated in March 1986.

Commencing with the January 1989 sampling event, CDM has been responsible for all groundwater monitoring activities at the facility. Ten wells (MW-01D, MW-06D, MW-12S, MW-12D, MW-13S, MW-13D, MW-14S, MW-14D, MW-15S and MW-15D) were constructed as part of the first phase of the RFI program and were first sampled during the October 1990 sampling round.

Groundwater analysis of the 22 wells which existed during the RFI program from October 1990 to January 1991, indicated that the number of wells sampled could be reduced and yield comparable results to sampling all the wells. During the April, July, and October 1991, and January 1992 sampling rounds, the 11 wells sampled included 8 wells (MW-01S, MW-03, MW-04, MW-07, MW-09, MW-11, MW-14S, and MW-15S) screened in the upper portion of the Hollydale Aquifer and three wells (MW-01D, MW-04A, and MW-15D) screened in the lower portion of the Hollydale Aquifer.

Beginning with the April 1992 sampling round, three additional wells (MW-06B, MW-06D, and MW-16) were included in the quarterly monitoring program, bringing the total number of sampled wells to 14. A new well, MW-16, constructed in March 1992 as part of the Phase II RFI program, was sampled for the first time during the April 1992 sampling round. The same 14 wells have been sampled during all subsequent sampling rounds. On several occasions, additional laboratory analyses have been performed and additional wells included in quarterly



## TABLE 2-1 PHIBRO-TECH, INC.

Groundwater Monitoring Program Summary

Sampling Event	Indicator Parameters	Trace Metals	Hexavalent Chromium	Chloride	Nitrate	Volatile Organics	Appendix IX	Comments
3/85	Quad	Cu & Zn	х	х	x			Sampled wells MW-1, 2, 3, 4, 5, & 6B. Sulfide, nickel, copper and zinc requested by DOHS and RWQCB. Also Appendix III parameters and water quality parameters (see footnote).
7/85	Quad	Cd, Cr	х		х			Sampled wells MW-4A, 7, 8, 10 and 11
3/86	Quad	Cu & Zn	х	х	х	<del></del>		Sampled 12 wells (MW1, 2, 3, 4, 4A, 5, 6B, 7, 8, 9, 10 & 11). Also Appendix III parameters and water quality parameters (see footnote).
7/86, 9/86, 12/86	Quad	Cd, Cr, Cu, Zn	х	х	х	624		Sampled all 12 wells (as previous)
3/87	Quad	Cd, Cr, Cu, Zn	х	х	х	601/602		Sampled 11 wells, not 4A
7/87, 10/87, 2/88	Quad	Cd, Cr, Cu, Zn	х	х	х	601/602		After July 1987, all 12 wells were sampled during each event
6/88	X (not Quad)	Cd, Cr, Cu, Zn	х	х	х	601/602		Performed statistical analysis (t-test) on Indicator Parameters (IPs).
9/88	-	Cd, Cr, Cu, Zn	x	x	x	601/602		IPs & volatile organics from MW1, 2, 4A, 5, 6, 7 analyzed semi-annually in June/Dec.
1/89	Quad	Cd, Cr, Cu, Zn	х	х	х	601/602		After Jan. 1989, volatile organics analyzed for all 12 wells.
4/89		Cd, Cr, Cu, Zn	х	х	х	601/602		
7/89	Quad	Cd, Cr, Cu, Zn	х	х	х	601/602		Performed statistical analysis of Jan. thru July 1989 data (IPs, total and hexavalent chromium).
10/89		Cd, Cr, Cu, Zn	х	х	х	601/602		
1/90	Quad	Cd, Cr, Cu, Zn	х	x	х	601/602	-	
4/90		Cd, Cr, Cu, Zn	х	х	х	601/602		

#### TABLE 2-1 PHIBRO-TECH, INC. Groundwater Monitoring Program Summary (continued)

Sampling Event	Indicator Parameters	Trace Metals	Hexavalent Chromium	Chloride	Nitrate	Volatile Organics	Appendix IX	Comments
7/90	Quad	Cd, Cr, Cu, Zn	х	х	х	601/602		Performed statistical analysis of Jan. 1989 data (IPs, total and hexavalent chromium).
10/90	_	Cd, Cr, Cu, Fe, Ni, Pb, Zn	х	х	х	601/602	x	Sampled 22 wells, Appendix IX parameters analyses were performed on wells 4, 4A, 6B, 6D, 12S, 12D, 15S, 15D, plus a duplicate of 4.
1/91	Quad	Cd, Cr, Cu, Fe, Ni, Pb, Zn	х	х	х	601/602		Sampled 22 wells.
4/91	рН	Cd, Cr, Cu	х			601/602		New sampling program was initiated. Sampled 11 wells including wells MW-01S, MW-01D, -03, -04, -04A, -07, -09, -11, -14S, -15S, -15D.
7/91	pН	Cd, Cr, Cu	х			601/602		Performed annual statistical analysis.
10/91	pН	Cd, Cr, Cu	х			601/602		
1/92	pH only (all) TOC only (MW-01 & -04)	Cd, Cr, Cu	х	<del></del>	Ammonia as nitrogen (MW-01 & -04)	601/602		Ammonia & TOC analyses added at MW-01S and MW-04.
4/92	pH only TOC only (MW-01, -04, - 09, -14S)	Cd, Cr, Cu-all see coments	х		Ammonia as nitrogen (MW-01, -04, -09, -14S)	601/602	EDB (MW-04) TPH (W-16)	Sampled 14 wells including Wells MW-01S, -01D, -03, -04, -04A, -06B, -06D, -07, -09, -11, -14S, -15S, -15D, -16. Additional analysis as part of Phase II RFI; unfiltered metals on MW-04S and -14S. Pb and Ni on wells 1, 4, 14S, 15S, 16; Fe, Zn on well 16.
7/92	рН	Cd, Cr, Cu	х			601/602		Sampled 14 wells. Performed annual statistical analysis.
10/92	pН	Cd, Cr, Cu	х		-	601/602	-	Sampled 14 wells.
1/93, 4/93	pН	Cd, Cr, Cu	X			8010/8020		Sampled 14 wells.
7/93	pН	Cd, Cr, Cu	x			8010/8020 (TVPH, TEPH)		Sampled 15 wells. (MW-13S was added) TVPH and TEPH analysis on MW-09, 13S, and 16 only. Performed annual statistical analysis.

## TABLE 2-1 PHIBRO-TECH, INC.

## Groundwater Monitoring Program Summary (continued)

Sampling Event	Indicator Parameters	Trace Metals	Hexavalent Chromium	Chloride	Nitrate	Volatile Organics	Appendix IX	Comments
10/93	рН	Cd, Cr, Cu	х		-	8010/8020		Sampled 15 wells (MW-13S not analyzed for metals and pH)  TVPH & TEPH analysis on MW-04, 07, 09, 13S, and 16 only.  Performed statistical analysis.
1/94, 4/94	pН	Cd, Cr, Cu	х	-		8010/8020		Sampled 14 wells Performed statistical analysis.
7/94	рН	Cd, Cr, Cu	х	See comment		8010/8020	-	Sampled 14 wells, chloride and sulfate analyses on MW-04, MW-09, MW-14S, MW- 15S, MW-15D, and MW-16. Performed statistical analysis
10/94, 1/95, 4/95, 7/95, 10/95	рН	Cd, Cr, Cu	х			8010/8020		Sampled 14 wells Performed statistical analysis.
1/96	pН	Cd, Cr, Cu	x			8010/8020		Sampled 14 wells Performed statistical analysis. 1995 Annual Report included as Appendix F.
4/96,7/96	pН	Cd, Cr, Cu	х			8010/8020		Sampled 14 wells Performed statistical analysis.
10/96	pН	Cd, Cr, Cu	x			8010/8020		Sampled 14 wells Performed statistical analysis. 1996 Annual Report included as Appendix F.
1/97	рН	Cd, Cr, Cu	х			8260, MTBE		Sampled 14 wells Performed statiscal analysis.

# TABLE 2-1 PHIBRO-TECH, INC. Groundwater Monitoring Program Summary (continued)

Sampling Event	Indicator Parameters	Trace Metals	Hexavalent Chromium	Chloride	Nitrate	Volatile Organics	Appendix IX	Comments
4/97,7/97	pН	Cd, Cr, Cu	х			8260		Sampled 14 wells Performed statistical analysis.
10/97	pН	Cd, Cr, Cu	х			8260		Sampled 14 wells Performed statistical analysis. 1997 Annual Report included as Appendix F.
1/98	рН	Cd, Cr, Cu	х			8260		Sampled 14 wells Performed statistical analysis. Hexavalent Chromium by Method 7196 in all wells; and by Method 218.6 in wells MW-4A, MW-14S, MW-15S, and MW-15D.
4/98,7/98	pН	Cd, Cr, Cu	x			8260		Sampled 14 wells Performed statistical analysis.
10/98	рН	Cd, Cr, Cu	х			8260		Sampled 14 wells Performed statistical analysis. 1998 Annual Report included as Appendix F.
1/99, 4/99, 7/99, 10/99	рН	Cd,Cr,Cu	x			8260	_	Sampled 14 wells Performed statistical analysis.

Appendix III Parameters -

As, Ba, Cd, Cr, F, Pb, Hg, N, Se, Ag, Endrin, Lindane, Methoxychlor, Toxaphene, 2,4-D, 2,4,5-TP (Silvex), Radium, Gross Alpha & Beta, Turbidity, coliform bacteria.

Water Quality Parameters -Indicator Parameters (IP) - Cl, Fe, Mn, Phenols, Na, SO4 TOX, TOC, pH, EC (quadruplicate)

624 -

Volatile organics analysis

601/602 -

Purgeable halocarbons/aromatics analysis

8010/8020 - Purgeable halocarbons/aromatic analysis
8260 - Purgeable halocarbons/aromatic analysis

MTBE -

Methyl tertiary butyl ether

Appendix IX Parameters -

 $See \ Appendix \ F \ in \ the \ October \ 1990 \ \ Quarterly \ Sampling \ Report \ for \ a \ complete \ listing \ of \ parameters.$ 

sampling, at the request of the U.S. EPA. Additional analyses and wells are noted in the comments column of Table 2-1, which summarizes the groundwater monitoring program at the site.

The 14 wells currently included in quarterly sampling are MW-01S, MW-01D, MW-03, MW-04, MW-04A, MW-06B, MW-06D, MW-07, MW-09, MW-11, MW-14S, MW-15S, MW-15D, and MW-16. Ten shallow and four deep wells are analyzed for pH, metals (cadmium, chromium, and copper using EPA Method 6010A; and hexavalent chromium using EPA Method 7196), and purgeable halogenated/aromatic organic compounds (EPA Method 8260). A detailed listing of analytical parameters per sampling event is provided in Table 2-1.

Beginning with the July 1993 sampling event, the 14 wells have generally been purged and sampled in the following order: MW-01, MW-01D, MW-03, MW-11, MW-06B, MW-06D, MW-07, MW-04A, MW-04, MW-14S, MW-15D, MW-15D, MW-16, and MW-09.

#### 2.1 Sampling Procedure

Field sampling was conducted in general accordance with procedures detailed in the RFI Work Plan. Sampling practices included efforts to detect floating product and hydrocarbon vapors at each well, measurement of the static water level and total depth of each well for calculating presampling evacuation volumes, purging and sampling of groundwater for laboratory analysis, decontamination of sampling equipment, and handling of sample-filled containers in accordance with Section 4.3.3.5 of the RFI Work Plan. In general, these procedures were consistent with previous quarterly sampling by Kleinfelder. Details of previous procedures have been discussed in prior Quarterly Sampling Reports.

#### 2.1.1 Organic Vapor Check

Standard field procedures include checking the interior of each well with a photoionization detector (PID) (equipped with a 10.0 eV lamp) for the presence of organic vapors whenever the well casing is opened. With the sampling team members standing upwind of the well, the well cap was opened slightly, allowing for the insertion of the PID probe tip inside the well. Readings were monitored until they stabilized, which was usually at zero parts per million (ppm). The final reading, as well as the peak reading, were recorded in the field log book. The cap was then removed and the well allowed to vent for a short period of time prior to measuring the static water level. The maximum PID readings taken during the collection of water level measurements are shown in Table 5-1 in Section 5.

#### 2.1.2 Detection of Immiscible Layers

In order to detect the presence of floating, immiscible layers on top of the groundwater surface, a clear bailer was lowered approximately one-half the length of the bailer below the surface of the water in each well. The bailer was removed from the well and its contents checked for immiscible layers or iridescence. The bailer was decontaminated and the sampling line discarded after each use. If immiscible fluids had been detected, a sample would have been collected for laboratory analysis of purgeable halocarbons and aromatics (EPA Method 8260) and total petroleum hydrocarbons (California Department of Health Services [CA DHS] Method) using a new bailer. As in all previous quarterly groundwater sampling at the PTI facility by CDM, immiscible layers were not detected during the October 1999 sampling event.

#### 2.1.3 Static Water Level/Well Depth Measurement

On October 26, 1999, prior to the initiation of on-site well pumping, the static water level at 22 of the 24 on-site wells was measured three times at each well location with a decontaminated electric water level indicator (sounder) and recorded. The measurements collected in the wells were identical, therefore, there was no need to collect additional measurements or average the data of these wells. The results of these measurements are shown in Table 5-1 and discussed in Section 5. One well (MW-06A) was dry, and MW-02 was not measured due to its proximity to MW-12S.

The water level in each well was also measured immediately prior to initiating well evacuation procedures for calculation of well purge volume. During measurement, the measuring (reference) point used was noted (i.e., the top of the steel casing), and the depth to water below the reference point was measured to the nearest 0.01 foot and recorded in the field log book. Well head elevation data was used with depth to water measurements to calculate groundwater elevation at each well location.

The bottom of each well sampled was also measured with the sounder to the nearest 0.1 foot. The amount of fill material in the bottom of the well was calculated from well construction data and noted in the log book. Prior to first use, the sounder was calibrated and the meter response checked. The sounder probe and line were decontaminated after each use.

#### 2.1.4 Purge Volume Determination/Well Evacuation

Saturated casing volume was calculated at each well by using the depth to water and bottom sounding measurements obtained immediately prior to purging, to calculate the amount (height) of the saturated well casing. The inside diameter of the casing was then measured, and the following formula applied:

#### Volume = $\pi$ radius<sup>2</sup> x height

A minimum of three saturated casing volumes of water were evacuated from each well prior to collecting a groundwater sample for laboratory analysis.

During the October 1999 sampling round, all 14 of the wells currently monitored were purged using a Grundfos 2-inch diameter submersible pump, and each well was sampled using a new disposable bailer.

For measurement of field parameters during well evacuation, a LeMotte Model 2020 turbidity meter, an Orion 250A pH meter, and a YSI Model 33 electrical conductivity (EC)/temperature meter were used. The instruments were calibrated or field checked prior to use with standard solutions in accordance with manufacturer's directions. The meters are used to determine the stability of discharge water field parameters prior to collection of a sample for laboratory analysis.

Periodically during well evacuation, the field parameters of the discharge water were measured and recorded in the log book. The physical appearance of the water (turbidity, color, sediment content, etc.) was also noted and recorded. Initial field turbidity measurements generally

ranged from 1.1 to 190 NTUs (nephelometric turbidity units) at the start of well evacuation. At the end of well evacuation, measurements were generally less than 10 NTUs. Higher turbidity at the start of purging seems to be related to agitating the water column and resuspending material from the bottom of the well during pump installation. After a minimum of three saturated casing volumes of water were evacuated from each well and the field parameters stabilized (change between readings of less than 5 to 10 percent), a sample for laboratory analysis was collected.

All purge water collected from each well was discharged directly into 55-gallon barrels for treatment by PTI in the facility's wastewater treatment system.

#### 2.1.5 Sample Collection and Handling

Groundwater samples were collected with a new disposable bailer from the approximate middle of the perforated section, and poured directly into previously-labeled sample bottles. During sample collection, the bailer was carefully and gently lowered past the air/water interface to minimize agitation and aeration of water during sample collection. The sample bottles were placed inside plastic zip-lock bags and then placed immediately into an ice-cooled chest. Prior to shipment, the bottles were cushioned with bubble wrap or plastic bags to avoid breakage. Samples collected for total metals analysis were field filtered using a 0.45 micron filter. A volume of groundwater equal to two times the capacity of the filtering device was passed through the filter and discarded prior to filtering each sample for metals (Cd, Cu and Cr) analysis. Filters were discarded after each use.

The October 1999 groundwater samples were collected for laboratory analysis of the following parameters:

- Halogenated/Aromatic Volatile Organic Compounds by EPA method 8260
- Metals (Cd, Cu, and Cr)
- Hexavalent Chromium (Cr<sup>+6</sup>)
- pH

Groundwater sample bottles were numbered using the following format: PTI-MW01S-045

#### Where:

PTI - designates site acronym

MW01S - designates sample location number (MW = Monitoring Well)

EB - designates equipment blank sample
 TB - designates travel blank sample

o45 - designates sequential sample number (per sampling event)

This was the 44th round of sampling conducted by CDM, however, due to a previous labeling inconsistency, a 045 sequence number was assigned to all groundwater samples collected during this round. Sample label information included date and time of sampling, CDM sample number, and analytical parameters.

All filled sample containers that were collected from each well were accompanied by chain-of-custody forms that indicated the label information as well as the responsible person during each step of the transportation process. All samples were sent by courier to Quanterra Laboratories in Santa Ana, California on the day that they were collected, and a copy of the chain-of-custody form for that day was retained by CDM field personnel. Copies of completed chain-of-custody forms are included in Appendix C. The laboratory was notified at the time of delivery that one or more hexavalent chromium (Cr<sup>+6</sup>) sample(s) were contained in the shipment to ensure that the samples would be analyzed within the prescribed 24-hour holding period.

#### 2.2 Equipment Decontamination Procedures

The following sections describe the procedures utilized to decontaminate groundwater sampling equipment.

#### 2.2.1 Sampling Pump/Lines Decontamination

The submersible pump and discharge tubing used for well purging were decontaminated to reduce the possibility of cross-contamination between monitoring wells. The first step in the decontamination procedure was to submerge the pump into a decontaminated 5-gallon bucket containing a soap (Alconox, a laboratory-grade detergent) and water mixture, and pump at least five gallons of the solution through the system. The pump assembly was then submerged in another 5-gallon bucket filled with tap water and at least 10 gallons were pumped through the system. The final decontamination step was accomplished by submerging the pump into a decontaminated 5-gallon bucket containing deionized (DI) water and pumping approximately five gallons of DI water through the system.

The exterior of the pump and discharge tubing was steam cleaned, as well as the exterior of the reel holding the tubing. The decontamination of the exterior pump line was performed over a plastic waterproof tarp. The tarp was placed on a gently sloping surface and bermed up at the edges, allowing the decontamination water to flow away from the equipment being cleaned. The spent water was recovered and stored in 55-gallon drums for treatment by PTI in the facility's wastewater treatment system.

#### 2.2.2 Accessory Sampling Equipment Decontamination

Accessory sampling equipment such as the metals filter apparatus, bailer, and water level sounder were also decontaminated to minimize the possibility of cross-contamination between the monitoring wells. The filter apparatus, bailer, and sounder were decontaminated first by washing in a bucket of soap and water, followed by a tap water rinse, followed by a final DI water rinse. Bailers used to test for an immiscible layer were decontaminated and reused. The bailers and nylon rope that were used to sample wells were discarded immediately after use.

## Section 3 Laboratory Testing

Analytical and duplicate testing of groundwater samples collected during the October 1999 monitoring event was provided by Quanterra Laboratories of Santa Ana, California. During the October 1999 quarterly sampling event, a total of 20 water samples were submitted for laboratory analysis. Fourteen monitoring well samples and two blind duplicate samples from MW-04 and MW-09 were collected and submitted to Quanterra for analysis of purgeable halocarbons/aromatics (EPA Method 8260), cadmium, total and hexavalent chromium, copper, and pH. In addition, two equipment blank samples were submitted for analysis of the above parameters. Two travel blanks (TB) were also submitted to Quanterra for analysis of purgeable halogenated/aromatic organics.

The October 1999 groundwater analytical results are discussed in Section 6 and summarized in Tables 6-1 through 6-4. Quality assurance analytical results (duplicates, equipment blanks, and travel blanks) are discussed in Section 4.0 and summarized in Tables 4-1 through 4-4. Individual analytical reports for October 1999 are contained in Appendix B.

# Section 4 Quality Assurance

To verify the accuracy and validity of analytical data, certain quality assurance procedures were implemented. The field and laboratory quality assurance results were checked for deviations from the Quality Assurance (QA) guidelines discussed in the RFI Work Plan.

#### 4.1 Field Quality Assurance

The field QA procedures included the use of duplicate samples, equipment blanks, travel blanks, and the use of chain-of-custody forms. The results of the QA analyses have been compiled by type of parameter: purgeable halogenated organics, purgeable aromatic organics, and inorganics, in Tables 4-1 through 4-3, respectively. Table 4-4 lists quality assurance results which are outside the ranges specified in the RFI Work Plan. Detection limits of parameters analyzed are shown in the analytical reports contained in Appendix B.

#### 4.1.1 Duplicate Samples

Standard accepted practice is to submit one duplicate sample for analysis for approximately every tenth sample collected, a ratio of 1 to 10. During the October 1999 round of sampling, duplicate samples were collected from monitoring wells MW-04 and MW-09. The duplicate samples were submitted to the analytical laboratory as blind samples, and were designated MW-35 and MW-37, respectively, on the chain of custody forms. Monitoring wells MW-04 and MW-09 were selected due to elevated concentrations of certain contaminants detected during previous sampling rounds. Analytical results for the duplicate samples for October 1999 are shown in Tables 4-1, 4-2, and 4-3.

Duplicate results which deviate greater than 20% from the original results are shown in Table 4-4. No deviation greater than 20% was found in any of the duplicate samples.

#### 4.1.2 Equipment Blanks

Analytical results for the equipment blanks collected during October 1999 are shown in Tables 4-1, 4-2 and 4-3.

Equipment blank EB-01 was obtained by allowing deionized water to run through a new, precleaned, disposable bailer. The other equipment blank (EB-02) was obtained by pouring deionized water over the submersible pump after decontamination. The samples were collected in the appropriate containers and submitted for laboratory analysis. Sample EB-01 was collected to evaluate the effectiveness of the factory cleaning process. Sample EB-02 was collected following pump decontamination after sampling well MW-16. The equipment blanks were submitted to the laboratory for analysis of purgeable halogenated/aromatic volatile compounds (EPA Method 8260), cadmium, chromium (total and hexavalent), copper, and pH. The analytical results did not indicate any detections above the method detection limits in either equipment blank.

#### 4.1.3 Travel Blanks

The detection of compounds in travel blanks is generally indicative of systematic contamination from sample transport, laboratory glassware cleaning, laboratory storage, or analytical procedures. During the October 1999 sampling event, two laboratory-prepared travel blanks (TB01 and TB02) consisting of organic-free water were labeled and submitted to the lab for purgeable halocarbon and aromatic volatile organic analysis by EPA Method 8260. Each travel blank was stored with the day's samples, to be analyzed for volatile organic compounds.

Tables 4-1 and 4-2 show the results of the travel blank analyses. No compounds were detected above the method detection limit in either of the two travel blanks.

#### 4.1.4 Sample Control

All sample containers were labeled immediately prior to sampling with the sample identification information completed with a waterproof pen. Samples were transported under chain-of-custody and hand delivered by courier to the laboratory in ice-cooled chests. Copies of the chain-of-custody records are included in Appendix C.

#### 4.2 Laboratory Quality Assurance

General QA procedures for Quanterra Laboratory, which performed laboratory analysis on all monitor well and quality assurance samples, are discussed in the RFI report. Quanterra provides internal laboratory QA/QC results with each sample analytical report. Matrix spike, matrix spike duplicate, method blank, and duplicate control sample results are noted in the QA/QC reports. In addition, surrogate recoveries are also noted for volatile organics analyses. The laboratory QA/QC results were within acceptable limits for the October 1999 sampling. The laboratory control sample results were also within acceptable limits.

# TABLE 4-1 PHIBRO-TECH, INC. October 1999 Quarterly Monitoring Well Sampling Quality Assurance Samples Purgeable Halogenated Organic Analytical Results (ug/L)

Sample Identification	Tetrachloro- ethene (PCE)	Trichloro- ethene (TCE)	1,1-Dichloro- ethene (1,1-DCE)	1,1-Dichloro- ethane (1,1-DCA)	1,2-Dichloro- ethane (1,2-DCA)	Chloroform (CHCL3)	cis- 1,2-Dichloro- ethene (cis-1,2-DCE)	1,1,1- Trichloro- ethane (1,1,1-TCA)	Methylene chloride (CH2CL2)
PTI-EB01	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI-EB02	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI-MW04	ND <5.0	210	82	170	85	25	160	ND <5.0	130
PTI-MW04-DUP	ND <5.0	220	88	190	74	30	170	ND <5.0	150
PTI-MW09	ND<5.0	280	86	160	85	92	7.4	ND <5.0	250
PTI-MW09-DUP	ND<5.0	290	92	180	88	94	8.0	ND <5.0	250
PTI-TB01	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI-TB02	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0

All analyses performed by EPA Method 8260.

ND = Analytical parameter not detected

MW = Monitoring Well

MW-DUP = Monitoring Well - Duplicate

EB01 = Equipment Blank collected from a new disposable bailer.

EB02 = Equipment Blank collected from the submersible pump.

TB = Travel Blank

#### TABLE 4-2 PHIBRO-TECH, INC.

#### October 1999 Quarterly Monitoring Well Sampling Quality Assurance Samples Purgeable Aromatic Organic Analytical Results (µg/L)

Sample Identification	Benzene	Toluene	Ethyl- benzene	Xylenes (Total)
PTI-EB01	ND <1.0	ND <1.0	ND <1.0	ND <2.0
PTI-EB02	ND <1.0	ND <1.0	ND <1.0	ND <2.0
PTI-MW04	ND<5.0	ND<5.0	92	1 <b>1</b>
PTI-MW04-DUP	ND<5.0	ND<5.0	80	13
PTI-MW09	ND<5.0	ND<5.0	ND<5.0	ND<10
PTI-MW09-DUP	ND<5.0	ND<5.0	ND<5.0	ND<10
PTI-TB01	ND <1.0	ND <1.0	ND <1.0	ND <2.0
PTI-TB02	ND <1.0	ND <1.0	ND <1.0	ND <2.0

All analyses performed by EPA Method 8260.

ND = Analytical parameter not detected.

NA = Parameter not analyzed.

MW = Monitoring Well

MW-DUP = Monitoring Well - Duplicate

EB01 = Equipment Blank collected from a new disposable bailer.

EB02 = Equipment Blank collected from the submersible pump.

TB = Travel Blank

#### TABLE 4-3 PHIBRO-TECH, INC.

October 1999 Quarterly Monitoring Well Sampling
Quality Assurance Samples
Inorganic Analytical Results
(mg/L)

Well Identification	Cadmium EPA- 6010B	Chromium (Hexavalent) EPA- 7196A	Chromium (Total) EPA-6010B	Copper EPA-6010B	pH EPA-150.1
PTI-EB01	ND <0.0050	ND <0.010	ND <0.010	ND < 0.025	6.1
PTI-EB02	ND <0.0050	ND <0.010	ND <0.010	ND < 0.025	6.6
PTI-MW04	0.59	58.2	105	ND <0.075	6.5
PTI-MW04-DUP	0.58	60.5	102	ND < 0.025	6.6
PTI-MW09	ND <0.0050	4.0	4.2	ND < 0.025	6.9
PTI-MW09-DUP	ND <0.0050	3.6	4.2	ND < 0.025	6.4

ND = Analytical parameter not detected.

NA = Parameter not analyzed.

MW = Monitoring Well

MW-DUP = Monitoring Well - Duplicate

EB01 = Equipment Blank collected from a new disposable bailer.

EB02 = Equipment Blank collected from the submersible pump.

# TABLE 4-4 PHIBRO-TECH, INC. October 1999 Quarterly Monitoring Well Sampling Quality Assurance Deviations

Quality Assurance Criteria	Cadmium (mg/l)	Chromium, Hexavalent (mg/l)	Chromium, Total (mg/l)	Copper (mg/l)	Benzene (ug/l)	Toluene (ug/L)	Ethyl- Benzene (ug/l)	Xylenes, Total (ug/l)	Halogenated Volatile Organic Compounds (ug/l)
Equipment Blanks									
PTI-EB01- 045									
PTI-EB02- 045									
Travel Blanks									
PTI-TB01- 045									
PTI-TB02- 045									
PTI-TB03- 045									
Laboratory Blanks									
Method Blank									
Duplicate Deviation (>20%)									·
PTI-MW04- 045									
PTI-MW09- 045									
Holding Time Exceedance									

EB01 = Equipment Blank collected from a new disposable bailer.

EB02 = Equipment Blank collected from the submersible pump.

TB = Travel Blank

## Section 5 Groundwater Elevation

On October 22, 1999, prior to the initiation of well evacuation procedures, the depth to groundwater was measured in 22 of the 24 on-site monitoring wells. Groundwater elevations were calculated by subtracting the depth to static water level from the surveyed elevation of the corresponding monitoring well.

All of the monitoring well casing elevations were surveyed during the RFI and three wells (MW-04, MW-09, and MW-10) were resurveyed in January 1996 following wellhead repair. In July 1998, wellhead repairs were performed on wells MW-03, MW-06A, MW-06B, MW-06D, MW-08, MW-11, MW-12S, MW-12D, MW-13S, MW-13D, and MW-16. These wells were resurveyed during the July 1998 monitoring event.

During the October 1999 groundwater sampling round, water level measurements were taken at shallow wells MW-01S, MW-03, MW-04, MW-05, MW-06B, MW-07, MW-08, MW-09, MW-10, MW-11, MW-12S, MW-13S, MW-14S, MW-15S, and MW-16. Water level measurements were also taken at deep wells MW-01D, MW-04A, MW-06D, MW-12D, MW-13D, MW-14D, and MW-15D. These wells were measured in order to evaluate the direction and gradient of groundwater flow underlying the facility and to help characterize the shallow and deep aquifer interaction. Well MW-02 was not measured due to its proximity to MW-12S. Well MW-06A was measured and found to be dry.

Table 5-1 lists the depths to water and groundwater elevations for each well sampled. Figure 5-1 shows the approximate groundwater surface elevation of the upper Hollydale Aquifer for wells screened in the shallow interval (45 to 77 feet below ground surface) using data collected during the October 1999 sampling round. The contours shown in Figures 5-1 and 5-2 were generated by D.C.A., a surface contouring software developed by Softdisk, which is commonly used in conjunction with CADD (Computer Aided Drafting and Design) to produce contour maps and other graphics.

The direction of groundwater flow as observed in the shallow monitoring wells is approximately S 76° W at an average gradient of 0.33 feet per 100 feet in the western portion of the facility, where the majority of the monitoring wells are located. The gradient in the shallow wells is comparable to the July 1999 gradient of 0.32 feet per 100 feet. The flow direction has an increased westward component from that obtained in July 1999 (S 45° W).

Figure 5-2 shows the approximate groundwater elevation of the lower Hollydale Aquifer for wells screened in the deeper interval (78.3 to 123.5 feet below ground surface). Groundwater contours for the deeper wells follow the same general trend as those of the shallow wells. The direction of groundwater flow is approximately S 78°W at an average gradient of 0.42 feet per 100 feet. The gradient in the deep wells has increased compared to the July 1999 gradient of 0.31 feet per 100 feet, and the flow direction has increased westward component from that obtained in July 1999 (S 48°W).

TABLE 5-1 PHIBRO-TECH, INC. October 1999 Quarterly Monitoring Well Sampling Groundwater Elevation Data

Well No.	Well Headspace* (ppm)	Total Depth Constructed (ft)	Total Depth Measured (ft)	Perforated Intervals (ft)	Calculated Casing Fill (ft)	M.P. Elevation (ft)	Depth to Water (ft below MP)	G.W. Elevation (ft above MSL)
1S	0.0 / 0.0	62.5	62.1	47-62.5	0.4	152.63	45.93	106.70
1D	0.0 / 0.0	94.8	95.7	79.5-94.5	0.0	152.60	46.05	106.55
3	3.3 / 0.0	74.1	73.3	45-75	0.8	154.75	50.33	104.42
4	0.0 / 0.0	67.5	67.8	45-75	0.0	152.37	47.88	104.49
4A	0.0 / 0.0	107.0	106.6	87-107	0.4	152.46	47.82	104.64
5	0.0 / 0.0	75.0		45-75		153.26	49.31	103.95
6A	13.3 / 0.0			10-30			DRY	
6B	0.0 / 0.0	77.6	77.0	45-75	0.6	149.53	44.49	105.04
6D	0.0 / 0.0	95.5	93.4	79-94	2.1	150.13	45.03	105.10
7	13.2 / 0.0	71.5	71.5	45-75	0.0	149.42	44.92	104.50
8	20.1 / 0.0	71.0		41-71		150.17	45.29	104.88
9	0.0 / 0.0	73.5	73.5	44-77	0.0	152.96	48.05	104.91
10	16.7 / 0.0	75.0		45-75		153.89	49.01	104.88
11	3.8 / 0.0	75.5	74.2	55-75	1.3	155.76	50.71	105.05
128	31 / 0.0	72.0		51-72		155.79	50.27	105.52
12D	0.0 / 0.0	101.0		84.5-100		155.72	50.32	105.40
13S	13.6 / 0.0	70.3		50.3-70.3		151.72	46.37	105.35
13D	3.0 / 0.0	93.3		78.3-93.3		151.68	46.38	105.30
14S	53.0 / 0.0	71.5	70.8	46-72	0.7	150.50	46.19	104.31
14D	0.0 / 0.0	109.0		88-103		150.56	46.21	104.35
15S	0.0 / 0.0	71.5	71.4	51.5-71.5	0.1	151.01	46.94	104.07
15D	0.0 / 0.0	123.8	124.0	108.5-123.5	0.0	150.96	47.08	103.88
16	35.7 / 0.0	62.5	62.0	42-62	0.5	150.27	45.46	104.81

M.P. = Measuring point (top of steel casing)

G.W. = Groundwater

--- = Not measured or not calculated.

MSL = mean sea level

\* = Measured with PID prior to sampling (casing/background)

Note: Depth to water measurements collected on October 22, 1999 prior to purging/sampling on-site wells.

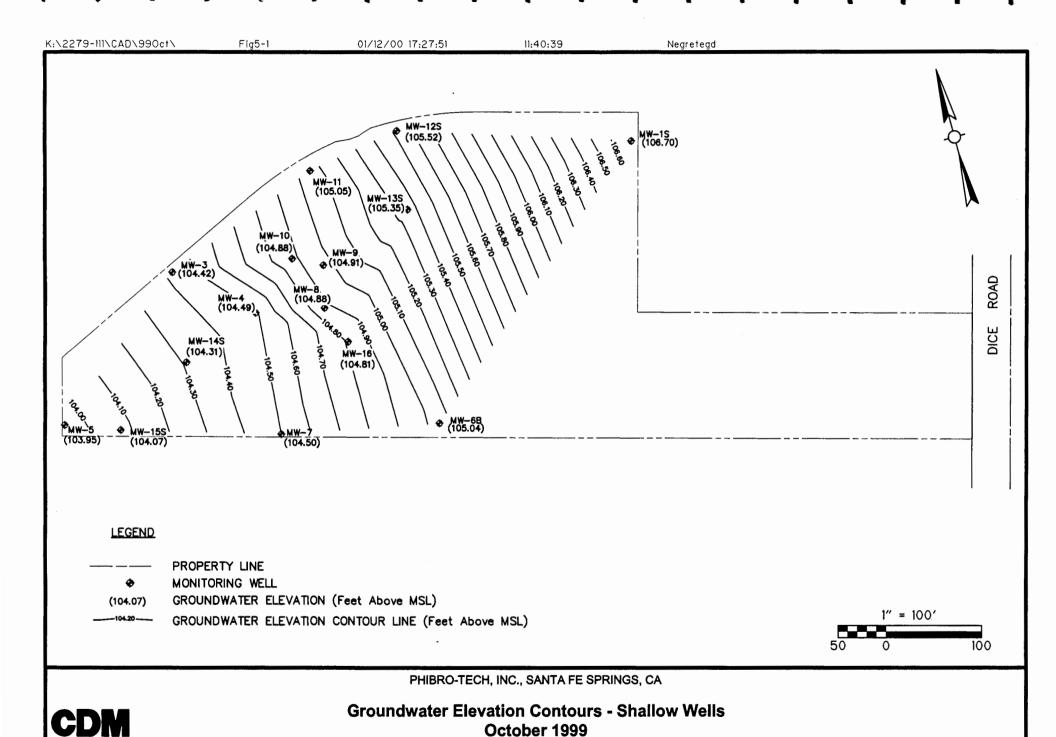
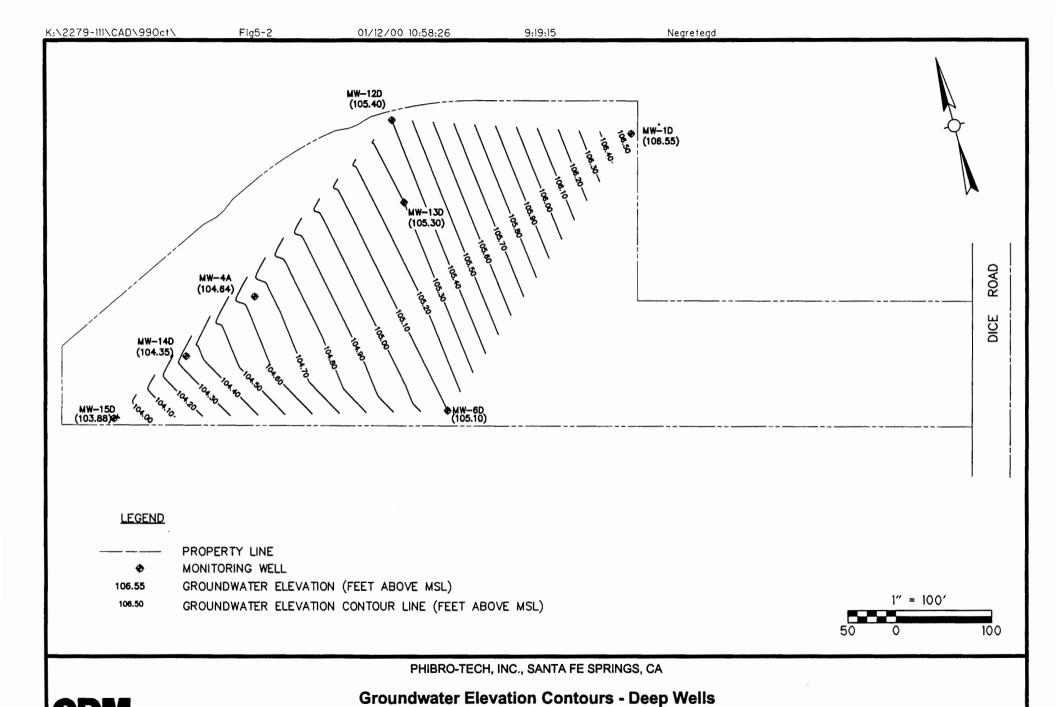


Figure 5-1

environmental engineers, scientists,

planners, & management consultants



October 1999

Figure 5-2

environmental engineers, scientists, planners, & management consultants

With the 22 wells measured for water levels during the October 1999 sampling round, there were seven locations where a deep well was measured adjacent to a shallow well. Shallow wells are screened within the interval of 45 to 77 feet. Deep wells are screened within the interval of 78.3 to 107 feet, with the exception of MW-15D which is screened from 108.5 to 123.5 feet. Of the well pairs, groundwater elevations at deep wells MW-1D, MW-12D, MW-13D and MW-15D were slightly lower (0.15 feet, 0.12 feet, 0.05 feet, and 0.19 feet respectively) than the corresponding shallow well elevations. The groundwater elevations at deep wells MW-4A, MW-6D, and MW-14D were slightly higher (0.15 feet, 0.06 feet, and 0.04 feet, respectively) than the corresponding shallow well elevations. Based on these and past groundwater elevation comparisons among shallow and deep well pairs, it does not appear that a well-defined vertical gradient between shallow and deep intervals exists.

Average groundwater elevations during the October 1999 sampling event decreased from the previous quarter. Water level decreases ranged from a minimum of 6.92 feet at well MW-15 to a maximum of 9.25 feet at well MW-3.

# Section 6 Groundwater Quality

In order to compare the analytical data from the previous sampling events (1989 through July 1999 quarterly events) with the October 1999 data, Table 6-1 was compiled. This table compares groundwater analytical parameters (hexavalent and total chromium, cadmium, copper, purgeable aromatics and trichloroethene), and groundwater elevations at shallow well locations which were sampled during October 1999. Laboratory analytical reports from all wells sampled during the October 1999 sampling round are located in Appendix B.

Consistent with the results of laboratory testing performed on the groundwater samples collected since January 1989 from the on-site monitoring wells, three contaminant plumes in the Hollydale Aquifer were identified. Historically, these plumes have been present at varying concentrations and lateral extent. One small plume, consisting primarily of site-specific metals parameters, has been aligned in a northeasterly to southwesterly direction in the vicinity of wells MW-04 and MW-14S. The second, consisting of purgeable aromatics, has also been aligned in a northeasterly to southwesterly direction with the highest concentrations generally found in wells MW-04 and MW-09. The third plume consists of trichloroethene and related parameters with highest concentrations generally detected in wells MW-04, MW-09, MW-11, and MW-14S.

#### 6.1 Purgeable Halogenated Organic Compounds

Table 6-2 shows the analytical results for purgeable halogenated organic compounds in deep and shallow wells during October 1999. Trichloroethene was the primary compound detected, with miscellaneous other halogenated organics also detected. The table also shows, for comparison purposes, maximum contaminant limits (MCLs) and concentrations for water supply wells in the Santa Fe Springs area. The supply wells, however, are likely screened much deeper than the wells at PTI. The City of Santa Fe Springs Annual Water Quality Report for 1998 (the most recent report available) is contained in Appendix D of this document.

#### Trichloroethene

Trichloroethene (TCE) was detected in all 14 of the groundwater monitoring wells sampled during October 1999. The highest concentration of TCE detected in October 1999 was 650  $\mu$ g/L in well MW-11, a decrease from the result of 740  $\mu$ g/L in July 1999. The second highest concentration of TCE detected was 280  $\mu$ g/L in well MW-09, a decrease from the result of 810  $\mu$ g/L in July 1999. The third highest concentration of TCE detected was 210  $\mu$ g/L in well MW-04, a decrease from the result of 140  $\mu$ g/L in July 1999.

Detected concentrations of TCE in the majority of the remaining shallow wells increased slightly in October 1999 from the results in July 1999, and ranged in concentration from  $6.7 \,\mu\text{g/L}$  in MW-15S to  $180 \,\mu\text{g/L}$  in MW-14S. Deep well detections decreased in all four wells (MW-01D, MW-06D, MW-04A, MW-15D). TCE concentrations in the deep wells ranged from

	····					PURGEABLE								
1 1	Į.		MET				AROM			HALOCARBONS				
Monitor	Groundwater	Hexavalent	Total	Cadmium	Copper	Benzene	Toluene	Ethyl-	Total	Trichloroethene				
Well	Elevation	Chromium	Chromium					Benzene	Xylenes	i				
No. / Date	( Feet MSL)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)				
MW - 1S				115 5 666	115 2 22	115 0.04		- 115 00	110 00	- 10				
Jan-89	96.74	ND < 0.01	0.014	ND < 0.003	ND < 0.009	ND < 0.01	ND < 0.0	ND < 0.0	ND < 0.0	19				
Apr-89	100.45	ND < 0.05	0.1	ND < 0.01	ND < 0.02	ND < 0.7	ND < 1.0	ND < 1.0	3.0	23				
Jul-89	99.00	ND < 0.05	0.06	0.01	0.03	ND < 0.7	ND < 1.0	ND < 1.0	ND < 1.0	13				
Oct-89	96.76	ND < 0.05	ND < 0.02	ND < 0.01	ND < 0.05	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	12				
Jan-90	97.73	ND < 0.02	ND < 0.01	ND < 0.01	ND < 0.02	ND < 0.5	ND < 0.5	ND < 0.5	ND < 1.0	16				
Apr-90	99.30	ND < 0.02	0.02	ND < 0.0050	0.02	ND < 2.5	ND < 2.5	ND < 2.5	ND < 5.0	20				
Jul-90	100.83	ND < 0.02	ND < 0.01	ND < 0.01	0.03	ND < 0.5	ND < 0.5	ND < 0.5	ND < 1.0	18				
Oct-90	99.81	ND < 0.02	ND < 0.01	ND < 0.0050	0.023	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	18				
Jan-91	99.19	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	26				
Apr-91	101.95	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	22				
Jul-91	102.94	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	17				
Oct-91	102.33	ND < 0.02	0.01	ND < 0.0050	0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	14				
Jan-92	104.60	0.10	0.0081	ND < 0.0027	0.04	ND < 1	1.5	1.2	4.3	13				
Apr-92	107.28	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 0.5	ND < 0.5	ND < 0.5 ND < 1.0	9.9				
Jul-92	107.87	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0		10				
Oct-92	105.53	ND < 0.02	ND < 0.01	ND < 0.0050	0.035	0.95	ND < 1.0 2.2	ND < 1.0	ND < 1.0 5.6	9.2				
Jan-93	109.82	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02 ND < 0.02	ND < 0.5 ND < 0.5	ND < 1.0	1.3 ND < 1.0	ND < 1.0	5.7				
Apr-93	116.01	ND < 0.02	ND < 0.01 ND < 0.01	ND < 0.0050 ND < 0.0050	ND < 0.02	ND < 0.5	1.7	1.7	4.0	11				
Jul-93	116.59 116.50	ND < 0.02 ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	2.2	4.3	14				
Oct-93	116.60	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	9.3				
Jan-94 Apr-94	117.10	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	14				
Jul-94	117.80	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	7.9				
Oct-94	112.23	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	5.8	13				
Jan-95	113.59	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	5.2				
Apr-95	118.78	ND < 0.02	0.0029	ND < 0.01	ND < 0.02	ND < 0.5	ND < 1.0	1.3	1.0	4.4				
Jul-95	120.06	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	1.2	3.5	6.1	6.2				
Oct-95	116.48	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	1.7	3.9	15				
Jan-96	114.84	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	1.7	5.1	8.4				
Apr-96	118.03	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	3.4	4.9	2.9				
Jul-96	117.42	ND < 0.01	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	2.2	3.7	9.7				
Oct-96	113.85	ND < 0.01	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	2.1	2.8	16				
Jan-97	115.73	ND < 0.02	ND < 0.01	ND < 0.0050	0.022	ND < 0.5	ND < 1.0	ND < 1.0	2.0	6.0				
Apr-97	118.21	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	1.4	1.2	15				
Jul-97	118.18	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	14				
Oct-97	114.82	ND < 0.02	ND < 0.01	ND < 0.0050	0.023	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	12				
Jan-98	113.23	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	12				
Apr-98	118.16	ND < 0.02	ND < 0.01	ND < 0.0050	0.021	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	14				
Jul-98	119.12	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	14				
Oct-98	116.57	ND < 0.02	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	7.8				
Jan-99	113.94	ND < 0.01	ND < 0.01	ND < 0.0050	ND < 0.02	ND < 0.5	ND < 1.0	2.0	ND < 1.0	10				
Apr-99	114.01	ND < 0.025	ND < 0.01	ND < 0.0050	ND < 0.025	ND < 1.0	ND < 1.0	ND < 1.0	ND < 2.0	7.2				
Jul-99	113.62	ND < 0.020	ND < 0.010	ND < 0.0050	0.052	ND <1.0	ND <1.0	ND <1.0	ND <1.0	9.1				
Oct-99	106.70	ND < 0.010	ND < 0.010	ND < 0.0050	ND < 0.025	ND <1.0	ND <1.0	ND <1.0	ND <2.0	9.1				

-	· i					PURGEABLE AROMATICS   HALOCARBONS										
			META	ALS			AROMATICS									
Monitor	Groundwater	Hexavalent	Total	Cadmium	Copper	Benzene	Toluene	Ethyi-	Total	Trichloroethene						
Well	Elevation	Chromium	Chromium			- 1	ŀ	Benzene	Xylenes							
No. / Date	( Feet MSL)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)						
MW - 3																
Jan-89	95.02	ND < 0.01	0.014	0.003	ND < 0.009	7.4	17.0	4900.0	1500.0	74						
Apr-89	99.29	ND < 0.5	0.07	ND < 0.01	ND < 0.02	ND < 50	ND < 50.0	1200.0	60.0	110						
Jul-89	98.21	ND < 0.5	0.06	ND < 0.01	ND < 0.02	ND < 7	ND < 10.0	ND < 10.0	ND < 10.0	120						
Oct-89	94.75	ND < 0.5	ND < 0.02	ND < 0.01	ND < 0.05	ND < 50	ND < 100.0	1600.0	150.0							
Jan-90	95.98	ND < 0.02	ND < 0.01	ND < 0.01	ND < 0.02	ND < 5	ND < 5.0	110.0	ND < 10.0	65						
Apr-90	97.72	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 50	ND < 50.0	2100.0	720.0	74						
Jul-90	99.27	ND < 0.02	ND < 0.01	ND < 0.01	ND < 0.02	ND < 5	ND < 5.0	ND < 5.0	ND < 10.0	130						
Oct-90	97.29	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	9	2.0	ND < 1.0	ND < 1.0	130						
Jan-91	97.69	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	38						
Apr-91	99.81	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	27						
Jul-91	101.63	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	28						
Oct-91	100.99	ND < 0.02	ND < 0.01	ND < 0.005	0.03	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	71						
Jan-92	103.44	ND < 0.5	0.0081	ND < 0.0027	0.02	ND < 1	ND < 1.0	ND < 1.0	4.0	76						
Apr-92	106.04	ND < 0.02	ND < 0.02	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 5.0	25						
Jul-92	106.61	ND < 0.02	ND < 0.02	ND < 0.005	0.13	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	76						
Oct-92	103.93	ND < 0.02	ND < 0.02	ND < 0.005	0.038	0.52	ND < 1.0	ND < 1.0	ND < 1.0	130						
Jan-93	107.28	ND < 0.02	ND < 0.01	ND < 0.005	0.096	ND < 2.5	ND < 5.0	ND < 5.0	ND < 5.0	84						
Apr-93	115.17	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	12						
Jul-93	115.92	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	3.3	2.6	5.9	16_						
Oct-93	115.67	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	2.6	4.8	17						
Jan-94		ND<0.02/0.4**	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0 ND < 1.0	ND < 1.0 ND < 1.0	10						
Apr-94	116.33	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0		ND < 1.0	15 26						
Jul-94	116.91	ND < 0.02	ND < 0.01	ND < 0.005 ND < 0.005	ND < 0.02 ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	12.0	76						
Oct-94	110.85	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	1.2 ND < 0.5	3.5 ND < 1.0	1.5 ND < 1.0	ND < 1.0	76						
Jan-95	111.83	ND < 0.02 ND < 0.02	ND < 0.01 0.0023	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	1.3	ND < 1.0	57						
Apr-95	117.83	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	2.0	5.2	8.8	9.5						
Jul-95	119.20	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	1.7	3.3	30						
Oct-95	115.45 113.41	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	5.1	26						
Jan-96 Apr-96	116.73	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	2.6	3.6	46						
Jul-96	116.33	ND < 0.01	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	1.8	9.0	12.0	17						
Oct-96	112.45	ND < 0.01	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	5.4	6.2	21						
Jan-97	114.19	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	2.6	1.1	4.2	28						
Apr-97	117.13	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	4.3	2.1	3.0	13						
Jul-97	117.18	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	2.5	3.7	13						
Oct-97	113.60	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	0.57	ND < 1.0	1.7	1.2	24						
Jan-98	111.68	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	1.3	ND < 1.0	25						
Apr-98	116.82	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	18						
Jul-98	118.02	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	25						
Oct-98	115.40	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	ND < 1.0	ND < 1.0	24						
Jan-99	112.48	ND < 0.02	ND < 0.01	ND < 0.005	ND < 0.02	ND < 0.5	ND < 1.0	2.3	ND < 1.0	26						
Apr-99	112.49	ND < 0.025	ND < 0.01	ND < 0.005	ND < 0.025	ND < 1.0	ND < 1.0	1.1	ND < 2.0	21						
Jul-99	112.31	ND < 0.020	ND < 0.010	ND < 0.0050	ND < 0.025	ND <1.0	ND <1.0	1.3	ND <1.0	43						
Oct-99	104.42	ND < 0.010	ND < 0.010	ND < 0.0050	ND < 0.025	ND <5.0	ND <5.0	200	ND <10	170						

<sup>\*\*</sup> Hexavalent chromium sample or result for MW03 likely switched with MW30 (dup. of MW04). Laboratory reported MW03 result of 0.4 mg/L and MW30 result of ND at a detection limit of 0.02 mg/L.

			***					PURGEABLE AROMATICS HAL									
- 1	1		MET	ALS					HALOCARBONS								
Monitor	Groundwater	Hexavalent	Total	Cadmium		Copper	Be	nzene		Toluene		/-		Trichloroethene			
Well	Elevation	Chromium	Chromium								Be	enzene					
No. / Date	( Feet MSL)	(mg/L)	(mg/L)	(mg/L)		(mg/L)		(ug/L)		(ug/L)		(ug/L)	(ug/L)	(ug/L)			
MW - 4																	
Jan-89	95.21	33.0	400.0	0.028	ND<			0.5		10.0		15.0	29.0	120			
Apr-89	99.19	43.0	100.0	0.05			ND<	5		23.0		15.0	50.0	280			
Jul-89	98.19	120.0	98.0	0.08			ND<		ND<	20.0		140.0					
Oct-89	94.92	110.0	120.0		ND<		ND<		ND<		ND<		ND< 1.0				
Jan-90	95.87	109.0	95.1		ND<		ND<		ND<		ND<		ND< 25.0	220			
Apr-90	97.50	81.7	80.7	0.13			ND<		ND<		ND<	10.0		280			
Jul-90	99.20	100.0	101.0		ND<		ND<		ND<	50.0		1600.0	170.0	320			
Oct-90	98.33	58.9	48.4	0.23			ND<	0.5		17.0		230.0	650.0	250			
Jan-91	97.68	49.4	65.3		ND<	0.02	ND<		ND<	1.0	ND<	1.0	1200.0	180			
Apr-91	100.50	23.8	18.4	0.076		0.02	ND<	0.5	ND<	1.0		730.0					
Jul-91	101.47	39.1	78.5	0.61	ND<	0.02	ND<	0.5		16000.0		6700.0	18000				
Oct-91	100.91	42.0	40.8	0.21	ND<		ND<	0.5		6900.0		4100.0	10000				
Jan-92	103.33	41.0	34.0	0.47		0.045	ND<	250		18,000		10,000	17,200				
Apr-92	105.94	32.2	29.2	0.84		0.053		6.7		7.2		960.0	1010.0				
Jul-92	106.5	79.9	59.7		ND<		ND<		ND<	10.0		200.0	280.0				
Oct-92	103.92	21.6	27.1		ND<	0.02		71	ND<	10.0		1300.0	230.0				
Jan-93	107.13	16.4	27.4		ND<		ND<	130		10000.0		10000	19000				
Apr-93	115	1.8		ND< 0.005	ΝĎ		ND<	0.5	ND<	1.0		88.0	13.0				
Jul-93	115.52	21.0	23.2	0.2		0.056		0.6		2.0		1.8	11.0				
Oct-93	115.76	* 35.5/99.2	80.3		ND<	0.2			ND<		ND<	1.0	40.0	290			
Jan-94	115.42	0.36	36.0	0.23		0.02		0.81		1.0	<u> </u>	8.3	14.0	130			
Apr-94	116.20	26.9	26.4	0.33	ND<		ND<		ND<	1.0		4.0	6.5	190			
Jul-94	116.76	59.0	41.4	0.20		0.038			ND<		ND<	1.0	4.2	340			
Oct-94	110.86	60.7	52.8		ND<		ND<	5		10.0		270.0	39.0	390			
Jan-95	111.88	28.8	34.3	0.13		0.026		5	ND<	10.0		350.0	130.0				
Apr-95	117.69	8.6	9.1	0.21	4 4 6 7	0.052	ND<	100	L	1600.0		1700.0	2900.0	67			
Jul-95	119.05	* 28.1/20.8	29.6	0.27			ND<	10		270/410		60/380	* 890/1300				
Oct-95	115.35	**30.8	28.9	0.38	ND<		ND<		ND<	5.0		75.0	21.0				
Jan-96	113.37	25.7	32.4		ND<		ND<	50		100.0		2100.0	1400.0				
Apr-96	116.65	* 32.2/24.6	38.0		ND<		ND<	25	110	680.0		1300.0	1400.0	130 140			
Jul-96	116.17	50	58.9		ND<		ND<		ND<	100.0		1000.0	270.0 1900.0	310			
Oct-96	112.38	63.8	75.7	0.46	ND<		ND<	50		380.0		1100.0		310			
Jan-97	114.07	*45.9/34.9	34.5	0.54	115		ND<		ND<	12.0		1100.0	ND< 12.0 620.0	150			
Apr-97	116.96	27.3	18.8		ND<			12	NID	35.0		1300.0	110.0	150			
Jul-97	117.04	36.0	35.2	0.62	ND<		ND		ND<	10.0		810.0 460.0	31.0	230			
Oct-97	113.46	73.8	85.3		ND<		ND<	5	ND<	10.0 10.0	<del>                                     </del>	530.0	420.0	180			
Jan-98	111.66	39.2	44.0	0.53	ND<		ND<		ND<	5.0		320.0		92			
Apr-98	116.69	7.2	14.1		ND<	0.02	ND<	12		25.0	ļ .	1200.0	300.0	120			
Jul-98	117.95	16.3 34.1	18.9 36.2	0.32	אטאי	0.02		6.2		12.0		740.0	240.0				
Oct-98	115.31		36.2 85.2	0.44	ND<	0.030			ND<	12.0		520.0	31.0				
Jan-99	112.41	78.6 *0.57/4.6		0.58	ND<	0.040	MU		ND<	2.5		220	9.9				
Apr-99	112.43 112.33	41.1	42.8 49.7	0.41		< 0.050	NI	3.5 D <10	NUS	ND <10		670	67	140			
Jul-99 Oct-99	104.49	58.2	105	0.42		< 0.050		0 < 5.0		ND <5.0		92	11				

<sup>\* 35.5/99.2 =</sup> original sample/duplicate sample (both results presented because duplicate result deviation is >20%)

<sup>\*\*</sup> Analyzed after holding time had expired.

T		F									PURGEABLE AROMATICS I HALOCARBO										
					MET	ALS						HALOCARBONS									
Monitor	Groundwater	Н	exavalent		Total	C	admium		Copper	Be	nzene		Toluene		Ethyl-		Total	Trichloroethene			
Well	Elevation	C	hromium	Ch	romium							ŀ		В	enzene		<b>Xylenes</b>				
No. / Date	( Feet MSL)		(mg/L)		(mg/L)		(mg/L)		(mg/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)	(ug/L)			
MW - 6B																					
Jan-89		ND<		ND<	0.014			ND<	0.009		0.01	ND<		ND<		ND<	0.0	57			
Apr-89		ND<	0.05			ND<	0.01	ND<		ND<	0.7	ND<		ND<		ND<	1.0	37			
Jul-89	98.39		0.05			ND<		ND<		ND<	0.7	ND<		ND<		ND<	1.0	29			
Oct-89	95.35			ND<		ND<	0.01	ND<		ND<	0.5			ND<		ND<	1.0	29			
Jan-90		ND<		ND<		ND<		ND<		ND<		ND<		ND<		ND<	1.0 5.0	46			
Apr-90	97.76		0.02			ND<		ND<		ND<		ND<		ND<		ND<	1.0	61 51			
Jul-90		ND<	0.02			ND<		ND<	0.02	ND<		ND<		ND<		ND<	1.0	52			
Oct-90	98.45		0.02	ND.		ND<		ND<	0.02	ND<	0.5			ND<		ND<	1.0	59			
Jan-91		ND<	0.02	ND<	0.01	ND<	0.005		0.02	ND<		ND<	0.5	ND<	1.1	NUK	0.8	19			
Apr-92 Jul-92	105.86 106.57		0.02		0.014		0.005	ND<	0.054			ND<		ND<		ND<	1.0	10			
Oct-92	104.12			ND<		ND<	0.005	ND		ND<	0.5	NDS	12.0	IND	2.9	INDX	13.0	9.3			
Jan-93		ND<	0.02	NUC	0.011	ND<	0.005	TAD.	0.038			ND<		ND<		ND<	1.0	6.9			
Apr-93	114.64		0.02		0.014		0.005	ND		ND<	0.5	110	64.0	110	26.0	110	88.0	2.6			
Jul-93	115.34			ND<		ND<		ND<	0.02	ND<	0.5		2.2		2.0		5.5	2.7			
Oct-93	115.46		0.02	70/	0.011	ND<	0.005		0.02	ND<		ND<		ND<		ND<	1.0	5.9			
Jan-94	115.37			ND<		ND<	0.005		0.02	ND<	0.5			ND<		ND<	1.0	2.7			
Apr-94	116.15			ND<	0.01	ND<	0.005		0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	2.0			
Jul-94	116.67			ND<		ND<	0.005	ND<	0.02	ND<	0.5		1.1	ND<	1.0		1.9	2.9			
Oct-94	111.13	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		1.5	ND<	1.0		8.2	1.5			
Jan-95	112.19	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	1		110.0		89.0		110.0	8.6			
Apr-95	117.42	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		1.6		9.1		6.2	2.3			
Jul-95	118.93	ND<		ND<	0.01	ND<	0.005		0.02	ND<	0.5		1.1		4.0		5.1	8.8			
Oct-95	115.45			ND<		ND<	0.005			ND<	0.5	ND<		ND<	1.0		1.0	2.6			
Jan-96	113.47			ND<		ND<	0.005			ND<	1		28.0		27.0		53.0	14			
Apr-96	116.65		0.02		0.011		0.005			ND<	1		4.2		37.0		50.0	2.9			
Jul-96	116.18			ND<	0.01	ND<	0.005			ND<		ND<	1.0		2.3		3.5	2.3			
Oct-96	112.66			ND<	0.01	ND<	0.005			ND<	0.5		1.0		2.1		2.8	6.1			
Jan-97	114.20			ND<	0.01	ND<	0.005		0.02	ND<	0.5		4.3		4.3	ND<	6.4 1.0	5.0 5.2			
Apr-97	116.95			ΝĎ	0.01	ND<	0.005		0.02	ND<	0.5		3.6	NID		ND<	1.0	6.6			
Jul-97	117.01			ND<		ND<	0.005		0.02	ND<		ND<		ND<	1.0		1.0	6.4			
Oct-97	113.71 112.06			ND< ND<		ND<	0.005		0.02		0.5	אטלי	15.0	אטאי	32.0	140<	39.0	17.0			
Jan-98	112.06			ND<	0.01	ND<	0.005			ND<	0.5		1.6		4.2		6.0	7.7			
Apr-98 Jul-98	117.95			ND<		ND<	0.005		0.02			ND<		ND<		ND<	1.0	4.3			
Oct-98	114.83			ND<	0.01	ND<	0.005			ND<		ND<		ND<		ND<	1.0	9.9			
Jan-99	112.74			ND<	0.01	ND<	0.005			ND<	0.5		5.0	<u> </u>	24.0		29.0	17.0			
Apr-99	112.56			ND<	0.01	ND<	0.005		0.025		1.0		19		42		33.9	31			
Jul-99	112.43		D < 0.020			ND < C		ND <			0 <1.0		<1.0	1	.2		<1.0	8.2			
Oct-99	105.04		D < 0.010			ND < 0		ND <			0 <1.0		<1.0	4	.8	ND	<2.0	12.0			

г	<del></del>	1																
		PÜRGEABLE METALS AROMATICS										HALOCARBONS						
Monitor	Groundwater	He	xavalent		Total		admium		Copper	Be	nzene	T	Toluene		Ethyl-		Total	Trichloroethene
Well	Elevation	C	hromium	CI	hromium	l		l		ĺ		1		В	enzene	l	<b>Xylenes</b>	~
No. / Date	( Feet MSL)		(mg/L)		(mg/L)		(mg/L)	ł	(mg/L)	i	(ug/L)	l	(ug/L)	l	(ug/L)	1	(ug/L)	(ug/L)
MW - 7									· · · ·							<u> </u>		
Jan-89	89.47	ND<	0.01	ND<	0.014	ND<	0.003	ND<	0.009	ND<	0.5		1.4		1.2		3.6	35
Apr-89	98.83	ND<	0.05		0.02	ND<	0.01	ND<	0.02	ND<	0.7	ND<	1.0	ND<	1.0	ND<	1.0	47
Jul-89	97.90	ND<	0.05		0.03	ND<	0.01	ND<	0.05	ND<	0.7	ND<	1.0	ND<	1.0	ND<	1.0	25
Oct-89	94.72	ND<	0.05	ND<	0.02	ND<	0.01	ND<	0.05	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	44
Jan-90	95.58	ND<	0.02	ND<	0.01	ND<	0.01	ND<	0.02	ND<	2.5	ND<	2.5	ND<	2.5	ND<	5.0	39
Apr-90	97.32	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	2.5	ND<	2.5	ND<	2.5	ND<	5.0	46
Jul-90	98.85	ND<	0.02	ND<	0.01	ND<	0.01	ND<	0.02	ND<	1	ND<	1.0	ND<	1.0	ND<	2.0	34
Oct-90	98.02	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	19
Jan-91	97.41	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	1.8
Apr-91	100.06	ND<		ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	30
Jul-91	101.20	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	53
Oct-91	100.62	ND<	0.02	ND<	0.01	ND<	0.005	Ī	0.01	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	54
Jan-92	102.90		0.07	ND<	0.0081	ND<	0.0027		0.14	ND<	1	ND<	1.0	ND<	1.0	ND<	1.0	120
Apr-92	105.54	ND<	0.02		0.013	ND<	0.005		0.032	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	55
Jul-92	103.13	ND<	0.02		0.095	ND<	0.005		0.21	ND<	1	ND<	2.0	ND<	2.0	ND<	2.0	53
Oct-92	103.68	ND<	0.02		0.063	ND<	0.005		0.65	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	98
Jan-93	106.82	ND<	0.02		0.033	ND<	0.005		0.19	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	73
Apr-93	114.54	ND<	0.02		0.011	ND<	0.005	ND<	0.02	ND<	1.2	ND<	2.5		90.0		5.6	23
Jul-93	115.14	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	5	ND<	10.0		210.0	ND<	10.0	43
Oct-93	115.23	ND<	0.2	ND<	0.01	ND<	0.005		0.02		0.82	ND<	1.0		7.2	ND<	1.0	44
Jan-94	115.08	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02		1.4	ND<	1.0		33.0	ND<	1.0	53
Apr-94	115.88	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	2.5	ND<	5.0		200.0	ND<	5.0	96
Jul-94	116.44	ND<	0.02	ND<	0.01	ND<	0.005		0.023		0.88	ND<	1.0		7.7		1.2	140
Oct-94	110.69	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		5.1		5.5	98
Jan-95	111.59	ND<	0.02	ND<	0.01	ND<	0.005		0.026		0.5		7.0		8.7		10.0	170
Apr-95	117.24	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<		ND<	1.0		1.3	ND<	1.0	26
Jul-95	118.63	ND<		ND<		ND<	0.005	ND<	0.02	ND<	0.5		1.0		2.1		3.4	53
Oct-95	115.08	ND<	0.02			ND<	0.005		0.079		0.74	ND<	1.0		3.8		1.4	98
Jan-96	112.98			ND<		ND<	0.005		0.043		1.0		4.2		4.9		10.0	85
Apr-96	116.39			ND<		ND<	0.005			ND<	0.5		1.3		11.0		14.0	37
Jul-96	115.83			ND<		ND<	0.005	ND<	0.02		1.0		1.0		1.6	<u> </u>	2.7	87
Oct-96		ND<		ND<	0.01	_	0.005		0.036		0.96		1.0		1.4		1.5	150
Jan-97				ND<	0.01		0.005		0.029		0.5	ND<	1.0		1.7		2.8	95
Apr-97	116.62	ND<		ND<	0.01	ND<	0.005			ND<	0.5		1.1		1.2		1.0	63
Jul-97	116.74	ND<		ND<		ND<	0.005	ND<	0.02			ND<		ND<	1.0		1.0	54
Oct-97	111.27	ND<		ND<		ND<	0.005		0.025		0.5	ND<		ND<	1.0	ND<	1.0	85
Jan-98			0.02			ND<	0.005		0.044		0.5		2.2	<u> </u>	5.2		6.8	97
Apr-98	116.38		0.02			ND<	0.005			ND<		ND<	1.0		1.6	l	1.8	23
Jul-98	117.62			ND<		ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0		1.0	53
Oct-98	115.06			ND<		ND<	0.005		0.042		0.68	ND<	1.0	ND<	1.0		1.0	88
Jan-99				ND<	0.01		0.0056				1.2	ND<	2.5	ND<	2.5	ND<	2.5	160
Apr-99	112.11	ND<	0.01	ND<		ND<	0.005		0.042		2.0	110	3.0		11	100	6.8	80
Jul-99	112.09		< 0.020		< 0.020					ND <1		ND <1				ND <		65
Oct-99	104.50	ND	< 0.010	ND	< 0.010	IND<0	.0050	L	0.071	ND <2	2.0	ND <	2.0	ND <2		ND <	ŧ.U	130

		METALS												PU	RGEAB	LE		
1 1					MET	ALS							ARON	MATICS	3			HALOCARBONS
Monitor	Groundwater	He	xavalent		Total	C	admium		Copper	Be	nzene		Toluene		Ethyl-	[	Total	Trichloroethene
Well	Elevation	Cł	romium		omium	l		l		1				l B	enzene	ŀ	Xylenes	
No. / Date	( Feet MSL)		(mg/L)		(mg/L)		(mg/L)	L	(mg/L)		(ug/L)		(ug/L)		(ug/L)	l	(ug/L)	(ug/L)
MW-9												<u> </u>						
Jan-89	95.55		0.45		0.33	ND<	0.003	ND<	0.009		0.5	ND<		ND<		ND<	1.0	55
Apr-89	99.67	ND<	0.02		0.06		0.01	ND<	0.02	ND<	0.7	ND<		ND<		ND<	1.0	24
Jul-89	98.77	ND<	0.05		0.17	ND<	0.01	<u> </u>	0.02	ND<	0.7	ND<		ND<		ND<	1.0	57
Oct-89	95.62		2.5		1.8	ND<	0.01		0.05	ND<	0.5	ND<		ND<		ND<	1.0	110
Jan-90	96.44		2.28		2.2		0.01	ND<	0.02					ND<	2.5		5.0	100
Apr-90	98.26		0.8			ND<	0.005		0.02		2.5	ND<		ND<	2.5		5.0	150
Jul-90	99.78		0.03		0.04	ND<	0.01	ND<	0.02	ND<	2.5	ND<	2.5	ND<	2.5		5.0	64
Oct-90	98.69		0.25		0.19	ND<	0.005		0.062		0.5	ND<		ND<	1.0	ND<	1.0	17
Jan-91	98.04		0.124		0.085		0.005		0.02		0.5		6.6		1.4		9.0	26
Apr-91	100.83	ND<	0.02	ND<	0.01	ND<	0.005			ND<		ND<		ND<		ND<	1.0	26
Jul-91	101.88	ND<	0.02		0.027	ND<	0.005				0.5	ND<	1.0	L		ND<	1.0	41
Oct-91	101.30		0.05		0.07	ND<	0.005	ND<		ND<	0.5	ND<	1.0			ND<	1.0	120
Jan-92	103.62	ND<	0.05	ND<	0.0081	ND<	0.0027		0.031	ND<	1	ND<	1.0		1220.0		92.0	45
Apr-92	106.27	ND<		ND<		ND<	0.005	ND<	0.02	ND<	0.05		2800.0	L	3600.0		6190.0	52
Jul-92	106.93	ND<		ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.05		34000.0		7900.0		24000	
Oct-92	104.3	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	1000		83000.0		13000		58000	N D 1000
Jan-93	107.56	ND<	0.02		0.057	ND<	0.005		0.053	ND<	50		400.0		3900.0		5300.0	
Apr-93	115.26	ND<		ND<		ND<	0.005	ND<	0.02	ND<	50		5100.0		4000.0		9200.0	110
Jul-93	115.81	ND<	0.02	ND<	0.01	ND<	0.005		0.02	ND<		ND<	33.0		160.0		74.0	1100
Oct-93	115.79	ND<			0.01	ND<	0.005		0.02	ND<		ND<	5.0		120.0		45.0	390
Jan-94	115.76	ND<	0.02	ND<		ND<	0.005	ND<	0.02	ND<	10		48.0		290.0		220.0	230
Apr-94	116.51	ND<	0.02	ND<		ND<	0.005		0.02	ND<	500		17000.0		12000		32000	270
Jul-94	117.03	ND<	0.02	ND<		ND<	0.005		0.02	ND<	1000	L	56000.0	<u> </u>	15000		40000	200
Oct-94	111.17	ND<	0.02	ND<		ND<	0.005		0.02		500		57000.0	L	11000		34000	350
Jan-95	112.25	ND<		ND<		ND<	0.005		0.02	ND<	250		8200.0		9800.0		2000.0	310
Apr-95	117.92	ND<		ND<		ND<	0.005		0.02	ND<		ND<	100.0		650.0		480.0	670
Jul-95	119.31	ND<		ND<		ND<	0.005		0.02	ND<	10		69.0		780.0		340.0	540
Oct-95	115.67	ND<		ND<		ND<	0.005		0.02	ND<	25		110.0		670.0		1900.0	320
Jan-96				ND<		ND<	0.005		0.02	ND<	50		100.0		4300.0	L	6100.0	500
Apr-96	117.00	ND<		ND<		ND<	0.005		0.02		3.3		5.5		24.0		22.0	580
Jul-96	116.49	ND<		ND<		ND<	0.005		0.02	L		ND<	2.0		42.0	<u> </u>	4.3	570
Oct-96	112.73			ND<		ND<	0.005			ND<		ND<	100.0	ļ	2900.0		350.0	470
Jan-97	114.46			ND<		ND<	0.005		0.02	ND<		ND<		ND<		ND<	5.0	400
Apr-97	117.29			ND<		ND<	0.005		0.02	ND<		ND<	10.0			ND<	10.0	770
Jul-97	117.34			ND<		ND<	0.005		0.02	ND<		ND<	50.0		2500.0		860.0	850
Oct-97	113.75		0.02		0.048		0.005		0.02	ND<	25		150.0		1900.0		4800.0	
Jan-98	112.06			ND<		ND<	0.005		0.02	ND<	_	ND<	10.0		690.0		260.0	270
Apr-98	117.07	ND<		ND<		ND<	0.005		0.02	ND<	. 5	ND<	10.0	ļ		ND<	10.0	390
Jul-98	118.26	ND<		ND<		ND<	0.005	ND<	0.02	ND<	12	ND<	25.0	ļ		ND<	25.0	1300
Oct-98	115.49		3.3		1.3		0.0075		0.34		7.4	ND<	12.0		390.0	ND<	12.0	1200
Jan-99	112.68		3.3			ND<	0.005			ND<	6.2	ND<	12.0	<u> </u>	100.0		83.0	550
Apr-99		ND<	0.01		0.64	ND<	0.005		0.025					ND<		ND<	5.0	350
Jul-99	112.57		5.8			ND <		ND <		ND <2		ND <2		ND <2		ND <2		810
Oct-99	104.91	L	4		4.2	ND <	0.0050	ND <	0.025	ND <5	0.0	ND <	0.0	ND <5	.0	ND <1	U	280

		PURGEABLE METALS AROMATICS															
1					MET	ALS							ARON	MATICS			HALOCARBON
Monitor	Groundwater	Hexav	alent		Total	C	admium	I	Copper	Be	nzene	Ι	Toluene	Eth	/1-	Total	Trichloroethene
Well	Elevation	Chro	mium	C	nromium	l		l						Benze	ne	<b>Xylenes</b>	
No. / Date	( Feet MSL)	(r	ng/L)		(mg/L)	ļ	(mg/L)	l	(mg/L)		(ug/L)	l	(ug/L)	(ug	L)	(ug/L)	(ug/L)
MW - 11																	
Jan-89	95.97	ND<	0.01	ND<	0.014	ND<	0.003	ND<	0.009	ND<	0.5	ND<	0.5	43	.0	1.5	
Apr-89	99.85	ND<	0.02		0.04	ND<	0.01	ND<	0.02	ND<	500		7500.0	2600	.0	11000	
Jul-89	98.95	ND<	0.05		0.02	ND<	0.01		0.13	ND<		ND<		ND< 10		90.0	
Oct-89	95.77	ND<		ΝĎ	0.02	ND<	0.01	ND<	0.05		5	ND<	10.0		.0 ND		
Jan-90	96.72	ND<	0.02	ND<	0.01	ND<	0.01	ND<	0.02	ND<		ND<	5.0		.0 ND		
Apr-90	98.44	ND<		ND<	0.01	ND<	0.005	ND<	0.02	ND<	2.5		2.6	370		150.0	
Jul-90	100.00	ND<		ND<	0.01	ND<	0.01		0.03	ND<	25		440.0	1000		760.0	
Oct-90	98.97	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		15000.0	3000	.0	10000	
Jan-91	98.29	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		15000.0	4700		12000	
Apr-91	101.17	NDY	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		8500.0	3300		7500.0	
Jul-91	102.19	ND<		ND<		ND<	· 0.005	ND<		ND<	0.5	Ĺ	57.0	520		220.0	
Oct-91	101.61	ND<		ND<		ND<	0.005	ND<		ND<	0.5		140.0	2000		660.0	
Jan-92	104.09			ND<	0.0081	ND<	0.0027		0.02	ND<	1	Ĺ	7.3	230		26.0	
Apr-92	106.61	ND<		ND<	0.01	ND<	0.005	ND<		ND<	0.05		1.7	130		2.3	
Jul-92	107.12	NDY	0.02		0.02	ND<	0.005		0.09	ND<		ND<	0.1		.0 ND		
Oct-92	104.55	ND<	0.02		0.011		0.005	ND<		ND<		ND<	0.1		.0 ND		160
Jan-93	108.27	ND<	0.02		0.013		0.005		0.088	ND<	1.2	ND<	2.5	110			
Apr-93	115.6	ND<	0.02			ND<	0.005		0.02	ND<	0.05	ND<	1.0		.0 ND		
Jul-93	116.07	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.05		2.5		.8	6.4	
Oct-93	116.01	ND<		ND<	0.01	ND<	0.005		0.02	ND<	0.5	ND<	1.0		.1	3.1	150
Jan-94	116.03	ND<		ND<	0.01	ND<	0.005		0.02	ND<	0.5	ND<	1.0		.5	2.8	
Apr-94	116.83			ND<		ND<	0.005			ND<	0.5	ND<			.0 ND		
Jul-94	117.23			ND<		ND<	0.005		0.02	ND<	0.5	ND<	1.0		.0	1.6	
Oct-94	111.30	ND<	0.02		0.011	ND<	0.005		0.02	ND<		ND<	1.0		.5 ND		
Jan-95	112.53		0.02			ND<	0.005		0.02	ND<	10		660.0	850		1100.0	
Apr-95	118.26		0.02			ND<	0.005		0.02	ND<		ND<	100.0	1900		1000.0	
Jul-95	119.51		0.02			ND<	0.005		0.02	ND<		ND<	5.0	160		37.0	
Oct-95	115.80			ND<		ND<	0.005		0.02	ND<	0.5	ND<	1.0		.8	2.2	180
Jan-96	113.98			ND<	0.01	ND<	0.005	ND<	0.02	ND<	25		520.0	460		1000.0	620
Apr-96	117.37	ND<		ND<		ND<	0.005		0.023	ND<	25		160.0	1100		1400.0	240
Jul-96	116.75	ND<		ND<		ND<	0.005			ND<		ND<	20.0	460		290.0	220
Oct-96	112.95			ND<		ND<	0.005	ND<	0.02	ND<	0.5		1.9	20		8.0	250
Jan-97	114.78			ND<	0.01	ND<	0.005		0.029		0.5	115	9.4	84		88.0	160
Apr-97	117.60			ND<		ND<	0.005	ND<	0.02	ND<		ND<	5.0	120		8.2	370
Jul-97	117.61			ND<		ND<	0.005			ND<			5.0		.3 ND		240
Oct-97	114.02			ND<		ND<	0.005	115		ND<		ND<	5.0		O ND		350
Jan-98	112.23	ND<		ND<		ND<	0.005	ND<	0.02	ND<	12		770.0	1800		2200.0	390
Apr-98	117.36	ND<		ND<	0.01	ND<	0.005		0.077	ND<	1.2	N.D.	63.0	150		210.0	180
Jul-98	118.57	ND<		ΝĎ		ND<	0.005		0.077	ND<	1.2		2.5	41	-	4.8	150 430
Oct-98	115.91	ND<		ND<		ND<	0.005	NID.		ND<	5	ND<		ND< 10			690
Jan-99	113.05			ND<		ND<	0.005		0.02	ND<	6.2		260.0	750		970.0	
Apr-99	113.14	ND<		ND<	0.01	ND<	0.005	ND<	0.025	ND<	25	NID of	670	160	5 ND -	1270	480 740
Jul-99 Oct-99	112.88 105.05	ND < 0	0.020	עט	< 0.010			ND <		ND <1 ND <1		ND <1 ND <1			90 100	52	650

· · · · · · · · · · · · · · · · · · ·						Τ				PURGEAB	LE		
1			MET	ALS					ARON	MATICS			HALOCARBONS
Monitor	Groundwater	Hexavalent	Total	Cadmium	Copper	Ber	nzene		Toluene	Ethyl-		Total	Trichloroethene
Well	Elevation	Chromium	Chromium			1		ł		Benzene	1	<b>Xylenes</b>	ļ
No. / Date	( Feet MSL)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	1 (	(ug/L)	l	(ug/L)	(ug/L)		(ug/L)	(ug/L)
MW - 14S													
Oct-90	98.07	3.2	2.2	0.018	5.3	ND<	0.5	ND<	1.0	1750.0	ND<	1.0	180
Jan-91	97.38	0.4	0.94	0.007	1	ND<	0.5	ND<	1.0	2800.0		5900.0	108
Apr-91	99.26	0.39	0.41	0.005	0.15	ND<	0.5	ND<	1.0	4100.0	ND<	1.0	84
Jul-91	101.27	0.02	0.31	0.005	0.11	ND<	0.5	ND<	1.0	31.0	ND<	1.0	55
Oct-91	100.66	0.13	0.23	ND< 0.005	0.05	ND<	0.5	ND<	1.0		ND<	1.0	81
Jan-92	103.08	0.27	0.15	ND< 0.0027	0.093	ND<	1	ND<	1.0	ND< 1.0	ND<	1.0	59
Apr-92	105.70	0.13	0.16	ND< 0.005	0.04	ND<	0.5	ND<	0.5	ND< 0.5	ND<	0.5	
Jul-92	106.38	0.1	0.33	ND< 0.005	0.56		0.6	ND<	1.0	ND< 1.0	ND<	1.0	44
Oct-92	103.72	0.16	0.54	ND< 0.005	0.72	ND<	1	ND<	1.0	ND< 1.0	ND<	1.0	71
Jan-93	107.00	0.056	0.24	ND< 0.005	0.33	ND<	0.5	ND<	1.0	ND< 1.0	ND<	1.0	56
Apr-93	114.80	ND< 0.02	0.018	ND< 0.005	0.032	ND<	0.5		24.0	40.0		55.0	18
Jul-93	115.36	ND< 0.02	0.20	ND< 0.005	0.023	ND<	0.5		1.3	1.2		3.8	25
Oct-93	115.42	ND< 0.02	0.01	ND< 0.005	0.021	ND<	0.5	ND<	1.0	2.1		3.7	25
Jan-94	115.28	ND< 0.02	0.015	ND< 0.005	0.022	ND<	0.5	ND<	1.0	3.2		1.4	21
Apr-94	116.06	ND< 0.02	0.022	ND< 0.005	ND< 0.020	ND<	0.5	ND<	1.0	ND< 1.0	ND<	1.0	29
Jul-94	116.64	ND< 0.02	0.016	ND< 0.005	ND< 0.020	ND<	0.5	ND<	1.0	ND< 1.0	ND<	1.0	15
Oct-94	110.70	0.035	0.064	ND< 0.005	ND< 0.020		0.53	ND<	1.0	ND< 1.0	ND<	1.0	58
Feb-95	113.10	ND< 0.02	0.016	ND< 0.005	0.020	ND<	50	ND<	100.0	3000.0		690.0	50
Apr-95	117.50	ND< 0.02	ND< 0.01	ND< 0.005			5		76.0	120.0		190.0	20
Jul-95	118.93	ND< 0.02	ND< 0.01	0.0055		ND<	0.5		2.8	26.0		12.0	22
Oct-95	115.25	0.022	0.046				0.5	ND<	1.0	2.1		2.0	35
Jan-96	113.13	ND< 0.02	0.034	ND< 0.005	0.024	ND<	1		4.7	87.0		58.0	42
Apr-96	116.52	0.021	0.028	ND< 0.005		ND<	2.5		54.0	120.0		110.0	51
Jul-96	116.04		0.069					ND<	1.0	20.0		10.0	37
Oct-96	112.22	0.052	0.082						1.0	13.0		2.9	61
Jan-97	113.85	0.024	0.031			ND<		ND<	5.0	470.0	ND<	5.0	90
Apr-97	116.82		0.032	0.0053			0.58		2.9	91.0		36.0	45
Jul-97	117.21		0.016					ND<	1.0	14.0		1.0	35
Oct-97	113.39	0.1	0.013					ND<	1.0	20.0		1.8	57
Jan-98	111.43	* N D/0.0103	0.018		0.020		0.5		1.1	19.0		5.0	50
Apr-98	116.47		0.018		0.023	ND<		ND<	25.0	1500.0		150.0	38
Jul-98	117.79		ND< 0.01					ND<	1.0	18.0		8.4	18
Oct-98	115.19	0.032	0.044		0.027	ND<			2.5	120.0		29.0	62
Jan-99	112.31	0.058	0.032					ND<	2.0	77.0		64.0	98
Apr-99	112.21		ND< 0.01					ND<	12	820		47	84
Jul-99	112.19	ND < 0.020		ND < 0.0050		ND <5		ND <5			ND <5		74
Oct-99	104.31	0.035	0.15	0.006	0.044	ND <5	.0	ND <5	.0	120	ND <1	0	180

<sup>\*</sup> ND/10.3 = EPA method 7196/EPA Method 218.6 (Sample was analyzed for hexavalent chromium by two methods.)

			METALS												RGEAB	LE			
1					MET	ALS							ARON	MATIC	S				CARBONS
Monitor	Groundwater	He	xavalent		Total		Cadmium		Copper	Be	nzene		Toluene		Ethyl-		Total	Trichl	oroethene
Well	Elevation	С	hromium	Ct	romium	i		l		ŀ				E	Benzene	l	<b>Xylenes</b>	l	
No. / Date	( Feet MSL)	i	(mg/L)		(mg/L)	1	(mg/L)	ı	(mg/L)		(ug/L)	·	(ug/L)	İ	(ug/L)	ł	(ug/L)	(	ug/L)
MW - 15S																			
Oct-90	97.71	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		21
Jan-91	97.10	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		4.0		1.6		4.0		13
Apr-91	99.71	ND<	0.02	ND<	0.01		0.011	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		28
Jul-91	100.94	ND<	0.02	ND<	0.01		0.014	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		17
Oct-91	100.35	ND<	0.02		0.01		0.02		0.06	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		13
Jan-92	102.72	ND<	0.051	ND<	0.0081		0.008		0.01	ND<	1	ND<	1.0	ND<		ND<	1.0		15
Apr-92	105.29	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.01	ND<	0.5	ND<	0.5	ND<	0.5	ND<	0.5		4.1
Jul-92	105.95		0.02		0.04		0.005	$\Box$	0.27	ND<	0.5	ND<	0.5	ND<	0.5	ND<	0.5		2.9
Oct-92			0.02	ND<	0.02		0.0073		0.047	ND<	0.5	ND<	0.5	ND<	0.5	ND<	0.5	ND	11
Jan-93	106.58	ND<	0.02		0.014		0.0085		0.1	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		9.0
Apr-93	114.41	ND<	0.02		0.013	ND<	0.005	ND<	0.02	ND<	0.5		14.0		10.0		22.0		4.6
Jul-93	115.01	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		1.2	ND<	1.0		2.4		2.4
Oct-93		ND<		ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		3.2
Jan-94	114.90			ND<		ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		1.9
Apr-94	115.72			ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		3.1
Jul-94	116.31	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		2.1
Oct-94	110.42	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0		6.0
Jan-95	111.14		0.048		0.044	ND<	0.005	ND<	0.02	ND<	1		4.0		64.0		27.0		3.7
Apr-95	117.15	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	2.5		60.0		82.0		130.0		2.8
Jul-95	118.61	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		2.5		18.0		12.0		5.2
Oct-95	114.45	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		1.0	ND<	1.0		3.9
Jan-96	112.69	ND<	0.02		0.012	ND<	0.005	ND<	0.02	ND<	0.5		1.8		25.0		22.0		3.8
Apr-96	116.09	ND<	0.02		0.015	ND<	0.005	ND<	0.02	ND<	0.5		13.0		40.0		45.0		2.8
Jul-96	115.69	ND<	0.01		0.014	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		9.7		5.4		3.2
Oct-96	111.81		0.01	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		2.9		2.6		5.3
Jan-97	113.42	ND<	0.02		0.01	ND<	0.005	ND<		ND<	0.5		5.5		69.0		1.0		5.1
Apr-97	116.35	ND<	0.02		0.01	ND<	0.005			ND<	0.5		9.3		21.0		8.5		3.3
Jul-97	116.60	ND<	0.02		0.01	ND<	0.005	ND<		ND<		ND<	1.0		8.2		1.3		4.1
Oct-97	113.08		0.02		0.01	ND<	0.005			ND<		ND<	1.0		17.0		1.7		5.2
Jan-98	111.06	* N D	/0.0177		0.021	ND<	0.005	ND<		ND<		ND<	1.0		12.0		3.7		5.0
Apr-98	116.05	ND<	0.02	ND<		ND<	0.005			ND<		ND<	1.0		60.0		7.2		3.1
Jul-98	117.47	ND<	0.02		0.014	ND<	0.005	ND<		ND<		ND<	1.0		10.0		2.9		3.4
Oct-98	114.87	ND<	0.02		0.017	ND<	0.005	ND<	0.02	ND<		ND<	1.0		45.0		12.0		3.9
Jan-99	111.98		0.024	ND<	0.01	ND<	0.005			ND<		ND<	1.0		19.0		2.2		7.0
Apr-99	111.85	ND<	0.01		0.013	ND<			0.025	ND<		ND<	1.0		23		2.2		4.2
Jul-99	111.89	ND	< 0.020							ND <1		ND <1.			29		23		3.9
Oct-99	104 07		0.014		0.015	ND <	0.0050	ND <	0.025	ND <2	.0	ND <2.	0		12		ND <4.0		6.7

Oct-99 104.07 0.014 0.015 ND < 0.0050 ND < 0.025 ND <2.0 ND <2.0

\* ND/0.0177 = EPA method 7196/EPA Method 218.6 (Sample was analyzed for hexavalent chromium by two methods.)

		Γ	METALS							PURGEABLE								
i I					MET	ALS							ARO	<b>MATIC</b>	S			HALOCARBONS
Monitor	Groundwater	Н	exavalent		Total		admium		Copper	Be	nzene		Toluene	T	Ethyl-	1	Total	Trichloroethene
Well	Elevation	0	Chromium	C	hromium	l		l		1		i		<b>1</b> E	Benzene	1	Xylenes	
No. / Date	( Feet MSL)		(mg/L)	1	(mg/L)	l	(mg/L)		(mg/L)	l	(ug/L)		(ug/L)	l	(ug/L)		(ug/L)	(ug/L)
MW - 16														1				
Apr-92	105.99	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.01	ND<	0.5		0.7		1.0		1.6	52
Jul-92	106.7	ND<	0.02		0.03	ND<	0.02		0.35	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	35
Oct-92	104.07	ND<	0.02		0.011	ND<	0.005		0.15	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	72
Jan-93	107.3	ND<	0.02	ND<	0.01	ND<	0.005		0.44	ND<	1.2	ND<	2.5	ND<	2.5	ND<	2.5	51
Apr-93	114.9	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	25		55.0		2300.0		1200.0	42
Jul-93	115.54		0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	50	ND<	100.0		3100.0		2000.0	15
Oct-93	115.51	ND<	0.04	ND<	0.01	ND<	0.005	ND<	0.02	ND<	5.0	ND<	10.0		340.0	ND<	10.0	24
Jan-94	115.46	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.02	ND<	20.0		1000.0	ND<	20.0	22
Apr-94	116.25	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	10	ND<	20.0		820.0	ND<	20.0	37
Jul-94	116.78			ND<	0.01	ND<	0.005	ND<	0.02	ND<	25	ND<	50.0		1300.0		730.0	76
Oct-94	111.02	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		1.5		2.4		9.7	91
Jan-95	112.08	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0	ND<	1.0	ND<	1.0	17
Apr-95	117.60	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	5		16.0		36.0		55.0	34
Jul-95	118.99	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	10	ND<	20.0	* !	540/370	ND<	20.0	67
Oct-95	115.45	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		1.8		1.3	60
Jan-96	113.49	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		11.0		9.7	26
Apr-96	116.72	ND<	0.02	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5		9.8		30.0		33.0	36
Jul-96	116.24	ΝĎ<	0.01	ND<	0.01	ND<	0.005	ND<	0.02	ND<	0.5	ND<	1.0		6.6		3.6	110
Oct-96	112.59	ND<	0.01	ND<	0.01		0.005	ND<	0.02	ND<	5		49.0		130.0		230.0	73
Jan-97	114.18		0.02		0.01		0.005			ND<	1		4.6		23.0	ND<	2.0	32
Apr-97	117.01			ND<	0.01		0.005			ND<		ND<	2.0		7.2		2.4	31
Jul-97	117.12			ND<	0.01		0.005			ND<		ND<	2.5			ND<	2.5	30
Oct-97	113.66			ND<	0.01		0.005			ND<		ND<	5.0		8.2	ND<	5.0	53
Jan-98	111.92			ND<	0.01		0.005	ND<		ND<		ND<	1.0		12.0	ND<	3.8	29
Apr-98	116.79		0.02		0.01		0.005		0.023			ND<	1.0		28.0		2.7	29
Jul-98	118.00			ND<	0.01		0.005		0.031	ND<		ND<	1.0		6.0		1.8	28
Oct-98	115.42			ND<		ND<	0.005			ND<		ND<	5.0			ND<	5.0	58
Jan-99	112.68			ND<		ND<	0.005			ND<		ND<	2.0			ND<	2.0	36
Apr-99	112.59			ND<		ND<				_		ND<	2.0			ND'	2.0	39
Jul-99	112.43	N	0.020	ND	< 0.025	ND <	< 0.0050	ND.	< 0.025	ND <2	2.0	<b>₽</b>	.0		33	Y S	2.0	29
Oct-99	104.81	NE	0.010	ND	< 0.025	ND <	0.0050	ND .	< 0.025	ND <5	5.0	ND <5	.0	ND <5	.0	ND <1	10	42

ND = Below detection limit as noted
MSL = Mean Sea Level

\* 540/370 = original sample/duplicate sample (both results presented because duplicate result deviation is >20%)

### TABLE 6-2 PHIBRO-TECH, INC. October 1999 Quarterly Monitoring Well Sampling Purgeable Halogenated Organic Analytical Results (μg/L)

Well Identification	Tetrachloro- ethene	Trichloro- ethene	1,1-Dichloro- ethene	1,1-Dichloro- ethane	1,2-Dichloro- ethane	Carbon Tetrachloride	Chloroform	cis- 1,2-Dichloro- ethene	trans- 1,2-Dichloro- ethene	1,1,1-Trichloro- ethane	Methylene Chloride
	(PCE)	(TCE)	(1,1-DCE)	(1,1-DCA)	(1,2-DCA)	(CCL4)	(CHCL3)	(cis-1,2-DCE)	(trans-1,2-DCE)	(1,1,1-TCA)	(CH2CL2)
PTI- MW01S	ND<1.0	9.1	ND<1.0	1.1	1.5	ND <1.0	ND <1.0	3.9	ND <1.0	ND <1.0	ND <1.0
PTI- MW01D	4.9	2.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI- MW03	ND<5.0	170	23	15	14	61	39	ND<5.0	ND<5.0	ND<5.0	ND<5.0
PTI- MW04	ND <5.0	210	82	170	85	ND <5.0	25	160	ND <5.0	ND <5.0	130
PTI- MW04A	2.0	4.5	ND <1.0	1.4	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI- MW06B	1.8	12	1.6	1.5	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI- MW06D	ND<1.0	8.8	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI- MW07	ND<2.0	130	18	71	7.0	ND <2.0	2.7	35	5.7	ND <2.0	ND <2.0
PTI- MW09	ND<5.0	280	86	160	85	ND<5.0	92	7.4	ND<5.0	ND<5.0	250
PTI- MW11	ND<10	650	56	110	110	ND <10	18	21	ND <10	ND <10	ND <10
PTI- MW14S	ND<5.0	180	56	67	22	37	32	12	ND<5.0	ND<5.0	ND<5.0
PTI- MW15S	ND<2.0	6.7	ND<2.0	ND<2.0	110	ND<2.0	2.1	ND<2.0	ND<2.0	ND<2.0	ND<2.0
PTI- MW15D	1.5	5.1	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0	ND <1.0
PTI- MW16	ND<5.0	42	30	220	26	ND<5.0	ND<5.0	41	8.4	ND<5.0	ND<5.0
MCL	5.0	5.0	6.0	5.0	0.5	0.5	NE	6.0	10	200	5.0
SGV GW*	ND-1.1	ND-1.3	ND	ND	ND	ND	ND	ND	ND	ND	ND

All analyses performed by EPA Method 8260.

ND = Analytical parameter not detected

MW = Monitoring Well

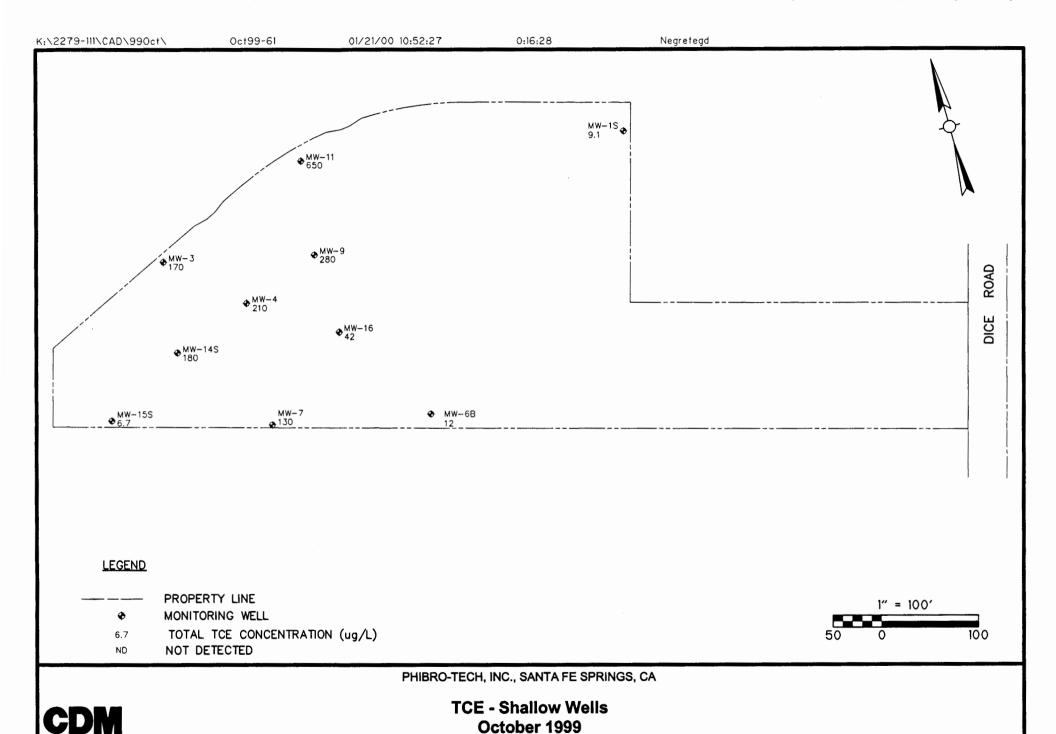
MCL = Maximum Contaminant Limit

SGV GW = Range of concentrations in water supply wells tested in the Santa Fe Springs area during the year 1998.

NA - Not Available

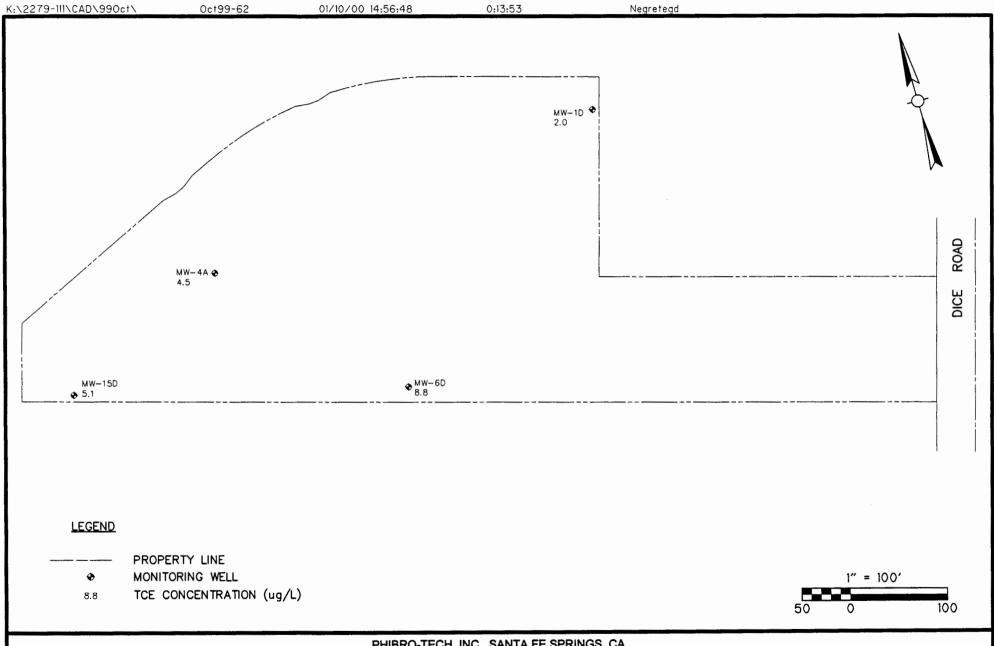
\* - Up to 65 regulated and unregulated organics were analyzed. Only those detected at or above the reporting limit are listed.

NE - Not Established



environmental engineers, scientists, planners, & management consultants

Figure 6-1



PHIBRO-TECH, INC., SANTA FE SPRINGS, CA

**TCE Concentrations - Deep Wells** October 1999

2.0 μg/L in MW-01D to 8.8 μg/L in MW-06D. Concentrations for TCE detected in shallow and deep wells are shown on Figures 6-1 and 6-2, respectively.

A review of the analytical results contained in Table 6-1 reveals that, with minor exceptions, TCE has historically been detected in all on-site monitoring wells, including the upgradient wells. Past discussions with Department of Health Services (now Cal EPA Department of Toxic Substances Control) and Regional Water Quality Control Board staff indicate that TCE is generally recognized as a regional groundwater contaminant.

### Other Halogenated Organics

During the October 1999 sampling, other purgeable halocarbon compounds were detected in most of the on-site wells at concentrations ranging from 1.1  $\mu$ g/L for 1,1-dichloroethane (MW-01S) to 220  $\mu$ g/L for 1,1-dichloroethane (MW-16). The compounds tetrachloroethene; chloroform; 1,1-dichloroethene; 1,2-dichloroethane; carbon tetrachloride; methylene chloride; and cis- and trans-1,2-dichloroethene were also detected in several wells. Detections of these other chlorinated organic compounds are assumed to be related to the TCE plume.

### 6.2 Purgeable Aromatic Organic Compounds

According to PTI personnel, organic chemicals have not historically been used on-site in any of the production processes. Two 10,000 gallon underground storage tanks (diesel and gasoline), however, were located in the approximate center of the facility, due east of the drum wash area. During tank removal operations in July 1989, petroleum hydrocarbon contamination was discovered in the tank excavation. The RFI report indicated that petroleum hydrocarbon contamination was not detected at depths below 30 feet near the former tank locations. Although they have not been used on-site, purgeable aromatic compounds have been historically detected in groundwater underlying the facility. The primary organic compounds of concern are toluene, ethylbenzene and total xylenes, which vary in both concentration and lateral extent. The RFI report indicated that these compounds appeared to be migrating onto the subject property from the property to the north. According to Los Angeles County Department of Public Works files, leaks from tanks containing purgeable aromatic compounds with subsequent groundwater contamination are known to have occurred at the property to the north of PTI.

Purgeable aromatic compound results for October 1999 are presented in Table 6-3. Concentrations of total aromatic compounds for the shallow wells are illustrated on Figure 6-3. Historic sampling results indicate that purgeable aromatic contamination originated off-site to the north and has migrated onto the subject property. During previous sampling events, elevated concentrations of toluene, ethylbenzene and xylenes were detected in MW-11 and MW-3 along the northern perimeter of the property. Since approximately July 1991, elevated concentrations of these compounds have been detected in well MW-04, indicating that the plume may be migrating down gradient. In addition, high concentrations have also been detected in well MW-09 beginning in January 1992. However, for the last three sampling events no purgeable aromatic compounds were detected in MW-09. High concentrations of ethylbenzene and total xylenes were detected in MW-14S in February 1995 in MW-14S. October 1999 analytical results indicate that ethylbenzene was detected at a concentration of 120  $\mu$ g/L and that total xylenes were not detected at concentrations greater than the detection limit.

### TABLE 6-3 PHIBRO-TECH, INC.

### October 1999 Quarterly Monitoring Well Sampling Purgeable Aromatic Organic Analytical Results (µg/L)

Well Identification	Benzene	Toluene	Ethylbenzene	Xylenes (Total)
PTI- MW01S	ND <1.0	ND <1.0	ND <1.0	ND <2.0
PTI- MW01D	ND <1.0	ND <1.0	ND <1.0	ND <2.0
PTI- MW03	ND <5.0	ND <5.0	200	ND <10
PTI- MW04	ND <5.0	ND <5.0	92	11
PTI- MW04A	ND <1.0	ND <1.0	ND <1.0	ND <2.0
PTI- MW06B	ND <1.0	ND <1.0	4.8	ND <2.0
PTI- MW06D	ND <1.0	ND <1.0	2.9	ND <2.0
PTI- MW07	ND <2.0	ND <2.0	ND <2.0	ND <4.0
PTI- MW09	ND <5.0	ND <5.0	ND <5.0	ND <10
PTI- MW11	ND <10	ND <10	480	52
PTI- MW14S	ND <5.0	ND <5.0	120	ND <10
PTI- MW15S	ND <2.0	ND <2.0	12	ND <4.0
PTI- MW15D	ND <1.0	ND <1.0	6.0	ND <2.0
PTI- MW16	ND <5.0	ND <5.0	ND <5.0	ND <10
MCL	1.0	150	700	1,750
SGV GW	ND	ND	ND	ND

All analyses performed by EPA Method 8260.

ND = Analytical parameter not detected

MW = Monitoring Well

MCL = Maximum Contaminant Limit

SGV GW = Range of concentrations in water supply wells tested in the Santa Fe Springs area during the year 1998.

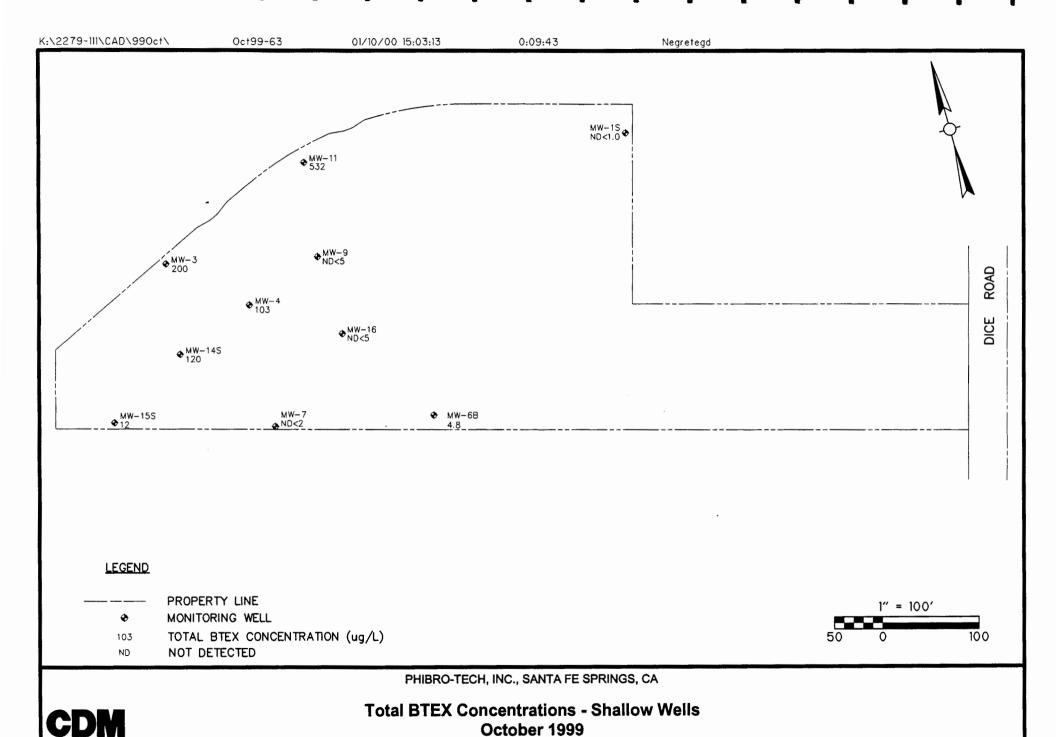


Figure 6-3

environmental engineers, scientists,

planners, & management consultants

The results of the October 1999 sampling show that the highest concentrations of total purgeable aromatics (BTEX) were detected in MW-11 (Figure 6-3), which had an ethylbenzene concentration of 480  $\mu$ g/L and total BTEX concentration of 532  $\mu$ g/L. The second highest total BTEX concentration was detected in well MW-03, which had an ethylbenzene concentration of 200  $\mu$ g/L and total BTEX of 200  $\mu$ g/L.

### Benzene

As in July 1999, benzene was not detected in any of the wells during the October 1999 event. Historical evidence indicates that benzene is not a contaminant of concern for the facility.

### Toluene

As in July 1999, toluene was not detected in any of the wells during the October 1999 event.

Significant toluene concentrations were detected during July 1990 to July 1991 (MW-11), July 1991 to January 1992 (MW-04), July 1992 to July 1993 (MW-09), and July 1994 to January 1995 (MW-09). Concentrations were also detected at location MW-04 during January 1993. Elevated ethylbenzene and total xylene concentrations are generally associated with elevated toluene concentrations.

### Ethylbenzene

During the October 1999 sampling round, ethylbenzene was detected in 8 of the 14 wells. Ten wells had detections in the July 1999 sampling, seven of which decreased in the October 1999 sampling. Well MW-11 had the highest concentration (480  $\mu$ g/L), an increase from 85  $\mu$ g/L reported in July 1999. Well MW-03 had the second highest concentration (200  $\mu$ g/L), a significant increase from 1.3  $\mu$ g/L detected in July 1999. Well MW-14S had the third highest concentration of 120  $\mu$ g/L, a significant decrease from 3,000  $\mu$ g/L detected in July 1999. The remaining wells with ethylbenzene detections had relatively low concentrations, ranging from 2.9  $\mu$ g/L in MW-06D to 92  $\mu$ g/L in MW-04. Only wells MW-01S, MW-01D, MW-07, MW-09, and MW-16 showed no detection of ethylbenzene in October 1999.

### Total Xylenes

During the October 1999 sampling round, total xylenes were detected in 2 of the 14 wells. Well MW-04 had a total xylenes concentration of 11  $\mu$ g/L, a decrease from 56  $\mu$ g/L in July 1999. Well MW-11 had a concentration of 52  $\mu$ g/L, an increase from a not detected result in July 1999.

### 6.3 Inorganic and Miscellaneous Parameters

Table 6-4 shows the analytical results for inorganic parameters (cadmium, total and hexavalent chromium, copper, and pH) during the October 1999 sampling event.

### Hexavalent Chromium (Cr+6)

During the October 1999 sampling, hexavalent chromium was detected in seven wells. Well MW-04 had a concentration of 58.2 mg/L, which is an increase from 17.1 mg/L in October 1999. Detectable concentrations of hexavalent chromium ranged from 0.014 mg/L in MW-10ID and

MW-15S to 0.057 mg/l in MW-11. Concentrations of hexavalent chromium increased in six of the seven wells. Figure 6-4 shows the concentration of hexavalent chromium detected in the shallow wells during the October 1999 sampling.

The water purged from MW-04 has typically been bright yellow in color since CDM began sampling the wells on a quarterly basis in January 1989. During the July 1999 sampling round, the color of water from MW-04 was again noted as yellow. The color of the water from MW-09 has periodically been noted as yellow. However, the water from MW-09 was clear during the October 1999 sampling. Figure 6-5 shows the concentrations of hexavalent chromium and groundwater elevations in MW-04 over time.

The concentrations of hexavalent chromium at MW-04 decreased from July 1989 (120 mg/L) to July 1993 (1.8 mg/L), while groundwater elevations increased. Since July 1993, hexavalent chromium concentrations have fluctuated up and down while groundwater elevations have remained fairly constant. Historically, hexavalent chromium has been detected in four b wells other than MW-04, although the highest concentration has always been detected at MW-04. At MW-14S from October 1990 to January 1993, hexavalent chromium concentrations generally decreased, with analytical non-detections reported for the last six sampling rounds previous to October 1994 and eight of the last 14 sampling rounds since then. Since October 1996 results from six of the 13 sampling rounds indicate detectable concentrations of hexavalent chromium. In MW-09, hexavalent chromium concentrations decreased between October 1989 and January 1991 and except for a trace amount detected in October 1991. Then between January 1992 and July 1998 hexavalent chromium concentrations were not detected above the reported detection limits. Between October 1998 and October 1999 results for four of the five sampling events indicated detectable concentrations of hexavalent chromium. A trace level of hexavalent chromium was detected in MW-15S for the first time during the January 1995 sampling event and was detected again in January 1999 and during this sampling event trace levels of hexavalent chromium were also detected in MW-11 during the January 1992 and the October 1999 sampling event at concentrations of 0.10 and 0.057 mg/L, respectively.

### Total Chromium (Cr[T])

Total chromium was detected above the detection limit in five monitoring wells during the October 1999 sampling event. The highest concentration was detected in well MW-04 at a concentration of 105 mg/L, which is an increase of 55.3 mg/L in October 1999. The remaining wells with total chromium detections had concentrations ranging from 0.015 mg/L in MW-15S to 4.2 mg/L in MW-09. Figure 6-6 shows the concentrations of total chromium detected in shallow monitoring wells during October 1999. Figure 6-7 shows the concentrations of total chromium and corresponding groundwater elevations in MW-04 over time.

## TABLE 6-4 PHIBRO-TECH, INC. October 1999 Quarterly Monitoring Well Sampling Inorganic Analytical Results (mg/L)

Well Identification	Cadmium	Chromium (Hexavalent)	Chromium (Total)	Copper	pН
	EPA- 6010B	EPA- 7196A	EPA- 6010B	EPA- 6010B	EPA- 150.1
PTI- MW01S	ND < 0.0050	ND < 0.010	ND < 0.010	ND < 0.025	6.8
PTI- MW01D	ND < 0.0050	0.014	ND < 0.010	ND < 0.025	7.2
PTI- MW03	ND < 0.0050	ND < 0.010	ND < 0.010	ND < 0.025	7.1
PTI- MW04	0.59	58.2	105	ND < 0.075	6.5
PTI- MW04A	ND < 0.0050	0.017	ND < 0.010	ND < 0.025	7.1
PTI- MW06B	ND < 0.0050	ND < 0.010	ND < 0.010	ND < 0.025	7.2
PTI- MW06D	ND < 0.0050	ND < 0.010	ND < 0.010	ND < 0.025	7.3
PTI- MW07	ND<0.0050	ND < 0.010	ND < 0.010	0.071	6.8
PTI- MW09	ND < 0.0050	4.0	4.2	ND < 0.025	6.9
PTI- MW11	ND < 0.0050	0.057	0.020	ND < 0.025	7.0
PTI- MW14S	0.0060	0.035	0.15	0.044	6.8
PTI- MW15S	ND < 0.0050	0.014	0.015	ND < 0.025	7.2
PTI- MW15D	ND < 0.0050	ND < 0.010	ND < 0.010	ND < 0.025	7.4
PTI- MW16	ND < 0.0050	ND < 0.010	ND<0.010	ND < 0.025	6.7
MCL	0.005	NE	0.05	1.3*	NE
SGV GW	ND	ND	ND	ND - 0.67	7.0 - 8.5

mg/L - milligrams per liter

ND = Analytical parameter not detected.

NA = Parameter not analyzed

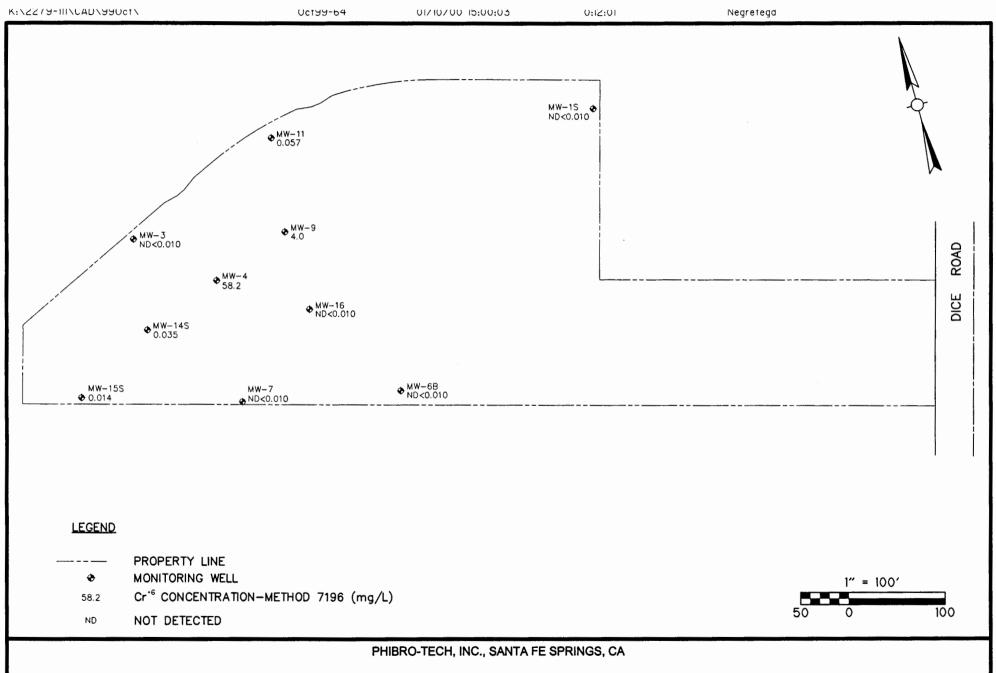
MW = Monitoring Well

MCL = Maximum Contaminant Limit

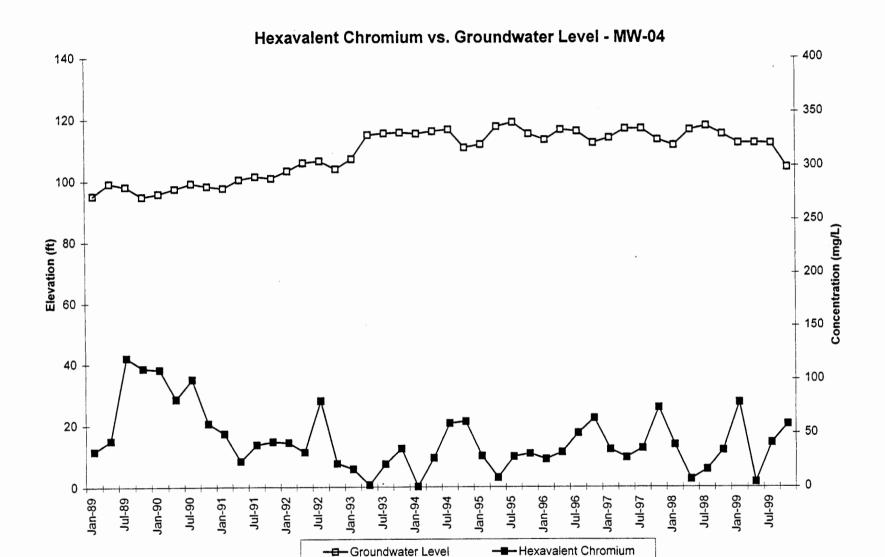
SGV GW = Range of concentrations in water supply wells tested in the Santa Fe Springs area in the year 1996.

NE = Not established

<sup>\*</sup> California Drinking Water Action Level

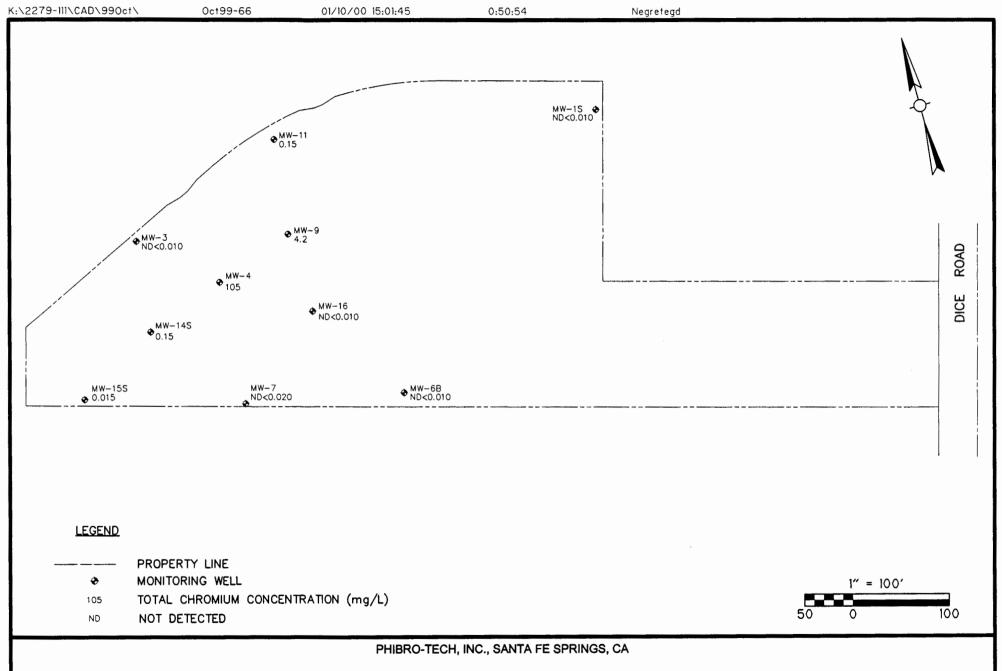


Hexavalent Chromium Concentrations - Shallow Wells
October 1999



PHIBRO-TECH, INC., SANTA FE SPRINGS, CA.

Hexavalent Chromium Concentrations - Groundwater Elevations MW-04 January1989 - October 1999



Total Chromium Concentrations - Shallow Wells
October 1999



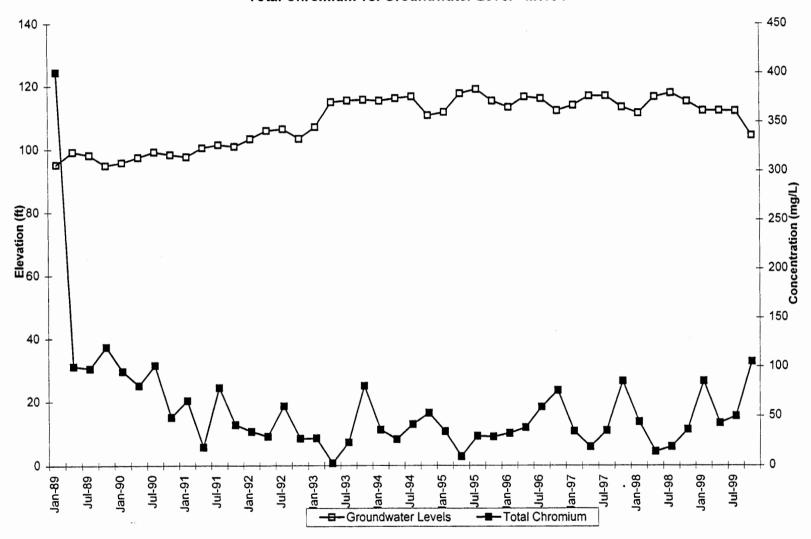
Oct99-67

01/10/00 15:14:26

0:12:21

Negretegd

### Total Chromium vs. Groundwater Level - MW04



PHIBRO-TECH, INC., SANTA FE SPRINGS, CA

Total Chromium Concentrations - Groundwater Elevations

MW-04

January 1989 - October 1999

Comparison of historical total chromium data with present data (Table 6-1) indicates that total chromium concentrations, like those of hexavalent chromium, generally decreased from January 1989 to July 1993, and have fluctuated up and down since July 1993. Historically, the highest total chromium concentrations have been detected in MW-04. Sporadic detections of total chromium close to the detection limit have occurred historically in nearly all shallow wells on site.

### Cadmium (Cd)

During the October 1999 sampling event, cadmium was detected in two on-site well at a concentration greater than the MCL of 0.005. Well MW-04 had a concentration of 0.59 mg/L, a slight increase from 0.42 mg/L in July 1999.

Previous concentrations in MW-04 have ranged from 0.028 mg/L in January 1989 to 0.86 mg/L in July 1992. Figure 6-8 shows the cadmium concentrations detected in the on-site wells during October 1999. Figure 6-9 shows the concentrations in MW-04 of cadmium and corresponding groundwater elevations in MW-04 over time. As groundwater elevations have generally increased since January 1989, cadmium concentrations have also generally increased. As shown on the figure, cadmium concentrations have fluctuated considerably (i.e., from non-detectable at a detection limit of 0.005 mg/L during July 1993 to 0.86 mg/L during July 1992) since July 1990. Cadmium concentrations in MW-04 have been fluctuating since October 1997 to the present sampling event.

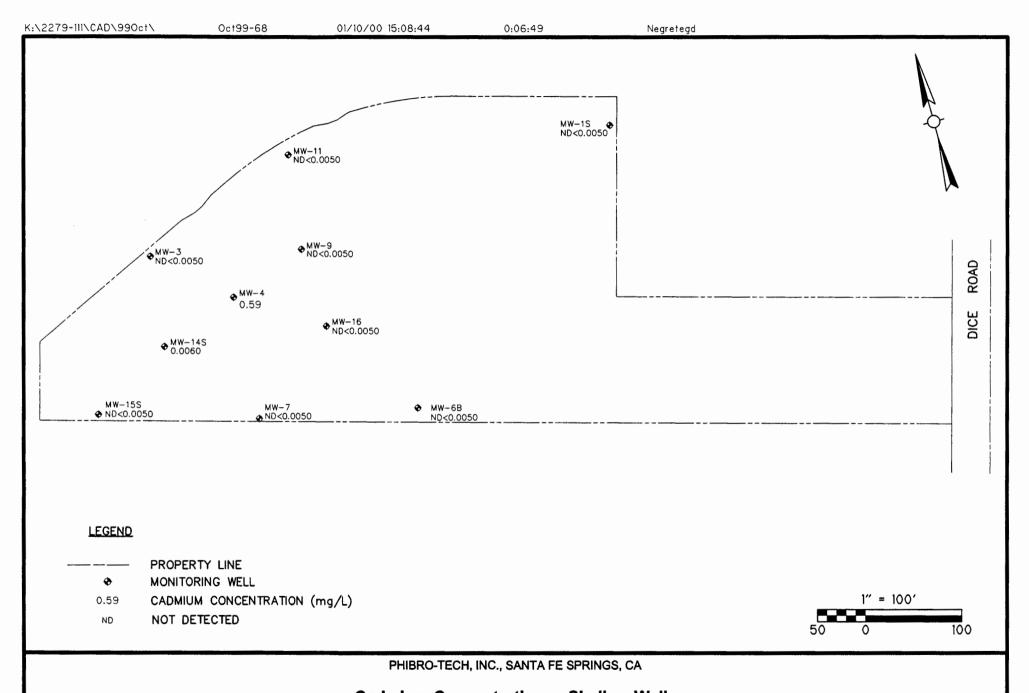
Cadmium has been consistently detected consistently only in well MW-04. Historically, cadmium has been detected at concentrations of 0.01 mg/L in MW-01 during July 1989, 0.005 to 0.018 mg/L in MW-14S during October 1990 through July 1991, 0.0055 mg/L in MW-14S during July 1995, and in MW-15S at low concentrations close to the detection limit from July 1991 to January 1993. Detected concentrations in MW-15S ranged from 0.005 mg/L in July 1992 to 0.02 mg/L during October 1991.

### Copper (Cu)

Copper was detected in two wells (MW-07, and MW-14S), during October 1999. None of the wells had copper concentrations above the secondary MCL of 1.0 mg/L. The highest concentration was in well MW-07 at 0.071 mg/L, which was an increase from 0.068 mg/L in July 1999. Figure 6-10 shows the copper concentrations detected in the on-site wells during October 1999. Historically, with the exception of well MW-14S, elevated concentrations of copper above the MCL have not been detected in on-site monitoring wells.

### рΗ

Groundwater samples from all wells were measured for pH in the field during purging activities and also by the analytical laboratory on the samples submitted for analysis. Field pH measurements were recorded in the field log book during well purging. In October 1999, the field measurements of pH generally correlated with the values shown in Table 6-4, which range from 6.5 to 7.4.



Cadmium Concentrations - Shallow Wells
October 1999

PHIBRO-TECH, INC., SANTA FE SPRINGS, CA

-□-Groundwater Level

lan-93

Jan-92

Jul-92

Cadmium Concentrations - Groundwater Elevations

MW-04

January 1989 - October 1999

Jan-89

Jan-90

Jul-89

Jul-90

Jan-91

Jul-91

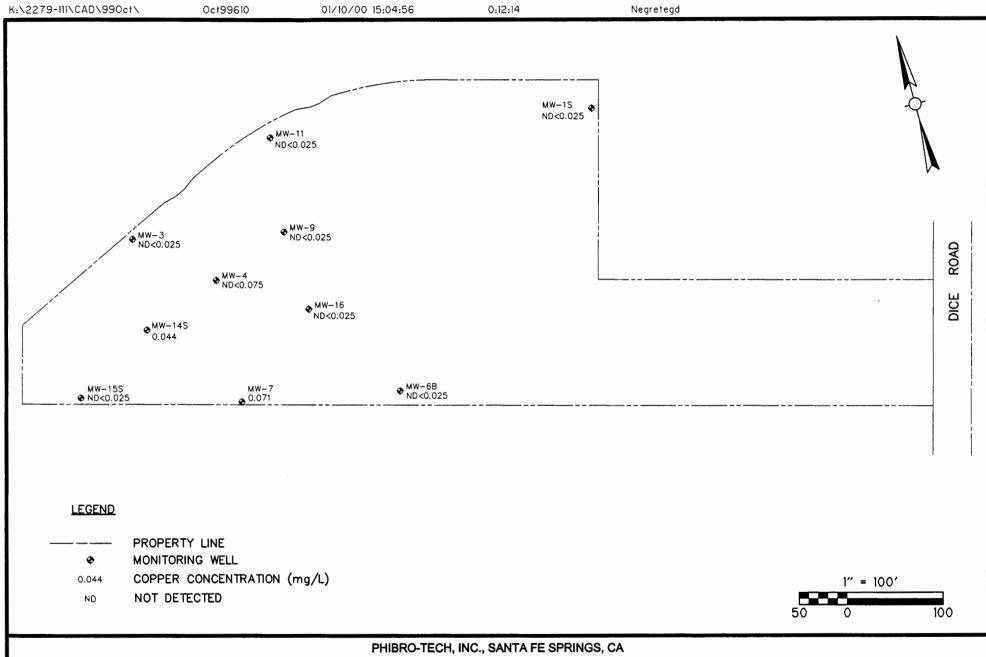
Jan-99

99-Jnf

Jul-98

Jul-97

----Cadmium



Priblo-reor, inc., sattate strates, sa

Copper Concentrations - Shallow Wells October 1999

### Section 7 Statistical Evaluation

The following sections contain a statistical treatment of the monitoring data designed to determine if onsite wells have been impacted by metals, BTEX compounds (benzene, toluene, ethylbenzene, xylenes) or TCE (trichloroethene). The procedures used are based on the recommendations provided in the 1989 EPA Guidance document, Statistical Analysis of Ground-water Monitoring Data at RCRA Facilities - Interim Final Guidance and in the 1992 Addendum document. In some instances, methods which have not been recommended in the documents cited above were used. However, unrecommended techniques were only used to supplement the recommended procedures. When statistical methods outlined in the 1989 guidance document were superseded by the 1992 Addendum, the more recent recommendations were followed.

### 7.1 Determination of Background Upper Tolerance Limit

### Overview

The upper tolerance limit (UTL) is a method that is typically used in compliance monitoring to compare downgradient wells to established maximum contaminant levels (MCLS) or alternate contaminant levels (ACLs). In short, the UTL represents the upper end of the tolerance interval, which is calculated at a specified confidence level and coverage. For instance, a UTL with 95 percent coverage and a 95 percent confidence level represents a value which, with 95 percent confidence, will be exceeded less than 5 percent of the time.

In the present evaluation, we have calculated UTLs for the background well (MW-1S) and compared this value to each individual downgradient analytical result using a confidence level and coverage of 95 percent. When onsite wells exceed the background UTL consistently, it suggests that a significant difference from background may exist. While this is not a recommended technique for detection monitoring, we have applied background UTLs as a screening tool and as a supplement to the more rigorous statistical comparisons that follow.

### Methods

Inherent in the calculation of a parametric UTL is the assumption of a normal (or log normal) data distribution. One of the tests for normality recommended in the 1992 Addendum to the EPA guidance document is the probability plot. When a data set is normally distributed, the corresponding probability plot is linear. However, for the background well, the analyses have a high percentage of nondetects for most parameters. Therefore, the probability plots appear to be nonlinear (see Appendix E-3). Fortunately, several methods are available to adjust the mean and standard deviation (used in the calculation of the UTL) based on various treatment of nondetects that allow the use of a parametric UTL. In a parametric UTL, the magnitude of the analyses are considered, while in a nonparametric analysis, the data is ranked from highest to lowest and the UTL is calculated from the ranks. The choice of method depends on the percentage of nondetects in the population and on comparison of special probability plots designed to test the assumptions built into each model. Parametric methods for determination of the UTL are described below. When the percentage of nondetects is above 90 percent, the

UTL is calculated using a nonparametric method employing the Poisson model. In the Poisson model, detected values are treated as "rare events," such that the probability of occurrence is low, but constant. The model takes into account both the frequency of occurrence of detected values as well as the magnitude. Since the Poisson model is nonparametric, a normal or log normal data distribution is not required.

When the frequency of detect is greater than 10 percent and data are normally or log normally distributed, either the Atchison or Cohen adjustment is recommended. In the Atchison method, nondetects are assumed to equal zero, and therefore are not considered in the data distribution. In the Cohen adjustment, nondetects are assumed to have finite values between zero and the detection limit. Experience at EPA and USGS (EPA 1992) have shown that, in general, when the frequency of detect (FOD) is between 10 and 50 percent, Atchison's method is more valid; while between 50 and 90 percent FOD, Cohen's method is more valid. However, this is only a rule of thumb that should be verified periodically using the detects-only and censored probability plot method described above.

### Results

The frequencies of detection for each parameter in the background well (MW-1S) is provided in Table 7-1. For hexavalent chromium, cadmium, and benzene, the FOD was less than 10 percent and the Poisson nonparametric method was used to calculate the UTL. Total chromium, copper, toluene, ethylbenzene, and total xylenes analyses were all between 10 and 50 percent FOD, suggesting that the Atchison adjustment should be employed before calculating the UTL. For trichloroethene (TCE), the data were both normally and log normally distributed (see Appendices E-2 and E-3) and the FOD was 100 percent; therefore, no adjustment was required, and the UTL was calculated directly.

The results of the UTL calculations and the comparison with each onsite well are presented in Table 7-2. Based on the number of analyses above the UTL for each onsite well, MW-3, MW-4, MW-7, MW-9, MW-11, and MW-16 appear to differ from background with respect to the BTEX compounds. MW-4, MW-7, MW-11, and MW-14S also appear to differ from background with respect to total chromium and copper. Note that the comparison of background UTLs to onsite wells described above is not definitive and will only be used in conjunction with the more indepth statistical approaches that follow.

### 7.2 Comparison of Background and Onsite Wells

### Overview

The recommended method for comparing onsite wells to background is the analysis of variance (ANOVA). There are two types of ANOVA (parametric and nonparametric). In order to use the parametric ANOVA, the data set must be normally or log normally distributed and the group variances must be equal. For the nonparametric approach, neither normality or equal variances are required, however, slightly larger datasets are needed to use a nonparametric method compared to the parametric ANOVA. The minimum number of analyses for the nonparametric test is 9, while for the parametric test, only 6 are required (EPA 1989).

				Table 7-	.1					
				nallow Wells 1989 to Oct						
Parameter	MW-1S	MW-3	MW-4	MW-6B	MW-7	MW-9	MW-11	MW-14S	MW-15S	MW-16
Number Samples (n)	44	44	44	40	44	43	44	36	37	31
Metals (mg/L) (%)										
Hexavalent chromium	2.3	2.3	100.0	0	2.3	27.3	4.6	50.0	8.1	0
Total chromium	11.4	6.8	97.7	27.5	20.4	38.6	13.6	80.6	37.8	6.4
Cadmium	2.3	0	97.7	0	4.6	4.6	0	19.4	18.9	0
Copper	25.0	11.4	31.8	5.0	45.4	11.4	25.0	55.6	13.5	16.1
Aromatics (μg/L) (%)										
Benzene	2.3	11.4	18.2	0	20.4	6.8	. 0	16.7	0	0
Toluene	9.3	16.3	34.9	41.0	16.3	37.2	44.2	20.0	27.8	20.0
Ethylbenzene	29.6	54.6	86.4	47.5	45.4	68.2	87.5	77.8	59.5	80.6
Total xylenes	31.8	40.9	86.4	47.5	34.1	56.8	72.7	61.1	56.8	48.4
Halocarbons (μg/L) (%)										
Trichloroethene	100.0	97.7	93.2	100.0	100.0	93.2	95.4	100.0	97.3	100.0

% = Percent detected

Table 7-2 Definition of Upper Tolerance Levels in Background Shallow Wells Quarterly Data: January 1989 to October 1999 at Philbro-Tech, Inc. Upper Tolerance Limit Exceeded % Upper Tolerance Detected Limit Tolerance Parameter MW-3 MW-11 MW-15S MW-6B MW-7 MW-9 MW-14S MW-4 MW-16 in Bkad¹ Limit 2 Method 443 44 40 44 43 44 36 37 31 Metals (mg/L) 2.3 42 4 Р 1.00 Hexavalent chromium 6 1 1 Total chromium 11.4 Α 0.046 2 44 (1) 1 2 15 15 (1) Р 0.5 Cadmium 2.3 12 Α Copper 25.0 0.032 4 (1) 11 (4) 3 (1) 15 (2) 4 (1) 8 (1) 12 4 3 Aromatics (µg/L) Ρ 3 (3) 5 8 (7) 1 (1) 5 (4) 14 (14) 6 (6) Benzene 2.3 19.5 1 (1) (1) 3 (3) 9.3 Α 16 (9) 35 (20) 14 (1) 13 (8) 33 (17) 34 (15) 12 (7) 19 (14) Toluene 1.31 11 (2) Ethylbenzene 29.6 Α 2.35 16 (3) 39 (2) 14 (1) 16 (4) 36 (7) 39 (3) 25 20 26 (3) 11 (4) 35 (11) 31 (6) Total xylenes 31.8 Α 4.94 15 (5) 41 (4) 15 17 (2) 11 15 (7) Halocarbons (µg/L) 100.0 Т 20.88 34 (1) 44 (3) 42 39 39 (3) 42 2 Trichloroethene 32 29

- <sup>2</sup> In ppm or ppb, as noted for groups
- Number of samples collected at corresponding well
- <sup>4</sup> Number of samples that exceed upper tolerance level at corresponding well
- (6) number of samples exceeding limit that are reported as ND
- = None of samples exceeded the upper tolerance limit
- P = Poisson
- A = Atchison adjusted
- T = Unadjusted limit

MW-1S is background shallow well, n = 44

The first assumption (normal or log normal distribution) should be tested using either the Shapiro-Wilk or probability plot method when the sample size is 50 or less. In general, the Shapiro-Wilk test is much more stringent than the probability plot since the method tends to focus on the "tails" of the distribution. The Lillifors, while not recommended in the Addendum, was suggested in the Interim Final Guidance (EPA 1989) and has been included for comparative purposes.

The test for equal group variances suggested in the Addendum to the Interim Final Guidance (EPA 1992) is the box plot. In a box plot, the extent of each box represent the 25th and 75th percentiles of the data set. Therefore, a long box tends to represent a larger variance than a short box. EPA (1992) recommends using a nonparametric ANOVA if the length of the largest box is equal to or greater than three times that of the smallest box. Another suggested criteria for a parametric ANOVA is a combined FOD, for both the background and the onsite well under consideration, of greater than 50 percent.

### Methods

Normality tests were performed only for TCE, since for the other parameters, the combined FOD was <50 percent, precluding the use of the parametric ANOVA method. Results of the probability plot, and Shapiro-Wilk tests are presented in Table 7-3, while the raw data are in Appendices E-2 and E-3, respectively. Due to the stringent nature of the Shapiro-Wilk test, less weight was given to this test than the probability plots when conflicting results were obtained. Based on Table 7-3, the TCE data are either normal or log normal in all wells except MW-3, MW-6B, MW-9, and MW-7. The log normal data distribution is typical of environmental datasets where various degrees of dilution have occurred. The lack of normality or log normality precluded the use of a parametric ANOVA for wells MW-3 MW-6B, MW-7, and MW-9.

In order to test the equal group variances assumption, box plots were constructed for TCE in each well (see Appendix E-4). The results indicate that the background box is less than • the length of the box for well MW-6B, indicating that this well cannot be compared to background using a parametric ANOVA. However, all other wells met the equal variance requirement.

A summary of the ANOVA method used is as follows:

- MW-4, MW-11, MW-14S, MW-15S, and MW-16 for TCE parametric ANOVA using ½ D.L. for nondetects
- All other parameters and wells nonparametric, Kruskal Wallis Mann Whitney U Test
- Note that ½ D.L. was used when the FOD was greater than 85 percent in a single well.

### Results

The results of the nonparametric and parametric ANOVA tests are included in Appendices E-5 and E-6, respectively, while a summary is provided in Table 7-4. An "R" indicates that the null hypothesis was rejected, or that the two wells are not the same, while an "A" indicates the null hypothesis was accepted. In general, the results are similar to the UTL comparisons with the exception of the following: MW-16 appears to differ from background with respect to the BTEX

Table 7-3
Summary of the Data Distribution for Shallow Wells Using Three Different Methods
Quarterly Data: January 1989 to October 1999 at Philbro-Tech, Inc.

144 . 44		With	h NDs
Well	Parameter	P Plot	Shapiro-Wilk
MW-1S	Copper	R	R
MW-1S	Ethylbenzene	R	R
MW-1S	Total chromium	R	R
MW-1S	Toluene	R	R
MW-1S	Total xylenes	R	R
MW-1S	TCE	N/L	R
MW-11	TCE	L	R
MW-14S	TCE	L	R
MW-15S	TCE	L	R
MW-16	TCE	L	R
MW-3	TCE	R	R
MW-4	TCE	N	R
MW-6B	TCE	R	R
MW-7	TCE	R	R
MW-9	TCE	R	R

MW-1S = Background shallow well

L = Lognormal N = Normal

R = Neither normal or lognormal

N/L = Normal or lognormal distribution can be used

a			Tof Backgro nuary 1989						
Parameter	MW-3	MW-4	MW-6B	MW-7	MW-9	MW-11	MW-14S	MW-15S	MW-16
Metals (mg/L)									
Hexavalent chromium 1	Α	B	Α	Α	R	Α	R	Α	Α
Total chromium 1	А	R	R	Α	R	Α	R	Α	Α
Cadmium <sup>1</sup>	Α	R	Α	Α	Α	Α	Α	Α	Α
Copper <sup>1</sup>	Α	Α	Α	Α	Α	Α	В	Α	Α
Aromatics (μg/L)					·				
Benzene ¹	В	R	Α	R	Œ	Ŕ	R	Α	R
Toluene '	R	R	A	R	R	Ŕ	R	Α	R
Ethylbenzene 1	R	R	R	R	R	R	R	R	R
Total xylenes 1	В	B	Α	Α	R	R	R .	Α	A R
Halocarbons (μg/L)									
Trichloroethene 2	R³	R¹/R⁵	A <sup>3</sup>	R³	R/R	В₃	R/R	B/R	R/B

- Background to onsite comparison by Mann Whitney U Method, using D.L. for ND, at 95 percent confidence level
- Background to onsite comparison by one way ANOVA Method using ½ D.L. for ND
- Nonparametric comparison used for TCE
- Normal Distribution used in comparison
- Log normal Distribution used in comparison
- A Null Hypothesis, that means are equal, is accepted
- R Null Hypothesis, that means are equal, is rejected
- R/R Null Hypothesis, rejected using parametric (top letter) and nonparametric (bottom letter) tests

compounds; MW-4, MW-7, MW-11 do not differ from background with respect to copper; MW-6B appears to differ from background with respect to total chromium; and MW-14S appears to differ from background with respect to hexavalent chromium. The results for TCE were obtained using both the normal and log normal assumptions for comparative purposes. The results indicate that, regardless of the data distribution, only well MW-6B was the same as background with respect to TCE. No changes have occurred since last quarter.

# Section 8 Assessment of Quarterly Groundwater Monitoring Program Status

In the October 1990 groundwater monitoring report, changes in the quarterly groundwater sampling program were proposed. These changes were first implemented during the April 1991 sampling event and included reducing the number of wells sampled and parameters analyzed in each well. The current groundwater sampling program will only be used as an interim groundwater sampling program, until a remediation alternative from the Corrective Measures Study (CMS) has been selected by EPA. Existing data is currently being evaluated to determine whether the sampling frequency can be modified from quarterly to semi-annually.

The analytical parameters for the October 1999 quarterly monitoring were as follows:

Wells	Purgeable Halogenated/ Aromatic Organics (EPA 8260)	Chromium, Cadmium, Copper	Hexavalent Chromium	рН
MW-01S, MW-01D	x	Х	x	х
MW-03, MW-04A	x	Х	X	X
MW-11 MW-06B	X	Х	X	X
MW-06D, MW-07	X	X	X	X
MW-09, MW-04	X	X	Х	X
MW-14S, MW-15S	X	X	X	Х
MW-15D, MW-16	X	X	X	Х

Beginning with the January 1997 sampling event, EPA Method 8010/8020 was replaced with EPA Method 8260. This change was requested by the analytical laboratory, which no longer performs 8010/8020 analysis. Methyl tertiary butyl ether (MTBE) analysis was performed once, in January 1997. Since there were no detections of MTBE in any of the groundwater samples, this analysis was discontinued.

Statistical analysis was historically conducted annually. Beginning with the October 1993 sampling event, statistical analysis has been performed on a quarterly basis, as requested by DTSC.

The proposed January 2000 quarterly monitoring includes sampling the 14 wells for purgeable halogenated/aromatic organics using EPA Method 8260, chromium, cadmium, copper, hexavalent chromium, and pH. The water levels at the 14 wells sampled, in addition to the remaining unsampled wells, will also be measured.

### Section 9 References

Camp Dr January 1	resser & McKee Inc., Groundwater Modeling Study, Southern California Chemical, 1993.
February	, RCRA Facility Investigation Work Plan Addendum, Southern California Chemica 13, 1992, Revised March 6, 1992.
1991.	, RCRA Facility Investigation Report, Southern California Chemical, December 6,
1990.	, RCRA Facility Investigation Work Plan, Southern California Chemical, June 26,
	, Current Conditions Report, Southern California Chemical, June 8, 1990.
City of Sa	unta Fe Springs, 1996 Annual Water Quality Report, 1996.
J.H. Klein May 1988	afelder & Associates, Quality Assurance Project Plan, Southern California Chemical,
	, Draft Environmental Assessment, Southern California Chemical, January 1986.

Appendix A General Analytical Detection Limits

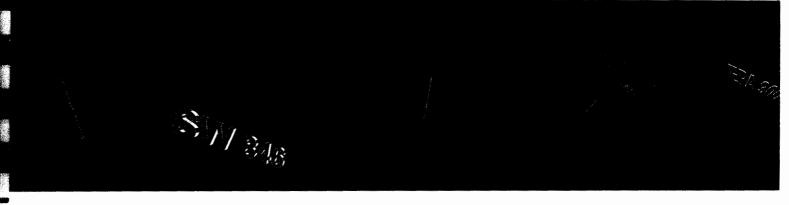
### TABLE A-1 PHIBRO-TECH, INC. HEAVY METALS AND INORGANICS ANALYSIS Typical Detection Limits

Method Number	Analytical Parameter	Detection Limit	Units
EPA 6010-L	Antimony	0.06	mg/L
EPA 6010-L	Barium	0.01	mg/L
EPA 6010-L	Beryllium	0.002	mg/L
EPA 6010-L	Cadmium	0.005	mg/L
EPA 6010-L	Chromium	0.01	mg/L
EPA 6010-L	Cobalt	0.01	mg/L
EPA 6010-L	Copper	0.02	mg/L
EPA 6010-L	Lead	0.05	mg/L
EPA 6010-L	Molybdenum	0.02	mg/L
EPA 6010-L	Nickel	0.04	mg/L
EPA 6010-L	Silver	0.01	mg/L
EPA 6010-L	Thallium	0.5	mg/L
EPA 6010-L	Tin	0.1	mg/L
EPA 6010-L	Vanadium	0.01	mg/L
EPA 6010-L	Zinc	0.02	mg/L
EPA 7196	Chromium, Hexavalent	0.02	mg/L
EPA 7061-L	Arsenic	0.005	mg/L
EPA 9012	Cyanide, Total	0.01	mg/L
EPA 7470	Mercury	0.001	mg/L
EPA 300.0	Chloride	5	mg/L
EPA 300.0	Nitrate	0.2	mg/L
EPA 7741-L	Selenium	0.1	mg/L
EPA 376.2	Sulfide, as Sulfur	1.2	mg/L

### TABLE A-2 PHIBRO-TECH, INC. VOLATILE ORGANIC COMPOUNDS Typical Detection Limits

Method Number	Analytical Parameter	Detection Limit	Units
EPA 8260	Benzene	0.5	μg/L
EPA 8260	Toluene	1.0	μg/L
EPA 8260	Ethylbenzene	1.0	μg/L
EPA 8260	Xylenes, Total	1.0	μg/L
EPA 8260	Chloromethane	1.0	μg/L
EPA 8260	Bromomethane	1.0	μg/L
EPA 8260	Vinyl Chloride	1.0	μg/L
EPA 8260	Chloroethane	1.0	μg/L
EPA 8260	Methylene Chloride	1.0	μg/L
EPA 8260	Trichlorofluoromethane	1.0	μg/L
EPA 8260	1,1-Dichloroethene	1.0	μg/L
EPA 8260	1,1-Dichloroethane	1.0	μg/L
EPA 8260	trans-1,2-Dichloroethene	1.0	μg/L
EPA 8260	Chloroform	1.0	μg/L
EPA 8260	1,2-Dichloroethane	1.0	μg/L
EPA 8260	1,1,1-Trichloroethane	1.0	μg/L
EPA 8260	Carbon Tetrachloride	1.0	μg/L
EPA 8260	Bromodichloromethane	1.0	μg/L
EPA 8260	1,2-Dichloropropane	1.0	μg/L
EPA 8260	trans-1,3-Dichloropropene	1.0	μg/L
EPA 8260	Trichloroethene	1.0	μg/L
EPA 8260	Dibromochloromethane	1.0	μg/L
EPA 8260	1,1,2-Trichloroethane	1.0	μg/L
EPA 8260	cis-1,3-Dichloropropene	1.0	μg/L
EPA 8260	2-Chloroethylvinyl ether	1.0	μg/L
EPA 8260	Bromoform	1.0	μg/L
EPA 8260	Tetrachloroethene	1.0	μg/L
EPA 8260	1,1,2,2-Tetrachloroethane	1.0	μg/L
EPA 8260	Chlorobenzene	1.0	μg/L
EPA 8260	1,2-Dichlorobenzene	1.0	μg/L
EPA 8260	1,3-Dichlorobenzene	1.0	μg/L
EPA 8260	1,4-Dichlorobenzene	1.0	μg/L

Appendix B Quanterra Analytical Reports





Quanterra 1721 South Grand Ave. Santa Ana, CA 92705

Tel (714) 258-8610 Fax (714) 258-0921

November 5, 1999

QUANTERRA INCORPORATED LOT NUMBER: E9J270242

PO/CONTRACT: 2279-11462-111.FLD

Sharon Wallin Camp, Dresser, McKee 18881 Von Karman, Suite 650 Irvine, CA 92612

Dear Ms. Wallin,

This report contains the analytical results for the 9 samples received under chain of custody by Quanterra Incorporated on October 27, 1999. These samples are associated with your PTI - Santa Fe Springs project.

All applicable quality control procedures met method-specified acceptance criteria.

This report shall not be reproduced except in full, without the written approval of the laboratory.

If you have any questions, please feel free to call me at 714-258-8610.

Sincerely,

Diane Suzuki

Project Manager

cc: Ed Vigil, Phibro Tech, Santa Fe Springs, CA project file



# **Laboratory/Client Sample Cross-Reference**

•					
	Lab Sample ID	Client Sample ID	Date	Matrix	
	E9J270242-001	PTI-MW1S-045	10/27/99	Water	
-	E9J270242-002	PTI-MW1D-045	10/27/99	Water	
	E9J270242-003	PTI-MW3-045	10/27/99	Water	
	E9J270242-004	PTI-MW11-045	10/27/99	Water	
	E9J270242-005	PTI-MW6B-045	10/27/99	Water	
	E9J270242-006	PTI-MW6D-045	10/27/99	Water	
	E9J270242-007	PTI-EB01-045	10/27/99	Water	
	E9J270242-008	PTI-MW7-045	10/27/99	Water	
	E9J270242-009	PTI-TB01-045	10/27/99	Water	





Client:

PHIBRO-TECH, INC.

# **GC/MS Volatiles**





**Client:** PHIBRO-TECH, INC.

Client Sample ID: PTI-MW1S-045 Lab Sample iD: E9J270242-001

### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch:

9301418

Matrix:

Water

Units: Dil. Factor: 1

Method: ug/L

Preparation: 5030B/8260B

8260B

**Date Sampled: 10/27/99** Date Prepared: 10/27/99

Date Analyzed: 10/27/99

Analyte	Result	RL	Qualifier	
Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride	ND ND ND ND	1.0 1.0 1.0 2.0 1.0		
Chlorobenzene Dibromochloromethane Chloroethane Chloroform Chloromethane	ND ND ND ND ND	1.0 1.0 2.0 1.0 2.0		
1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,1-Dichloroethane 1,2-Dichloroethane	ND ND ND 1.1 1.5	1.0 1.0 1.0 <b>1.0</b>		
1,1-Dichloroethene cis-1,2-Dichloroethene trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene	ND <b>3.9</b> ND ND ND	1.0 <b>1.0</b> 1.0 1.0 1.0		
trans-1,3-Dichloropropene Ethylbenzene Methylene chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene	ND ND ND ND ND	1.0 1.0 1.0 1.0 1.0		
Toluene 1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene Trichlorofluoromethane	ND ND ND <b>9.1</b> ND	1.0 1.0 1.0 <b>1.0</b> 2.0		
Vinyl chloride m-Xylene & p-Xylene o-Xylene	ND ND ND	2.0 1.0 1.0		
Surrogate Bromofluorobenzene 1,2-Dichloroethane-d4 Toluene-d8	% Rec. 95 116 94	70-130 60-140 70-130	)	_





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW1D-045 Lab Sample ID: E9J270242-002

# Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9301418 Batch: Water Matrix:

**Date Sampled:** 10/27/99 **Date Prepared:** 10/27/99 Units: ug/L Method: 8260B Dil. Factor: 1 Date Analyzed: 10/27/99 Preparation: 5030B/8260B

-	Analyte	Result	RL	Qualifi	er	
•	Benzene Bromodichloromethane Bromoform Bromomethane	ND ND ND ND	1.0 1.0 1.0 2.0			
<b>49</b>	Carbon tetrachloride Chlorobenzene Dibromochloromethane Chloroethane Chloroform	ND ND ND ND ND	1.0 1.0 1.0 2.0 1.0			
_	Chloromethane 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,1-Dichloroethane	ND ND ND ND ND	2.0 1.0 1.0 1.0 1.0			
<b></b>	1,2-Dichloroethane 1,1-Dichloroethene cis-1,2-Dichloroethene trans-1,2-Dichloroethene 1,2-Dichloropropane	ND ND ND ND ND	1.0 1.0 1.0 1.0 1.0			
	cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethylbenzene Methylene chloride 1,1,2,2-Tetrachloroethane	ND ND ND ND	1.0 1.0 1.0 1.0 1.0			
•	Tetrachloroethene Toluene 1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene	4.9 ND ND ND 2.0	1.0 1.0 1.0 1.0 1.0			
•	Trichlorofluoromethane Vinyl chloride m-Xylene & p-Xylene o-Xylene	ND ND ND ND	2.0 2.0 1.0 1.0			
-	Surrogate	% Rec.	Acceptance		Qualifier	
ف	Bromofluorobenzene 1,2-Dichloroethane-d4 Toluene-d8	96 115 96	70-130 60-140 70-130	)		





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW3-045
Lab Sample ID: E9J270242-003

### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch: 9302413

 Matrix:
 Water
 Date Sampled:
 10/27/99

 Units:
 ug/L
 Method:
 8260B
 Date Prepared:
 10/28/99

 Dil. Factor:
 5
 Preparation:
 5030B/8260B
 Date Analyzed:
 10/28/99

Analyte	Result	RL	Qualifier	
Benzene Bromodichloromethane	ND ND	5.0 5.0		
Bromoform	ND	5.0		
Bromomethane	ND	10		
Carbon tetrachloride	61	5.0		
Chlorobenzene Dibromochloromethane	ND ND	5.0 5.0		
Chloroethane	ND ND	5.0 10		
Chloroform	39	5.0		
Chloromethane	ND	10		
1,2-Dichlorobenzene	ND	5.0		
1,3-Dichlorobenzene	ND	5.0		
1,4-Dichlorobenzene	ND	5.0		
1,1-Dichloroethane	15	5.0		
1,2-Dichloroethane	14	5.0		
1,1-Dichloroethene	23 ND	5.0		
cis-1,2-Dichloroethene trans-1,2-Dichloroethene	ND ND	5.0 5.0		
•				
1,2-Dichloropropane cis-1,3-Dichloropropene	ND ND	5.0 5.0		
trans-1,3-Dichloropropene	ND	5.0		
Ethylbenzene	200	5.0		
Methylene chloride	ND	5.0		
1,1,2,2-Tetrachloroethane	ND	5.0		
Tetrachloroethene	ND	5.0		
Toluene	ND	5.0		
1,1,1-Trichloroethane 1,1,2-Trichloroethane	ND ND	5.0 5.0		
• •				
Trichloroethene Trichlorofluoromethane	<b>170</b> ND	<b>5.0</b> 10		
Vinyl chloride	ND ND	10		
m-Xylene & p-Xylene	ND	5.0		
o-Xylene	ND	5.0		
Surrogate	% Rec.	Acceptance	Limit Qualifier	
Bromofluorobenzene	111	70-130		
1,2-Dichloroethane-d4	121	60-140		





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW11-045 Lab Sample ID: E9J270242-004

# Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9302413 Batch: Matrix: Water

Units: ug/L Dil. Factor: 10

Method:

8260B Preparation: 5030B/8260B

Date Sampled: 10/27/99 Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Analyte	Result	RL (	Qualifier	
Benzene	ND	10		
Bromodichloromethane	ND	10		
Bromoform	ND	10		
Bromomethane	ND	20		
Carbon tetrachloride	ND ND	10 10		
Chlorobenzene Dibromochloromethane	ND ND	10		
Chloroethane	ND	20		
Chloroform	18	10		
Chloromethane	ND	20		
1,2-Dichlorobenzene	ND	10		
1,3-Dichlorobenzene	ND	10		
1,4-Dichlorobenzene	ND	10		
1,1-Dichloroethane	110	10		
1,2-Dichloroethane	110	10		
1,1-Dichloroethene	56	10		
cis-1,2-Dichloroethene	21	10		
trans-1,2-Dichloroethene	ND	10		
1,2-Dichloropropane	ND	10		
cis-1,3-Dichloropropene	ND ND	10 10		
trans-1,3-Dichloropropene Ethylbenzene	480	10 10		
Methylene chloride	ND	10		
1,1,2,2-Tetrachloroethane	ND	10		
Tetrachloroethene	ND	10		
Toluene	ND	10		
1,1,1-Trichloroethane	ND	10		
1,1,2-Trichloroethane	ND	10		
Trichloroethene	<b>650</b> ND	10		
Trichlorofluoromethane Vinyl chloride	ND ND	20 20		
m-Xylene & p-Xylene	38	10		
o-Xylene	14	10		
Surrogate	% Rec.	Acceptance	Limit Qualifier	
Bromofluorobenzene	111	70-130		
1,2-Dichloroethane-d4	129	60-140		
Toluene-d8	116	70-130		





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW6B-045 Lab Sample ID: E9J270242-005

# Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9302413 Batch: Water

**Date Sampled: 10/27/99** Matrix: Date Prepared: 10/28/99 Method: 8260B Units: ug/L Preparation: Date Analyzed: 10/28/99 5030B/8260B Dil. Factor: 1

****	Analyte	Result	RL.	Qualific	er	
	Benzene	ND	1.0			
·	Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene	ND ND ND ND ND	1.0 1.0 2.0 1.0 1.0			
-	Dibromochloromethane Chloroform Chloromethane 1,2-Dichlorobenzene	ND ND ND ND ND	1.0 2.0 1.0 2.0 1.0			
•	1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,1-Dichloroethane 1,2-Dichloroethane 1,1-Dichloroethene	ND ND 1.5 ND 1.6	1.0 1.0 <b>1.0</b> 1.0 <b>1.0</b>			
	cis-1,2-Dichloroethene trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene	ND ND ND ND ND	1.0 1.0 1.0 1.0 1.0			
	Ethylbenzene Methylene chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene Toluene	4.8 ND ND 1.8 ND	1.0 1.0 1.0 1.0 1.0			
_	1,1,1-Trichloroethane 1,1,2-Trichloroethane <b>Trichloroethene</b> Trichlorofluoromethane	ND ND 12 ND ND	1.0 1.0 <b>1.0</b> 2.0 2.0			
-	Vinyl chloride m-Xylene & p-Xylene o-Xylene	ND ND	1.0 1.0			
	Surrogate				Qualifier	
<b>.</b>	Bromofluorobenzene 1,2-Dichloroethane-d4 Toluene-d8	102 114 104	70-13 60-14 70-13	0		





PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW6D-045 Lab Sample ID: E9J270242-006

# Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9301418 Batch: Water Matrix:

Units: ug/L Dil. Factor: 1

Toluene-d8

Method: Preparation:

8260B 5030B/8260B

**Date Sampled: 10/27/99** Date Prepared: 10/27/99 Date Analyzed: 10/27/99

Analyte	Result	RL	Qualifi	er
Benzene	ND	1.0		
Bromodichloromethane	ND	1.0		
Bromoform	ND	1.0		
Bromomethane	ND ND	2.0 1.0		
Carbon tetrachloride				
Chlorobenzene	ND ND	1.0 1.0		
Dibromochloromethane Chloroethane	ND ND	2.0		
Chloroform	ND	1.0		
Chloromethane	ND	2.0		
1,2-Dichlorobenzene	ND	1.0		
1,3-Dichlorobenzene	ND	1.0		
1,4-Dichlorobenzene	ND	1.0		
1,1-Dichloroethane	ND	1.0		
1,2-Dichloroethane	ND	1.0		
1,1-Dichloroethene	ND	1.0		
cis-1,2-Dichloroethene trans-1,2-Dichloroethene	ND ND	1.0 1.0		
1,2-Dichloropropane	ND	1.0		
cis-1,3-Dichloropropene	ND	1.0		
trans-1,3-Dichloropropene	ND	1.0		
Ethylbenzene	2.9	1.0		
Methylene chloride	ND	1.0		
1,1,2,2-Tetrachloroethane	ND	1.0		
Tetrachloroethene	ND	1.0		
Toluene	ND ND	1.0 1.0		
1,1,1-Trichloroethane 1,1,2-Trichloroethane	ND ND	1.0		
Trichloroethene	8.8	1.0		
Trichlorofluoromethane	ND	2.0		
Vinyl chloride	ND	2.0		
m-Xylene & p-Xylene	ND	1.0		
o-Xylene	ND	1.0		
Surrogate	% Rec.	Acceptanc		Qualifier
Bromofluorobenzene	96	70-13	_	
1,2-Dichloroethane-d4	114	60-14	0	

97

70-130





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-EB01-045
Lab Sample ID: E9J270242-007

Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch:

Toluene-d8

9301418

Matrix: Units: Water ug/L

Units: ug/L Dil. Factor: 1 Method: Preparation:

8260B

5030B/8260B

Date Sampled: 10/27/99

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

Analyte	Result	RL Qualif	fier
Benzene	ND	1.0	
Bromodichloromethane	ND	1.0	
Bromoform Bromomethane	ND ND	1.0 2.0	
	ND	1.0	
Carbon tetrachloride Chlorobenzene	ND ND	1.0	
Dibromochloromethane	ND	1.0	
Chloroethane	ND	2.0	
Chloroform	ND	1.0	
Chloromethane	ND	2.0	
1,2-Dichlorobenzene	ND	1.0	
1,3-Dichlorobenzene	ND ND	1.0 1.0	
1,4-Dichlorobenzene 1,1-Dichloroethane	ND ND	1.0	
1,2-Dichloroethane	ND	1.0	
1,1-Dichloroethene	ND ND	1.0	
cis-1,2-Dichloroethene	ND	1.0	
trans-1,2-Dichloroethene	ND	1.0	
1,2-Dichloropropane	, ND	1.0	
cis-1,3-Dichloropropene	ND	1.0	
trans-1,3-Dichloropropene	ND ND	1.0 1.0	
Ethylbenzene Methylene chloride	ND ND	1.0	
1,1,2,2-Tetrachloroethane	ND	1.0	
Tetrachloroethene	ND	1.0	
Toluene	ND	1.0	
1,1,1-Trichloroethane	ND	1.0	
1,1,2-Trichloroethane	ND	1.0	
Trichloroethene	ND	1.0	
Trichlorofluoromethane	ND ND	2.0 2.0	
Vinyl chloride m-Xylene & p-Xylene	ND ND	1.0	
o-Xylene	ND	1.0	
Surrogate	% Rec.	Acceptance Limit	t Qualifier
Bromofluorobenzene	95	70-130	
1,2-Dichloroethane-d4	114	60-140	
-			

96

70-130





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW7-045
Lab Sample ID: E9J270242-008

Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch: 9302413

Matrix: Water
Units: ug/L
Dil. Factor: 2

Method: 8260B Preparation: 5030B/8260B Date Sampled: 10/27/99 Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Analyte	Result	RL	Qualific	er	
Benzene	ND	2.0			
Bromodichloromethane	ND	2.0			
Bromoform	ND	2.0			
Bromomethane	ND	4.0			
Carbon tetrachloride	ND	2.0			
Chlorobenzene	ND ND	2.0			
Dibromochloromethane Chloroethane	ND	2.0 4.0			
Chloroform	<b>2.7</b> ND	<b>2.0</b> 4.0			
Chloromethane	ND ND	4.0 2.0			
1,2-Dichlorobenzene 1,3-Dichlorobenzene	ND	2.0			
1,4-Dichlorobenzene	ND	2.0			
1,1-Dichloroethane	71	2.0			
1,1-Dichloroethane	7.0	2.0			
1,1-Dichloroethene	18	2.0			
cis-1,2-Dichloroethene	35	2.0			
trans-1,2-Dichloroethene	5.7	2.0			
1,2-Dichloropropane	ND	2.0			
cis-1,3-Dichloropropene	ND	2.0			,
trans-1,3-Dichloropropene	ND	2.0			
Ethylbenzene	ND	2.0			
Methylene chloride	ND	2.0			
1,1,2,2-Tetrachloroethane	ND	2.0			
Tetrachloroethene	ND	2.0			
Toluene	ND	2.0 2.0			
1,1,1-Trichloroethane 1,1,2-Trichloroethane	ND ND	2.0 2.0			
• •					
Trichloroethene	<b>130</b> ND	<b>2.0</b> 4.0			
Trichlorofluoromethane Vinyl chloride	ND ND	4.0 4.0			
m-Xylene & p-Xylene	ND	2.0			
o-Xylene	ND	2.0			
•				0	
Surrogate	% Rec.	Acceptanc		Qualifier	•
Bromofluorobenzene	109	70-13			
1,2-Dichloroethane-d4	122	60-14			
Toluene-d8	113	70-13	0		





PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-TB01-045 Lab Sample ID: E9J270242-009

# Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9301418 Batch: Matrix: Water

Units: ug/L Dil. Factor: 1

Toluene-d8

Method: Preparation:

8260B 5030B/8260B

**Date Sampled: 10/27/99** Date Prepared: 10/27/99 Date Analyzed: 10/27/99

Analyte	Result	RL	Qualifie	er	
Benzene	ND	1.0			
Bromodichloromethane	ND	1.0			
Bromoform Bromomethane	ND ND	1.0 2.0			
Carbon tetrachloride	ND	1.0			
Chlorobenzene	ND	1.0			
Dibromochloromethane	ND	1.0			
Chloroethane	ND	2.0			
Chloroform Chloromethane	ND ND	1.0 2.0			
1,2-Dichlorobenzene	ND ND	2.0 1.0			
1,3-Dichlorobenzene	ND	1.0			
1,4-Dichlorobenzene	ND	1.0			
1,1-Dichloroethane	ND	1.0			
1,2-Dichloroethane	ND ND	1.0 1.0			
1,1-Dichloroethene cis-1,2-Dichloroethene	ND ND	1.0			
trans-1,2-Dichloroethene	ND	1.0			
1,2-Dichloropropane	ND	1.0			
cis-1,3-Dichloropropene	ND	1.0			
trans-1,3-Dichloropropene	ND ND	1.0 1.0			
Ethylbenzene					
Methylene chloride 1,1,2,2-Tetrachloroethane	ND ND	1.0 1.0			
Tetrachloroethene	ND	1.0			
Toluene	ND	1.0			
1,1,1-Trichloroethane	ND	1.0			
1,1,2-Trichloroethane	ND ND	1.0 1.0			
Trichloroethene Trichlorofluoromethane	ND ND	2.0			
Vinyl chloride	ND	2.0			
m-Xylene & p-Xylene	ND	1.0			
o-Xylene	ND	1.0			
Surrogate	% Rec.	Acceptance		Qualifier	
Bromofluorobenzene	95	70-130	_		
1,2-Dichloroethane-d4	109	60-140	)		

98

70-130



Client:

PHIBRO-TECH, INC.

# Metals





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW1S-045 Lab Sample ID: E9J270242-001

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units: mg/L Method: Preparation: 3005A

6010B

Date Sampled: 10/27/99 Date Prepared: 10/28/99

Date Analyzed: 10/29/99

Analyte	Result	RL.	Dil. Factor	Qualifier	
Cadmium	ND	0.0050	1		
Chromium	ND	0.010	1		
Copper	ND	0.025	1		

Client Sample ID:

**PTI-MW1D-045** 

Lab Sample ID:

E9J270242-002

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

Date Sampled: 10/27/99

Date Prepared: 10/28/99 Date Analyzed: 10/29/99

• Analyte	Result	RL	Dil. Factor	Qualifier	
Cadmium	ND	0.0050	1		
Chromium	ND	0.010	1		
Copper	ND	0.025	1		

Client Sample ID:

PTI-MW3-045

Lab Sample ID:

E9J270242-003

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units: mg/L Method: Preparation: 3005A

6010B

**Date Sampled: 10/27/99** Date Prepared: 10/28/99

Date Analyzed: 10/29/99

_						
	Analyte	Result	RL.	Dil. Factor	Qualifier	
	Cadmium	ND	0.0050	1		
-	Chromium	ND	0.010	1		
	Copper	ND	0.025	1		



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW11-045 Lab Sample ID: E9J270242-004

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

Date Sampled: 10/27/99

Date Prepared: 10/28/99 Date Analyzed: 10/29/99

Analyte	Result	RL	Dil. Factor	Qualifier	
Cadmium	ND	0.0050	1		
Chromium	0.020	0.010	1		
Copper	ND	0.025	1		

Client Sample ID: Lab Sample ID:

PTI-MW6B-045

E9J270242-005

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

**Date Sampled: 10/27/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/29/99

•	Analyte	Result	RL	Dil. Factor	Qualifier	
	Cadmium	ND	0.0050	1		
	Chromium	ND	0.010	1		
	Copper	ND	0.025	1		

Client Sample ID:

PTI-MW6D-045

Lab Sample ID:

E9J270242-006

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units:

mg/L

Method:

6010B Preparation: 3005A

**Date Sampled:** 10/27/99

Date Prepared: 10/28/99

Date Analyzed: 10/29/99

Qualifier **Analyte** Result RL Dil. Factor Cadmium ND 0.0050 1 Chromium ND 0.010 1 Copper ND 0.025 1



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-EB01-045 Lab Sample ID: E9J270242-007

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units:

mg/L

Method:

6010B Preparation: 3005A **Date Sampled:** 10/27/99

Date Prepared: 10/28/99 Date Analyzed: 10/29/99

Analyte	Result	RL	Dil. Factor	Qualifier	
Cadmium	ND	0.0050	1		
Chromium	ND	0.010	1		
Copper	ND	0.025	1		

Client Sample ID:

PTI-MW7-045

Lab Sample ID:

E9J270242-008

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9301234

Matrix:

Water

Units:

mg/L

Method:

Preparation: 3005A

6010B

Date Sampled: 10/27/99

Date Prepared: 10/28/99 Date Analyzed: 10/29/99

Qualifier **Analyte** Result RL Dil. Factor Cadmium ND 0.0050 1 ND 0.010 1 Chromium 0.071 0.025 1 Copper



Client:

PHIBRO-TECH, INC.

# Classical Chemistry



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW1S-045 Lab Sample ID: E9J270242-001

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method: Preparation: 9040B

9040B

**Date Sampled: 10/27/99** 

Date Prepared: 10/27/99

Date Analyzed: 10/27/99

Analyte

Result

RL

Qualifier

Hq

6.8

0.10

Dil. Factor 1

Client Sample ID:

PTI-MW1S-045

Lab Sample ID:

E9J270242-001

Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix:

Water

Units:

mg/L

Method:

0.010

7196A Preparation: 7196A

**Date Sampled: 10/27/99** 

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

Analyte

Result

1

Qualifier

Hexavalent Chromium

ND

RL

Dil. Factor



Client: PHIBRO-TECH, INC.

Client Sample ID: **PTI-MW1D-045** Lab Sample ID: E9J270242-002

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method:

9040B

Preparation: 9040B

**Date Sampled: 10/27/99** Date Prepared: 10/27/99

Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Qualifier

Нq

7.2

0.10

Dil. Factor 1

Client Sample ID: PTI-MW1D-045

Lab Sample ID: E9J270242-002

> Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix:

Water

Units:

mg/L

Method:

7196A

Preparation: 7196A

**Date Sampled: 10/27/99** 

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

**Analyte** 

Result

Qualifier

Hexavalent

0.014

RL0.010 Dil. Factor

Chromium



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW3-045 Lab Sample ID: E9J270242-003

> pH (9040B) - Aqueous pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method:

9040B

**Date Sampled: 10/27/99** Date Prepared: 10/27/99

Preparation: 9040B

Date Analyzed: 10/27/99

**Analyte** 

Result 7.1

RL Dil. Factor 0.10 1

Qualifier

pН

Client Sample ID: PTI-MW3-045

Lab Sample ID:

E9J270242-003

Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix:

Water

Units:

mg/L

Method:

7196A

Preparation: 7196A

Date Sampled: 10/27/99

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Dil. Factor

Qualifier

Hexavalent Chromium

ND

0.010



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW11-045 Lab Sample ID: E9J270242-004

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method:

9040B Preparation: 9040B

Dil. Factor

1

**Date Sampled:** 10/27/99 Date Prepared: 10/27/99

Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Qualifier

pН

7.0

0.10

Client Sample ID: Lab Sample ID:

PTI-MW11-045

E9J270242-004

Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix: Units:

Water

mg/L

Method:

7196A

**Date Sampled: 10/27/99** 

Preparation: 7196A

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Dil. Factor

Qualifier

Hexavalent Chromium

0.057

0.010



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW6B-045 Lab Sample ID: E9J270242-005

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix: Units:

Water

No Units

Method:

9040B

**Date Sampled:** 10/27/99

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

Preparation: 9040B

**Analyte** 

Result

RL Dil. Factor Qualifier

pН

7.2

0.10

1

Client Sample ID:

**PTI-MW6B-045** 

Lab Sample ID:

E9J270242-005

Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix:

Water

Units:

mg/L

Method:

7196A Preparation: 7196A Date Prepared: 10/27/99

**Date Sampled: 10/27/99** 

Date Analyzed: 10/27/99

**Analyte** 

Result

**RL** 

Qualifier

Hexavalent Chromium

Dil. Factor

0.010 ND



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW6D-045 Lab Sample ID: E9J270242-006

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method: Preparation: 9040B

9040B

**Date Sampled:** 10/27/99 Date Prepared: 10/27/99

Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Dil. Factor

Qualifier

pН

7.3 0.10 1

Client Sample ID: Lab Sample ID:

PTI-MW6D-045 E9J270242-006

> Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix:

Water

Units:

mg/L

Method:

7196A

Preparation: 7196A

**Date Sampled: 10/27/99** 

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

**Analyte** 

Result

RL Dil. Factor Qualifier

Hexavalent Chromium

ND

0.010



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-EB01-045 Lab Sample ID: E9J270242-007

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method:

9040B

Dil. Factor

1

Preparation: 9040B

**Date Sampled:** 10/27/99

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Qualifier

pН

6.1

0.10

Client Sample ID: PTI-EB01-045 Lab Sample ID: E9J270242-007

Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix:

Water

Units:

mg/L

Method:

7196A

**Date Sampled: 10/27/99** 

Date Prepared: 10/27/99

Date Analyzed: 10/27/99 Preparation: 7196A

**Analyte** 

Result

RL

Dil. Factor

Qualifier

Hexavalent Chromium

ND 0.010



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW7-045 Lab Sample ID: E9J270242-008

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302228

Matrix:

Water

Units:

No Units

Method:

9040B Preparation: 9040B **Date Sampled:** 10/27/99

Date Prepared: 10/27/99

Date Analyzed: 10/27/99

**Analyte** 

Result

RL Dil. Factor Qualifier

рH

6.8

0.10 1

Client Sample ID: PTI-MW7-045

Lab Sample ID:

E9J270242-008

Hexavalent Chromium Hexavalent Chromium

Batch:

9302231

Matrix: Units:

Water

mg/L

Method:

7196A

**Date Sampled: 10/27/99** 

Preparation: 7196A

Date Prepared: 10/27/99 Date Analyzed: 10/27/99

**Analyte** 

Result

RL

Dil. Factor

Qualifier

**Hexavalent Chromium** 

ND

0.010





# **Quality Control Batch Assignment Report**

	Lab Sample ID	Matrix	Method	Batch ID	MS Run Number
	Metals				
	E9J270242-001	WATER	6010B	9301234	9301073
***	E9J270242-002	WATER	6010B	9301234	9301073
_	E9J270242-003	WATER	6010B	9301234	9301073
	E9J270242-004	WATER		9301234	9301073
1	E9J270242-005	WATER		9301234	9301073
	E9J270242-006	WATER	6010B	9301234	9301073
	E9J270242-007	WATER	6010B	9301234	9301073
***	E9J270242-008	WATER	6010B	9301234	9301073
-	00/110 \				
	GC/MS Volatile	S			
	E9J260173-001	WATER	8260B	9300402	9300207
•	E9J270242-001	WATER	8260B	9301418	9300207
	E9J270242-002	WATER		9301418	9300207
	E9J270242-003	WATER		9302413	9302185
-	E9J270242-004	WATER		9302413	9302185
	E9J270242-005 E9J270242-006	WATER WATER		9302413 9301418	9302185 9300207
	E9J270242-000	WATER		9301418	9300207
-	E9J270242-008	WATER		9302413	9302185
	E9J270242-009	WATER		9301418	9300207
	E9J280186-007	WATER		9302413	9302185
	Classical Chen	nistry			
24.	E9J270242-001	WATER	7196A	9302231	
	E9J270242-001		9040B	9302228	
	E9J270242-002	WATER	7196A	9302231	
-	E9J270242-002	\4/4 <b>T</b> ED	9040B	9302228	
	E9J270242-003 E9J270242-003	WATER	7196A 9040B	9302231 9302228	
	E9J270242-003	WATER	7196A	9302231	
-	E9J270242-004	**/ ( ) =   (	9040B	9302228	
	E9J270242-005	WATER	7196A	9302231	
	E9J270242-005		9040B	9302228	
	E9J270242-006	WATER	7196A	9302231	
	E9J270242-006		9040B	9302228	
	E9J270242-007	WATER	7196A	9302231	
-	E9J270242-007	\A/A TED	9040B	9302228	
	E9J270242-008 E9J270242-008	WATER	7196A 9040B	9302231 9302228	
	L3JZ1 UZ4Z-UU0		JU-UD	JUULLLU	



# **Quality Control Reports**

•	Table of Definitions
•	





# **Metals**



# **Quality Control Reports**

Batch ID: 9301234

Inductively Coupled Plasma (6010B)

### Method Blank

Lab Sample ID:

E9J280000-234B

Matrix:

Water

Units:

mg/L

Analyte	Result	RL	Qual.	Date Analyzed	
Cadmium	ND	0.0050		10/29/99	
Chromium	ND	0.010		10/29/99	
Copper	ND	0.025		10/29/99	

# **Laboratory Control Sample**

Lab Sample ID:

E9J280000-234C

Matrix: Units: Water mg/L

•	Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
	Cadmium	0.0500	0.0510	102	80-120	
-	Chromium	0.200	0.212	106	80-120	
	Copper	0.250	0.247	99	80-120	

# Matrix Spike / Matrix Spike Duplicate

Lab Sample ID

E9J270242-001S

Matrix:

Water

Units:

mg/L

		Sample		Resu	ilt	%	Rec.	Control		Qua	lifier
-	Analyte	Result	Amount	MS	MSD	MS	MSD	Limits	RPD	MS	MSD
	Cadmium	ND	0.0500	0.0504	0.0471	101	94	80-120	6.9		
	Chromium	ND	0.200	0.209	0.196	104	98	80-120	6.1		
-	Copper	ND	0.250	0.280	0.274	109	107	80-120	2.2		



# **Classical Chemistry**



# **Quality Control Reports**

# Batch ID: 9302231 Hexavalent Chromium

**Method Blank** 

Lab Sample ID: E9

E9J290000-231B

Matrix:

Water

Units:

mg/L

Analyte

Result

RL

Qual.

**Date Analyzed** 

Hexavalent Chromium

ND

0.010

10/27/99

Laboratory Control Sample

Lab Sample ID:

E9J290000-231C

Matrix:

Water

Units:

mg/L

· <del>-</del>

Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
Hexavalent Chromium	0.0500	0.0490	98	80-120	

# Laboratory Control Sample

Lab Sample ID:

E9J290000-228C

Matrix:

Water

Units:

No Units

Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
рН	9.18	9.18	100	90-110	



# **GC/MS Volatiles**





# Batch ID: 9300402

Volatile Organics, GC/MS (8260B)

# Matrix Spike / Matrix Spike Duplicate

Lab Sample ID

E9J260173-001S

Matrix:

Water

Units:

ug/L

Analyte	Sample Result	Spike Amount	Resu	ult MSD	<u>%</u> MS	Rec. MSD	Control Limits	RPD	Qua MS	lifier MSD
Benzene	ND	10.0	9.56	9.33	96	93	70-130	2.4		
Chlorobenzene	ND	10.0	9.80	9.78	98	98	70-130	0.20		
1,1-Dichloroethene	ND	10.0	10.8	10.8	108	108	60-140	0.09		
Toluene	ND	10.0	9.30	9.21	93	92	70-130	0.97		
Trichloroethene	ND	10.0	11.7	11.4	117	114	70-130	1.8		
Surrogate										
Bromofluorobenzene	9.5	10.0	9.91	9.78	99	98	70-130			
1,2-Dichloroethane-d4	11	10.0	10.9	10.5	109	105	60-140			
Toluene-d8	9.9	10.0	9.98	9.91	100	99	70-130			





# Batch ID: 9301418 Volatile Organics, GC/MS (8260B)

# **Method Blank**

Lab Sample ID:

E9J280000-418B

Matrix:

Water

Units:

ug/L

Analyte	Result	RL	Qual.	Date Analyzed
Benzene	ND	1.0		10/27/99
Bromodichloromethane	ND	1.0		10/27/99
Bromoform	ND	1.0		10/27/99
Bromomethane	ND	2.0		10/27/99
Carbon tetrachloride	ND	1.0		10/27/99
Chlorobenzene	ND	1.0		10/27/99
Dibromochloromethane	ND	1.0		10/27/99
Chloroethane	ND	2.0		10/27/99
Chloroform	ND	1.0		10/27/99
Chloromethane	ND	2.0		10/27/99
1,2-Dichlorobenzene	ND	1.0		10/27/99
1,3-Dichlorobenzene	ND	1.0		10/27/99
1,4-Dichlorobenzene	ND	1.0		10/27/99
1,1-Dichloroethane	ND	1.0		10/27/99
1,2-Dichloroethane	ND	1.0		10/27/99
1,1-Dichloroethene	ND	1.0		10/27/99
cis-1,2-Dichloroethene	ND	1.0		10/27/99
trans-1,2-Dichloroethene	ND	1.0		10/27/99
1,2-Dichloropropane	ND	1.0		10/27/99
cis-1,3-Dichloropropene	ND	1.0		10/27/99
trans-1,3-Dichloropropene	ND	1.0		10/27/99
Ethylbenzene	ND	1.0		10/27/99
Methylene chloride	ND	1.0		10/27/99
1,1,2,2-Tetrachloroethane	ND	1.0		10/27/99
Tetrachloroethene	ND	1.0		10/27/99
Toluene	ND	1.0		10/27/99
1,1,1-Trichloroethane	ND	1.0		10/27/99
1,1,2-Trichloroethane	ND	1.0		10/27/99
Trichloroethene	ND	1.0		10/27/99
Trichlorofluoromethane	ND	2.0		10/27/99
Vinyl chloride	ND	2.0		10/27/99
m-Xylene & p-Xylene	ND	1.0		10/27/99
o-Xylene	ND	1.0		10/27/99



# **Quality Control Reports**

Batch ID: 9301418

Volatile Organics, GC/MS (8260B)

# Method Blank, continued

Lab Sample ID:

E9J280000-418B

Matrix:

Water

Units:

ug/L

Surrogate	% Rec.	Acceptance Limit	Qualifier
Bromofluorobenzene	94	70-130	
1,2-Dichloroethane-d4	108	60-140	
Toluene-d8	94	70-130	

# **Laboratory Control Sample**

Lab Sample ID:

E9J280000-418C

Matrix:

Water

Units:

ug/L

	Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
	Benzene	10.0	9.80	98	70-130	
سند	Chlorobenzene	10.0	10.1	101	70-130	
_	1,1-Dichloroethene	10.0	10.6	106	60-140	
	Toluene	10.0	9.61	96	70-130	
•	Trichloroethene	10.0	11.2	112	70-130	
	Surrogate					
	Bromofluorobenzene	10.0	10.3	103	70-130	
	1,2-Dichloroethane-d4	10.0	11.7	117	60-140	
emente.	Toluene-d8	10.0	10.2	102	70-130	





# Batch ID: 9302413 Volatile Organics, GC/MS (8260B)

# **Method Blank**

**Lab Sample ID:** E9J290000-413B

Matrix:

Water

ug/L Units:

Analyte	Result	RL	Qual.	Date Analyzed	
Benzene	ND	1.0		10/28/99	
Bromodichloromethane	ND	1.0		10/28/99	
Bromoform	ND	1.0		10/28/99	
Bromomethane	ND	2.0		10/28/99	
Carbon tetrachloride	ND	1.0		10/28/99	
Chlorobenzene	ND	1.0		10/28/99	
Dibromochloromethane	ND	1.0		10/28/99	
Chloroethane	ND	2.0		10/28/99	
Chloroform	ND	1.0		10/28/99	
Chloromethane	ND	2.0		10/28/99	
1,2-Dichlorobenzene	ND	1.0		10/28/99	
1,3-Dichlorobenzene	ND	1.0		10/28/99	
1,4-Dichlorobenzene	ND	1.0		10/28/99	
1,1-Dichloroethane	ND	1.0		10/28/99	
1,2-Dichloroethane	ND	1.0		10/28/99	
1,1-Dichloroethene	ND	1.0		10/28/99	
cis-1,2-Dichloroethene	ND	1.0		10/28/99	
trans-1,2-Dichloroethene	ND	1.0		10/28/99	
1,2-Dichloropropane	ND	1.0		10/28/99	
cis-1,3-Dichloropropene	ND	1.0		10/28/99	
trans-1,3-Dichloropropene	ND	1.0		10/28/99	
Ethylbenzene	ND	1.0		10/28/99	
Methylene chloride	ND	1.0		10/28/99	
1,1,2,2-Tetrachloroethane	ND	1.0		10/28/99	
Tetrachloroethene	ND	1.0		10/28/99	
Toluene	ND	1.0		10/28/99	
1,1,1-Trichloroethane	ND	1.0		10/28/99	
1,1,2-Trichloroethane	ND	1.0		10/28/99	
Trichloroethene	ND	1.0		10/28/99	
Trichlorofluoromethane	ND	2.0		10/28/99	
Vinyl chloride	ND	2.0		10/28/99	
m-Xylene & p-Xylene	ND	1.0		10/28/99	
o-Xylene	ND	1.0		10/28/99	





Batch ID: 9302413

Volatile Organics, GC/MS (8260B)

#### Method Blank, continued

Lab Sample ID: E9J290000-413B

Matrix:

Water

Units: ug/L

Surrogate	% Rec.	Acceptance Limit	Qualifier
Bromofluorobenzene	96	70-130	
1,2-Dichloroethane-d4	110	60-140	
Toluene-d8	107	70-130	

#### **Laboratory Control Sample**

Lab Sample ID:

E9J290000-413C

Matrix:

Water

Units:

ug/L

Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
Benzene	10.0	10.4	104	70-130	
Chlorobenzene	10.0	10.1	101	70-130	
1,1-Dichloroethene	10.0	10.4	104	60-140	
Toluene	10.0	10,2	102	70-130	
Trichloroethene	10.0	11.5	115	70-130	
Surrogate					
Bromofluorobenzene	10.0	10.2	102	70-130	
1,2-Dichloroethane-d4	10.0	10.6	106	60-140	
Toluene-d8	10.0	10.8	108	70-130	



#### **Quality Control Reports**

Batch ID: 9302413

Volatile Organics, GC/MS (8260B)

#### Matrix Spike / Matrix Spike Duplicate

Lab Sample ID

E9J280186-007S

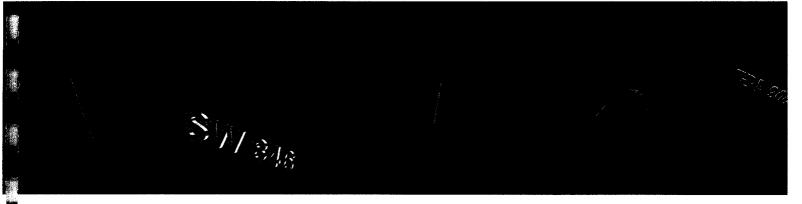
Matrix:

Water

Units:

ug/L

	Sample	Spike	Resul	t	%	Rec.	Control		Qua	lifier
Analyte	Result	Amount	MS	MSD	MS	MSD	Limits	RPD	MS	MSD
Benzene	ND	10.0	11.2	11.3	112	113	70-130	0.71		
Chlorobenzene	ND	10.0	10.1	10.3	101	103	70-130	2.2		
1,1-Dichloroethene	ND	10.0	11.3	11.9	113	119	60-140	5.6		
Toluene	ND	10.0	10.6	10.7	106	107	70-130	0.84		
Trichloroethene	ND	10.0	10.6	10.8	106	108	70-130	2.3		
Surrogate										
Bromofluorobenzene	10	10.0	10.1	10.3	101	103	70-130			
1,2-Dichloroethane-d4	11	10.0	11.3	11.0	113	110	60-140			
Toluene-d8	10	10.0	10.4	10.5	104	105	70-130			





Quanterra 1721 South Grand Ave. Santa Ana, CA 92705

> Tel (714) 258-8610 Fax (714) 258-0921

November 5, 1999

QUANTERRA INCORPORATED LOT NUMBER: E9J280266 PO/CONTRACT: 2279-11462-111.FLD

Sharon Wallin Camp, Dresser, McKee 18881 Von Karman, Suite 650 Irvine, CA 92612

Dear Ms. Walllin,

This report contains the analytical results for the 11 samples received under chain of custody by Quanterra Incorporated on October 28, 1999. These samples are associated with your PTI - Santa Fe Springs project.

All applicable quality control procedures met method-specified acceptance criteria.

This report shall not be reproduced except in full, without the written approval of the laboratory.

If you have any questions, please feel free to call me at 714-258-8610.

Sincerely,

Diane Suzuki Project Manager

cc: Ed Vigil, Phibro Tech, Santa Fe Springs, CA project file



#### **Laboratory/Client Sample Cross-Reference**

	Lab Sample ID	Client Sample ID	Date	Matrix
1	E9J280266-001	PTI-MW04A-045	10/28/99	Water
	E9J280266-002	PTI-MW04-045	10/28/99	Water
	E9J280266-003	PTI-MW14S-045	10/28/99	Water
	E9J280266-004	PTI-MW15D-045	10/28/99	Water
	E9J280266-005	PTI-EB02-045	10/28/99	Water
	E9J280266-006	PTI-MW15S-045	10/28/99	Water
	E9J280266-007	PTI-MW16-045	10/28/99	Water
	E9J280266-008	PTI-MW9-045	10/28/99	Water
	E9J280266-009	PTI-MW35-045	10/28/99	Water
	E9J280266-010	PTI-MW37-045	10/28/99	Water
	E9J280266-011	PTI-TB02-045	10/28/99	Water





Client:

PHIBRO-TECH, INC.

### **GC/MS Volatiles**





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW04A-045
Lab Sample ID: E9J280266-001

#### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

**Batch:** 9302413

 Matrix:
 Water
 Date Sampled: 10/28/99

 Units:
 ug/L
 Method: 8260B
 Date Prepared: 10/28/99

 Dil. Factor:
 1
 Preparation: 5030B/8260B
 Date Analyzed: 10/28/99

-	Analyte	Result	RL	Qualifi	er		
	Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride	ND ND ND ND	1.0 1.0 1.0 2.0 1.0				
	Chlorobenzene Dibromochloromethane Chloroethane Chloroform Chloromethane	ND ND ND ND ND	1.0 1.0 2.0 1.0 2.0				
C'	1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene <b>1,1-Dichloroethane</b> 1,2-Dichloroethane	ND ND ND <b>1.4</b> ND	1.0 1.0 1.0 <b>1.0</b> 1.0				
	1,1-Dichloroethene cis-1,2-Dichloroethene trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene	ND ND ND ND ND	1.0 1.0 1.0 1.0 1.0				
i di salah s	trans-1,3-Dichloropropene Ethylbenzene Methylene chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene	ND ND ND ND <b>2.0</b>	1.0 1.0 1.0 1.0 <b>1.0</b>				
	Toluene 1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene Trichlorofluoromethane	ND ND ND <b>4.5</b> ND	1.0 1.0 1.0 <b>1.0</b> 2.0				
	Vinyl chloride m-Xylene & p-Xylene o-Xylene Surrogate	ND ND ND <b>% Rec.</b>	2.0 1.0 1.0 Acceptance	Limit	Qualifier		
	Bromofluorobenzene 1,2-Dichloroethane-d4 Toluene-d8	102 114 106	70-130 60-140 70-130	)		•	





Client Sample ID: PTI-MW04-045 Lab Sample ID: E9J280266-002

#### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch:

9302413 Water

Matrix: Units: ug/L Dil. Factor: 5

Method: Preparation: 5030B/8260B

8260B

Date Sampled: 10/28/99 Date Prepared: 10/28/99

Date Analyzed: 10/28/99

Amalista	Dogulf	DI .	Ouelië:	
Analyte	Result		Qualifie	er 
Benzene	ND	5.0		
Bromodichloromethane Bromoform	ND ND	5.0 5.0		
Bromomethane	ND	10		
Carbon tetrachloride	ND	5.0		
Chlorobenzene	ND	5.0		
Dibromochloromethane	ND	5.0		
Chloroethane Chloroform	ND <b>25</b>	10 <b>5.0</b>		
***************************************	ND	10		
Chloromethane 1,2-Dichlorobenzene	ND ND	5.0		
1,3-Dichlorobenzene	ND	5.0		
1,4-Dichlorobenzene	ND	5.0		
1,1-Dichloroethane	170	5.0		
1,2-Dichloroethane	85	5.0		
1,1-Dichloroethene	82	5.0		
cis-1,2-Dichloroethene	<b>160</b> ND	<b>5.0</b> 5.0		
trans-1,2-Dichloroethene 1,2-Dichloropropane	ND ND	5.0 5.0		
cis-1,3-Dichloropropene	ND	5.0		
trans-1,3-Dichloropropene	ND	5.0		
Ethylbenzene	92	5.0		
Methylene chloride	130	5.0		
1,1,2,2-Tetrachloroethane	ND	5.0		
Tetrachloroethene Toluene	ND ND	5.0 5.0		
1,1,1-Trichloroethane	ND ND	5.0 5.0		
1,1,2-Trichloroethane	ND	5.0		
Trichloroethene	210	5.0		
Trichlorofluoromethane	ND	10		
Vinyl chloride	ND <b>11</b>	10 <b>5.0</b>		
m-Xylene & p-Xylene o-Xylene	ND	<b>5.0</b> 5.0		
			l imalé	Ouglifie-
Surrogate	% Rec.	Acceptance		Qualifier
Bromofluorobenzene	104 120	70-130 60-140		
1,2-Dichloroethane-d4	120	70-130		
Toluene-d8	100	70-130	'	





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW14S-045Lab Sample ID: E9J280266-003

Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

**Batch:** 9302413

Matrix:WaterDate Sampled: 10/28/99Units:ug/LMethod: 8260BDate Prepared: 10/28/99Dil. Factor:5Preparation: 5030B/8260BDate Analyzed: 10/29/99

Analyte	Result	RL Q	ualifier	
Benzene	ND	5.0		
Bromodichloromethane	ND	5.0		
Bromoform	ND	5.0		
Bromomethane	ND	10		
Carbon tetrachloride	37	5.0		
Chlorobenzene	ND	5.0		
Dibromochloromethane	ND	5.0		
Chloroethane	ND	10		
Chloroform	32	5.0		
Chloromethane	ND	10		
1,2-Dichlorobenzene	ND	5.0		
1,3-Dichlorobenzene	ND	5.0		
1,4-Dichlorobenzene	ND	5.0		
1,1-Dichloroethane	67	5.0		
1,2-Dichloroethane	22	5.0		
1,1-Dichloroethene	56	5.0		
cis-1,2-Dichloroethene	12	5.0		
trans-1,2-Dichloroethene	ND	5.0		
1,2-Dichloropropane	ND	5.0		
cis-1,3-Dichloropropene	ND	5.0		
trans-1,3-Dichloropropene	ND	5.0		
Ethylbenzene Mathylana ablanida	120	<b>5.0</b>		
Methylene chloride	ND	5.0		
1,1,2,2-Tetrachloroethane	ND	5.0		
Tetrachloroethene	ND	5.0		
Toluene 1,1,1-Trichloroethane	ND ND	5.0 5.0		
1,1,2-Trichloroethane	ND ND	5.0 5.0		
Trichloroethene	180	<b>5.0</b>		
Trichlorofluoromethane	ND	<b>5.0</b> 10		
Vinyl chloride	ND ND	10		
m-Xylene & p-Xylene	ND ND	5.0		
o-Xylene	ND	5.0		
•			last Ossalidas	
Surrogate	% Rec.		_imit Qualifier	
Bromofluorobenzene	101	70-130		
1,2-Dichloroethane-d4	113	60-140		
Toluene-d8	105	70-130		





Client Sample ID: PTI-MW15D-045 Lab Sample ID: E9J280266-004

#### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

9302413 Batch: Matrix:

Date Sampled: 10/28/99 Water 8260B Date Prepared: 10/28/99 Units: ug/L Method: Date Analyzed: 10/29/99 Dil. Factor: 1 Preparation: 5030B/8260B

	Analyte	Result	RL	Qualifie	er	
	Benzene	ND	1.0			
	Bromodichloromethane	ND	1.0			
	Bromoform	ND	1.0			
	Bromomethane	ND	2.0			
	Carbon tetrachloride	ND ND	1.0			
	Chlorobenzene Dibromochloromethane	ND ND	1.0 1.0			
	Chloroethane	ND	2.0			
	Chloroform	ND	1.0			
	Chloromethane	ND	2.0			
	1,2-Dichlorobenzene	ND	1.0			
	1,3-Dichlorobenzene	ND	1.0			
: منطق	1,4-Dichlorobenzene	ND	1.0			
_	1,1-Dichloroethane	ND	1.0			
	1,2-Dichloroethane	ND	1.0			
MINISTER.	1,1-Dichloroethene cis-1,2-Dichloroethene	ND ND	1.0 1.0			
-	•					
	trans-1,2-Dichloroethene 1,2-Dichloropropane	ND ND	1.0 1.0			
1	cis-1,3-Dichloropropene	ND	1.0			
	trans-1,3-Dichloropropene	ND	1.0			
	Ethylbenzene	6.0	1.0			
	Methylene chloride	ND	1.0			
حدث	1,1,2,2-Tetrachloroethane	ND	1.0			
	Tetrachloroethene	1.5	1.0			
	Toluene	ND	1.0			
	1,1,1-Trichloroethane	ND	1.0			
	1,1,2-Trichloroethane	ND	1.0			
	Trichloroethene	5.1	1.0			
	Trichlorofluoromethane	ND ND	2.0 2.0			
	Vinyl chloride m-Xylene & p-Xylene	ND	1.0			
	o-Xylene	ND	1.0			
	•					
	Surrogate	% Rec.	Acceptance		Qualifier	
	Bromofluorobenzene	96	70-130			
من	1,2-Dichloroethane-d4	111	60-140			
	Toluene-d8	100	70-130			





Client Sample ID: PTI-EB02-045 Lab Sample ID: E9J280266-005

#### Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9302413 Batch: Matrix: Water

**Date Sampled: 10/28/99** Method: 8260B Date Prepared: 10/28/99 Units: ug/L Date Analyzed: 10/28/99 Dil. Factor: 1 Preparation: 5030B/8260B

	Analyte	Result	RL Qual	lifier	
	Benzene	ND	1.0		
	Bromodichloromethane Bromoform Bromomethane	ND ND ND	1.0 1.0 2.0		
, 102	Carbon tetrachloride Chlorobenzene	ND ND ND	1.0 1.0 1.0		
	Dibromochloromethane Chloroethane Chloroform	ND ND ND	1.0 2.0 1.0		
in the same of the	Chloromethane 1,2-Dichlorobenzene	ND ND	2.0 1.0		
	1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,1-Dichloroethane	ND ND ND	1.0 1.0 1.0		
in the second	1,2-Dichloroethane 1,1-Dichloroethene	ND ND	1.0 1.0		
_	cis-1,2-Dichloroethene trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene	ND ND ND ND ND	1.0 1.0 1.0 1.0 1.0		
	Ethylbenzene Methylene chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene Toluene	ND ND ND ND ND	1.0 1.0 1.0 1.0 1.0		
÷	1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene	ND ND ND	1.0 1.0 1.0		
-	Trichlorofluoromethane Vinyl chloride m-Xylene & p-Xylene	ND ND ND	2.0 2.0 1.0		
	o-Xylene	ND	1.0		
	Surrogate Bromofluorobenzene	<b>% Rec.</b> 104	Acceptance Lim 70-130	ut Qualifier	
	1,2-Dichloroethane-d4 Toluene-d8	119 108	60-140 70-130		





Client Sample ID: PTI-MW15S-045 Lab Sample ID: E9J280266-006

#### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch: 9305444

Water

Matrix: Units: ug/L

Dil. Factor: 2

Method: Preparation: 5030B/8260B

8260B

**Date Sampled: 10/28/99** Date Prepared: 10/29/99

Date Analyzed: 10/30/99

•			•
Analyte	Result	RL Qua	alifier
Benzene Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride	ND ND ND ND	2.0 2.0 2.0 4.0 2.0	
Chlorobenzene Dibromochloromethane Chloroethane Chloroform Chloromethane	ND ND ND <b>2.1</b> ND	2.0 2.0 4.0 <b>2.0</b> 4.0	
1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,1-Dichloroethane 1,2-Dichloroethane	ND ND ND ND 110	2.0 2.0 2.0 2.0 <b>2.0</b>	
1,1-Dichloroethene cis-1,2-Dichloroethene trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene	ND ND ND ND ND	2.0 2.0 2.0 2.0 2.0	
trans-1,3-Dichloropropene Ethylbenzene Methylene chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene	ND <b>12</b> ND ND ND	2.0 <b>2.0</b> 2.0 2.0 2.0	
Toluene 1,1,1-Trichloroethane 1,1,2-Trichloroethane Trichloroethene Trichlorofluoromethane	ND ND ND <b>6.7</b> ND	2.0 2.0 2.0 <b>2.0</b> 4.0	
Vinyl chloride m-Xylene & p-Xylene o-Xylene	ND ND ND	4.0 2.0 2.0	
Surrogate	% Rec.	Acceptance Lin	mit Qualifier
Bromofluorobenzene 1,2-Dichloroethane-d4 Toluene-d8	102 132 112	70-130 60-140 70-130	





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW16-045 Lab Sample ID: E9J280266-007

> Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch:

9305444

Matrix:

Water

Units: Dil. Factor: 5

ug/L

Method: Preparation: 5030B/8260B

8260B

Date Sampled: 10/28/99 Date Prepared: 10/29/99

Date Analyzed: 10/30/99

Analyte	Result	RL	Qualifie	er
Benzene Bromodichloromethane	ND ND	5.0 5.0		
Bromoform	ND	5.0		
Bromomethane	ND	10		
Carbon tetrachloride	ND	5.0		
Chlorobenzene Dibromochloromethane	ND ND	5.0 5.0		
Chloroethane	ND	10		
Chloroform	ND	5.0		
Chloromethane	ND	10		
1,2-Dichlorobenzene 1,3-Dichlorobenzene	ND ND	5.0 5.0		
1,4-Dichlorobenzene	ND	5.0		
1,1-Dichloroethane	220	5.0		
1,2-Dichloroethane	26	5.0		
1,1-Dichloroethene cis-1,2-Dichloroethene	30 41	5.0 5.0		
trans-1,2-Dichloroethene	8.4	5.0 5.0		
1,2-Dichloropropane	ND	5.0		
cis-1,3-Dichloropropene	ND	5.0		
trans-1,3-Dichloropropene	ND ND	5.0 5.0		
Ethylbenzene Methylene chloride	ND ND	5.0 5.0		
1,1,2,2-Tetrachloroethane	ND	5.0		
Tetrachloroethene	ND	5.0		
Toluene 1,1,1-Trichloroethane	ND ND	5.0 5.0		
1,1,2-Trichloroethane	ND	5.0		
Trichloroethene	42	5.0		
Trichlorofluoromethane	ND	10		
Vinyl chloride	ND ND	10 5.0		
m-Xylene & p-Xylene o-Xylene	ND	5.0 5.0		
Surrogate	% Rec.	Acceptanc	e Limit	Qualifier
Bromofluorobenzene	96	70-13	0	
1,2-Dichloroethane-d4	113	60-14		
Toluene-d8	105	70-13	0	





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW9-045
Lab Sample ID: E9J280266-008

#### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

Batch: 9302413

 Matrix:
 Water
 Date Sampled:
 10/28/99

 Units:
 ug/L
 Method:
 8260B
 Date Prepared:
 10/28/99

 Dil. Factor:
 5
 Preparation:
 5030B/8260B
 Date Analyzed:
 10/29/99

Analyte	Result	RL Q	ualifier	
Benzene	ND	5.0		
Bromodichloromethane	ND	5.0		
Bromoform	ND	5.0		
Bromomethane	ND	10		
Carbon tetrachloride	ND	5.0		
Chlorobenzene	ND	5.0		
Dibromochloromethane	ND	5.0		
Chloroethane	ND	10		
Chloroform	92	5.0		
Chloromethane	ND	10		
1,2-Dichlorobenzene	ND	5.0		
1,3-Dichlorobenzene	ND ND	5.0 5.0		
1,4-Dichlorobenzene				
1,1-Dichloroethane	160	5.0		
1,2-Dichloroethane	85	5.0		
1,1-Dichloroethene	86	5.0		
cis-1,2-Dichloroethene	7.4	5.0		
trans-1,2-Dichloroethene	ND	5.0		
1,2-Dichloropropane	ND	5.0		
cis-1,3-Dichloropropene	ND	5.0		
trans-1,3-Dichloropropene	ND ND	5.0 5.0		
Ethylbenzene Methylene chloride	250	5.0 <b>5.0</b>		
•				
1,1,2,2-Tetrachloroethane	ND ND	5.0 5.0		
Tetrachloroethene Toluene	ND ND	5.0 5.0		
1,1,1-Trichloroethane	ND ND	5.0 5.0		
1,1,2-Trichloroethane	ND	5.0		
Trichloroethene	280	5.0		
Trichlorofluoromethane	ND	10		
Vinyl chloride	ND	10		
m-Xylene & p-Xylene	ND	5.0		
o-Xylene	ND	5.0		
•	0/ Dc -	A 1	imit Ouglifica	
Surrogate	% Rec.		<u> Limit Qualifier</u>	
Bromofluorobenzene	93	<b>7</b> 0-130		
1,2-Dichloroethane-d4	116	60-140		
Toluene-d8	103	70-130		





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW35-045
Lab Sample ID: E9J280266-009

#### Volatile Organics, GC/MS (8260B) 25 mL Purge-and-Trap

**Batch:** 9302413

 Matrix:
 Water
 Date Sampled:
 10/28/99

 Units:
 ug/L
 Method:
 8260B
 Date Prepared:
 10/28/99

 Dil. Factor:
 5
 Preparation:
 5030B/8260B
 Date Analyzed:
 10/29/99

	Analyte	Result	RL (	Qualifier	
	Benzene Bromodichloromethane	ND ND	5.0 5.0		
	Bromoform Bromomethane Carbon tetrachloride	ND ND ND	5.0 10 5.0		
-	Chlorobenzene Dibromochloromethane	ND ND	5.0 5.0		
V 22	Chloroethane Chloroform	ND <b>30</b> ND	10 <b>5.0</b> 10		
_	Chloromethane 1,2-Dichlorobenzene 1,3-Dichlorobenzene	ND ND ND	5.0 5.0		
-	1,4-Dichlorobenzene 1,1-Dichloroethane 1,2-Dichloroethane	ND <b>190</b> <b>74</b>	5.0 <b>5.0</b> <b>5.0</b>		
	1,1-Dichloroethane 1,1-Dichloroethene cis-1,2-Dichloroethene	88 170	5.0 5.0 5.0		
· · ·	trans-1,2-Dichloroethene 1,2-Dichloropropane cis-1,3-Dichloropropene trans-1,3-Dichloropropene Ethylbenzene	5.4 ND ND ND 80	<b>5.0</b> 5.0 5.0 5.0 <b>5.0</b>		
	Methylene chloride 1,1,2,2-Tetrachloroethane Tetrachloroethene	<b>150</b> ND ND	<b>5.0</b> 5.0 5.0		
	Toluene 1,1,1-Trichloroethane	ND ND	5.0 5.0		
	1,1,2-Trichloroethane Trichloroethene Trichlorofluoromethane Vinyl chloride	ND <b>220</b> ND ND	5.0 <b>5.0</b> 10 10		
	m-Xylene & p-Xylene o-Xylene	<b>13</b> ND	<b>5.0</b> 5.0		
_	Surrogate	% Rec.	Acceptance	Limit Qualit	fier
	Bromofluorobenzene 1,2-Dichloroethane-d4 Toluene-d8	99 113 105	70-130 60-140 70-130		





Client Sample ID: PTI-MW37-045 Lab Sample ID: E9J280266-010

#### Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

9302413 Batch: Matrix: Water

Units: ug/L Dil. Factor: 5

Method: Preparation:

8260B 5030B/8260B

**Date Sampled: 10/28/99** Date Prepared: 10/28/99 Date Analyzed: 10/29/99

Analyte	Result	RL Qu	alifier
Benzene	ND	5.0	37-111-11
Bromodichloromethane	ND	5.0	
Bromoform	ND	5.0	
Bromomethane Carbon tetrachloride	ND ND	10 5.0	
Chlorobenzene	ND ND	5.0	
Dibromochloromethane	ND	5.0	
Chloroethane	ND	10	
Chloroform	94	5.0	
Chloromethane	ND	10	
1,2-Dichlorobenzene	ND	5.0	
1,3-Dichlorobenzene 1,4-Dichlorobenzene	ND ND	5.0 5.0	
1,1-Dichloroethane	180	5.0 5.0	
1,2-Dichloroethane	88	5.0	
1,1-Dichloroethene	92	5.0	
cis-1,2-Dichloroethene	8.0	5.0	
trans-1,2-Dichloroethene	ND	5.0	
1,2-Dichloropropane	ND	5.0	
cis-1,3-Dichloropropene trans-1,3-Dichloropropene	ND ND	5.0 5.0	
• •	ND	5.0	
Ethylbenzene Methylene chloride	250	5.0 <b>5.0</b>	
1,1,2,2-Tetrachloroethane	ND	5.0	
Tetrachloroethene	ND	5.0	
Toluene	ND	5.0	
1,1,1-Trichloroethane	ND	5.0	
1,1,2-Trichloroethane Trichloroethene	ND <b>290</b>	5.0 <b>5.0</b>	
Trichlorofluoromethane	ND	10	
Vinyl chloride	ND	10	
m-Xylene & p-Xylene	ND	5.0	
o-Xylene	ND	5.0	
Surrogate	% Rec.	Acceptance Li	mit Qualifier
Bromofluorobenzene	98	70-130	
1,2-Dichloroethane-d4	121	60-140	
Toluene-d8	105	70-130	





Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-TB02-045
Lab Sample ID: E9J280266-011

#### Volatile Organics, GC/MS (8260B)

25 mL Purge-and-Trap

Batch: 9302413 Matrix: Water

Units: ug/L Dil. Factor: 1

'L Method:

**Method:** 8260B **Preparation:** 5030B/8260B

**Date Sampled:** 10/28/99 **Date Prepared:** 10/28/99 **Date Analyzed:** 10/28/99

Analyte Result RL	Qualifier
Benzene ND 1.0	
Bromodichloromethane ND 1.0	
Bromoform ND 1.0 Bromomethane ND 2.0	
Carbon tetrachloride ND 1.0	
Chlorobenzene ND 1.0	
Dibromochloromethane ND 1.0	
Chloroethane ND 2.0	
Chloroform ND 1.0	
Chloromethane ND 2.0	
1,2-Dichlorobenzene ND 1.0	
1,3-Dichlorobenzene ND 1.0 1,4-Dichlorobenzene ND 1.0	
1,4-DichlorobenzeneND1.01,1-DichloroethaneND1.0	
1,2-Dichloroethane ND 1.0	
1,1-Dichloroethene ND 1.0	
cis-1,2-Dichloroethene ND 1.0	
rans-1,2-Dichloroethene ND 1.0	
1,2-Dichloropropane ND 1.0	
cis-1,3-Dichloropropene ND 1.0	
rans-1,3-Dichloropropene ND 1.0 Ethylbenzene ND 1.0	
Ethylbenzene ND 1.0 Methylene chloride ND 1.0	
1,1,2,2-Tetrachloroethane ND 1.0	
Tetrachloroethene ND 1.0	
Toluene ND 1.0	
1,1,1-Trichloroethane ND 1.0	
1,1,2-Trichloroethane ND 1.0	
Trichloroethene ND 1.0 Trichlorofluoromethane ND 2.0	
Vinyl chloride ND 2.0	
m-Xylene & p-Xylene ND 1.0	
o-Xylene ND 1.0	
•	e Limit Qualifier
Bromofluorobenzene 103 70-13	
1,2-Dichloroethane-d4 112 60-14	_
	0



Client:

PHIBRO-TECH, INC.

# Metals



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW04A-045 Lab Sample ID: E9J280266-001

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

**Date Sampled: 10/28/99** 

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

Analyte	Result	RL	Dil. Factor	Qualifier	
Cadmium	ND	0.0050	1		
Chromium	ND	0.010	1		
Copper	ND	0.025	1		

Client Sample ID:

PTI-MW04-045

Lab Sample ID:

E9J280266-002

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

**Date Sampled:** 10/28/99

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

Analyte	Result	RL	Dil. Factor	Qualifier	
Cadmium	0.59	0.015	3		
Chromium	105	0.030	3		
Copper	ND	0.075	3		

Client Sample ID:

PTI-MW14S-045

Lab Sample ID:

E9J280266-003

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

mg/L

Method:

6010B

Preparation: 3005A

Qualifier

Date Sampled: 10/28/99 Date Prepared: 10/29/99

Date Analyzed: 11/01/99

**Analyte** Result RL Dil. Factor Cadmium 0.0060 0.0050 1 Chromium 0.15 0.010 1 0.025 0.044 1 Copper



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW15D-045 Lab Sample ID: E9J280266-004

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

Copper

mg/L

Method: Preparation: 3005A

6010B

1

Date Sampled: 10/28/99

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

**Analyte** Result Qualifier RL Dil. Factor ND 0.0050 Cadmium Chromium ND 0.010 1

0.025

Client Sample ID:

PTI-EB02-045

ND

Lab Sample ID:

E9J280266-005

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch: Matrix: 9302196

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

**Date Sampled: 10/28/99** 

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

Analyte	Result	RL	Dil. Factor	Qualifier
Cadmium	ND	0.0050	1	
Chromium	ND	0.010	1	
Copper	ND	0.025	1	

Client Sample ID:

PTI-MW15S-045

Lab Sample ID:

E9J280266-006

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

mg/L

Method: 6010B Preparation: 3005A

1

**Date Sampled: 10/28/99** 

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

**Analyte** Qualifier Dil. Factor Result RL Cadmium ND 0.0050 1 Chromium 0.015 0.010 1

Copper

ND

0.025



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW16-045 Lab Sample ID: E9J280266-007

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

Date Sampled: 10/28/99

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

Analyte	Result	RL	Dil. Factor	Qualifier	
Cadmium	ND	0.0050	1		
Chromium	ND	0.010	1		
Copper	ND	0.025	1		

Client Sample ID:

PTI-MW9-045

Lab Sample ID:

E9J280266-008

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch: Matrix: 9302196

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

**Date Sampled:** 10/28/99

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

		•		
Analyte	Result	RL	Dil. Factor	Qualifier
Cadmium	ND	0.0050	1	
Chromium	4.2	0.010	1	
Copper	ND	0.025	1	

Client Sample ID:

PTI-MW35-045

Lab Sample ID:

E9J280266-009

Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

**Matrix:** 

Water

Units:

mg/L

Method: Preparation: 3005A

6010B

Date Sampled: 10/28/99

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

Analyte Qualifier Result RL Dil. Factor 1

Cadmium 0.58 0.0050 102 0.010 Chromium 1 0.025 1 Copper ND



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW37-045 Lab Sample ID: E9J280266-010

> Inductively Coupled Plasma (6010B) Acid Digestion for Total Recoverable Metals

Batch:

9302196

Matrix:

Water

Units:

mg/L

Method:

6010B Preparation: 3005A Date Sampled: 10/28/99

Date Prepared: 10/29/99 Date Analyzed: 11/01/99

Analyte	Result	RL	Dil. Factor	Qualifier
Cadmium	ND	0.0050	1	
Chromium	4.2	0.010	1	
Copper	ND	0.025	1	



Client:

PHIBRO-TECH, INC.

# Classical Chemistry



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW04A-045 Lab Sample ID: E9J280266-001

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

Date Prepared: 10/28/99

**Date Sampled: 10/28/99** 

Preparation: 9040B

Date Analyzed: 10/28/99

Analyte

Result

RL Dil. Factor

1

Qualifier

Нq

7.1

0.10

Client Sample ID:

PTI-MW04A-045

Lab Sample ID:

E9J280266-001

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

mg/L

Method:

7196A

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99

Date Analyzed: 10/28/99

**Analyte** 

Result

Dil. Factor

Qualifier

Hexavalent Chromium

0.017

RL0.010

Preparation: 7196A

1



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW04-045 Lab Sample ID: E9J280266-002

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

Preparation: 9040B

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Analyte

Result

RL Dil. Factor

1

Qualifier

рΗ

6.5

0.10

Client Sample ID: PTI-MW04-045

Lab Sample ID:

E9J280266-002

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

mg/L

Method:

7196A

**Date Sampled: 10/28/99** Date Prepared: 10/28/99

Date Analyzed: 10/28/99

**Analyte** 

Result

Preparation: 7196A RL

Dil. Factor

Qualifier

Hexavalent

58.2

10.0

1000

Chromium



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW14S-045 Lab Sample ID: E9J280266-003

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

1

Preparation: 9040B

Date Prepared: 10/28/99

**Date Sampled: 10/28/99** 

Date Analyzed: 10/28/99

Analyte

Result

RL

Qualifier

pН

6.8

0.10

Dil. Factor

Client Sample ID: PTI-MW14S-045

Lab Sample ID:

E9J280266-003

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

mg/L

Method:

7196A

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99

Date Analyzed: 10/28/99

**Analyte** 

Result

Dil. Factor

Qualifier

Hexavalent

0.035

**RL** 0.010

Preparation: 7196A

1

Chromium



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW15D-045 Lab Sample ID: E9J280266-004

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

Date Sampled: 10/28/99 Date Prepared: 10/28/99

Preparation: 9040B

Date Analyzed: 10/28/99

Analyte

Result

RLDil. Factor Qualifier

pН

7.4 0.10 1

Client Sample ID:

PTI-MW15D-045

Lab Sample ID:

E9J280266-004

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

mg/L

Method:

7196A Preparation: 7196A

Date Sampled: 10/28/99

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result

**RL** 

Dil. Factor

Qualifier

Hexavalent Chromium

ND

0.010

1



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-EB02-045 Lab Sample ID: E9J280266-005

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix: Units:

Water

No Units

Method:

9040B

**Date Sampled: 10/28/99** 

Preparation: 9040B

Dil. Factor

1

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result

RL

Qualifier

pН

6.6

0.10

Client Sample ID: PTI-EB02-045

Lab Sample ID:

E9J280266-005

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

Method: mg/L Preparation: 7196A

7196A

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result

RL

Dil. Factor

Qualifier

Hexavalent Chromium

ND

0.010



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW15S-045 Lab Sample ID: E9J280266-006

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units: No Units Method:

9040B

Date Prepared: 10/28/99

**Date Sampled: 10/28/99** 

Preparation: 9040B

Date Analyzed: 10/28/99

**Analyte** 

Result

RL Dil. Factor Qualifier

pН

7.2

0.10

1

Client Sample ID: PTI-MW15S-045

Lab Sample ID:

E9J280266-006

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix: Units:

Water

mg/L

Method:

7196A

**Date Sampled:** 10/28/99 Date Prepared: 10/28/99

Date Analyzed: 10/28/99

**Analyte** 

Result

Preparation: 7196A

Dil. Factor

Qualifier

Hexavalent

0.014

RL 0.010

1

Chromium



Client: PHIBRO-TECH, INC.

Client Sample ID: PTI-MW16-045 Lab Sample ID: E9J280266-007

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

Preparation: 9040B

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result 6.7

RL

0.10

Qualifier

pН

1

Dil. Factor

PTI-MW16-045 Client Sample ID:

Lab Sample ID:

E9J280266-007

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

mg/L

Method:

7196A Preparation: 7196A

Date Sampled: 10/28/99

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result

Dil. Factor

Qualifier

Hexavalent Chromium

ND

RL

0.010

1



Client:

PHIBRO-TECH, INC.

Client Sample ID:

PTI-MW9-045

Lab Sample ID:

E9J280266-008

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Preparation: 9040B

1

**Analyte** 

Result

Dil. Factor RL

Qualifier

pН

6.9 0.10

Client Sample ID: PTI-MW9-045

Lab Sample ID:

E9J280266-008

Result

4.0

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix: Units:

Water

mg/L

Method:

7196A

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Preparation: 7196A

Chromium

RL

Dil. Factor

Qualifier

**Analyte** Hexavalent

0.50

50



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW35-045 Lab Sample ID: E9J280266-009

> pH (9040B) - Aqueous pH - Aqueous

9302229

Batch: Matrix: Water

Units:

No Units

Method: Preparation: 9040B

**Date Sampled: 10/28/99** 9040B

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Qualifier **Analyte** Dil. Factor Result RL

6.6 0.10 1 рH

Client Sample ID: PTI-MW35-045

Lab Sample ID: E9J280266-009

> Hexavalent Chromium Hexavalent Chromium

9302232 Batch: Matrix: Water

Units: mg/L

Method: 7196A Preparation: 7196A

Date Sampled: 10/28/99 Date Prepared: 10/28/99 Date Analyzed: 10/28/99

Qualifier **Analyte** RL Result Dil. Factor Hexavalent 60.5 10.0 1000

Chromium



PHIBRO-TECH, INC. Client:

Client Sample ID: PTI-MW37-045 Lab Sample ID: E9J280266-010

pH (9040B) - Aqueous

pH - Aqueous

Batch:

9302229

Matrix:

Water

Units:

No Units

Method:

9040B

Preparation: 9040B

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result

RL

Dil. Factor

Qualifier

pН

6.4

0.10

1

Client Sample ID: PTI-MW37-045

Lab Sample ID:

E9J280266-010

Hexavalent Chromium Hexavalent Chromium

Batch:

9302232

Matrix:

Water

Units:

mg/L

Method:

7196A

Preparation: 7196A

**Date Sampled: 10/28/99** 

Date Prepared: 10/28/99 Date Analyzed: 10/28/99

**Analyte** 

Result 3.6

Dil. Factor

Qualifier

Hexavalent Chromium

RL

0.50 **50** 





#### **Quality Control Batch Assignment Report**

-	Lab Sample ID Metals	Matrix	Method	Batch ID	MS Run Number
-	E9J280266-001	WATER	6010B	9302196	9302087
	E9J280266-002	WATER	6010B	9302196	9302087
	E9J280266-003	WATER	6010B	9302196	9302087
	E9J280266-004	WATER	6010B	9302196	9302087
	E9J280266-006	WATER	6010B	9302196	9302087
	E9J280266-007	WATER	6010B	9302196	9302087
	E9J280266-008	WATER	6010B	9302196	9302087
	E9J280266-009	WATER	6010B	9302196	9302087
	E9J280266-010	WATER	6010B	9302196	9302087
•	GC/MS Volatile				
_	E9J280186-007	WATER	8260B	9302413	9302185
	E9J280266-001	WATER	8260B	9302413	9302185
	E9J280266-002	WATER	8260B	9302413	9302185
	E9J280266-003	WATER	8260B	9302413	9302185
	E9J280266-004 E9J280266-005 E9J280266-006 E9J280266-007	WATER WATER WATER	8260B 8260B 8260B 8260B	9302413 9302413 9305444 9305444	9302185 9302185 9305191 9305191
-	E9J280266-008	WATER	8260B	9302413	9302185
	E9J280266-009	WATER	8260B	9302413	9302185
	E9J280266-010	WATER	8260B	9302413	9302185
	E9J280266-011	WATER	8260B	9302413	9302185
	E9J290213-009	WATER	8260B	9305444	9305191





#### **Quality Control Batch Assignment Report**

	Lab Sample ID	<u>Matrix</u>	Method	Batch ID	MS Run Number				
-	Classical Chemistry								
	E9J280266-001 E9J280266-001	WATER	7196A 9040B	9302232 9302229					
	E9J280266-002 E9J280266-002	WATER	7196A 9040B	9302232 9302229					
	E9J280266-003	WATER	7196A	9302232					
-	E9J280266-003 E9J280266-004	WATER	9040B 7196A	9302229 9302232					
	E9J280266-004 E9J280266-005	WATER	9040B 7196A	9302229 9302232					
	E9J280266-005	_	9040B	9302229					
	E9J280266-006 E9J280266-006	WATER	7196A 9040B	9302232 9302229					
	E9J280266-007	WATER	7196A 9040B	9302232 9302229					
	E9J280266-007 E9J280266-008	WATER	7196A	9302232					
~	E9J280266-008 E9J280266-009	WATER	9040B 7196A	9302229 9302232					
	E9J280266-009		9040B	9302229					
	E9J280266-010 E9J280266-010	WATER	7196A 9040B	9302232 9302229					





## **Metals**



#### **Quality Control Reports**

#### Batch ID: 9302196

#### Inductively Coupled Plasma (6010B)

#### **Method Blank**

Lab Sample ID: E9J290000-196B

Matrix: Water Units: mg/L

Analyte	Result	RL	Qual.	Date Analyzed	
Cadmium	ND	0.0050		11/01/99	
Chromium	ND	0.010		11/01/99	
Copper	ND	0.025		11/01/99	

#### **Laboratory Control Sample**

Lab Sample ID: E9J290000-196C

Matrix: Water Units: mg/L

		Spike				
	Analyte	Amount	Result	% Rec.	QC Limits	Qualifier
	Cadmium	0.0500	0.0500	100	80-120	
	Chromium	0.200	0.207	104	80-120	
	Copper	0.250	0.245	98	80-120	

#### Matrix Spike / Matrix Spike Duplicate

**Lab Sample ID** E9J280266-003S

Matrix: Water Units: mg/L

		Sample		Result		% Rec.		Control		Qualifier		
ست	Analyte	Result	Amount	MS	MSD	MS	MSD	Limits	RPD	MS	MSD	
	Cadmium	0.0060	0.0500	0.0557	0.0535	99	95	80-120	4.2			
	Chromium	0.15	0.200	0.350	0.336	101	94	80-120	4.2			
-	Copper	0.044	0.250	0.316	0.305	109	105	80-120	3.5			

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## **Classical Chemistry**



#### **Quality Control Reports**

Batch ID: 9302232 Hexavalent Chromium

**Method Blank** 

Lab Sample ID:

E9J290000-232B

Matrix:

Water

**Units:** 

mg/L

**Analyte** 

Result

Qual.

**Date Analyzed** 

**Hexavalent Chromium** 

ND

0.010

RL

10/28/99

**Laboratory Control Sample** 

Lab Sample ID:

E9J290000-232C

Matrix:

Water

Units:

mg/L

Analyte

**Spike** Amount

Result

% Rec.

Qualifier **QC Limits** 

Qualifier

**Hexavalent Chromium** 

0.0500

0.0493

99

80-120

**Laboratory Control Sample** 

Lab Sample ID:

E9J290000-229C

Matrix:

Water

**Units:** 

No Units

**Spike** Amount **Analyte** 

Result % Rec. **QC Limits** 90-110 9.18 9.03 98 Hq



## **GC/MS Volatiles**





#### Batch ID: 9302413

#### Volatile Organics, GC/MS (8260B)

#### **Method Blank**

Lab Sample ID: E9J290000-413B

Matrix: Water Units: ug/L

Analyte	Result	RL	Qual.	Date Analyzed
Benzene	ND	1.0		10/28/99
Bromodichloromethane	ND	1.0		10/28/99
Bromoform	ND	1.0		10/28/99
Bromomethane	ND	2.0		10/28/99
Carbon tetrachloride	ND	1.0		10/28/99
Chlorobenzene	ND	1.0		10/28/99
Dibromochloromethane	ND	1.0		10/28/99
Chloroethane	ND	2.0		10/28/99
Chloroform	ND	1.0		10/28/99
Chloromethane	ND	2.0		10/28/99
1,2-Dichlorobenzene	ND	1.0		10/28/99
1,3-Dichlorobenzene	ND	1.0		10/28/99
1,4-Dichlorobenzene	ND	1.0		10/28/99
1,1-Dichloroethane	ND	1.0		10/28/99
1,2-Dichloroethane	ND	1.0		10/28/99
1,1-Dichloroethene	ND	1.0		10/28/99
cis-1,2-Dichloroethene	ND	1.0		10/28/99
trans-1,2-Dichloroethene	ND	1.0		10/28/99
1,2-Dichloropropane	ND	1.0		10/28/99
cis-1,3-Dichloropropene	ND	1.0		10/28/99
trans-1,3-Dichloropropene	ND	1.0		10/28/99
Ethylbenzene	ND	1.0		10/28/99
Methylene chloride	ND	1.0		10/28/99
1,1,2,2-Tetrachloroethane	ND	1.0		10/28/99
Tetrachloroethene	ND	1.0		10/28/99
Toluene	ND	1.0		10/28/99
1,1,1-Trichloroethane	ND	1.0		10/28/99
1,1,2-Trichloroethane	ND	1.0		10/28/99
Trichloroethene	ND	1.0		10/28/99
Trichlorofluoromethane	ND	2.0		10/28/99
Vinyl chloride	ND	2.0		10/28/99
m-Xylene & p-Xylene	ND	1.0		10/28/99
o-Xylene	ND	1.0		10/28/99



#### **Quality Control Reports**

#### Batch ID: 9302413

Volatile Organics, GC/MS (8260B)

#### Method Blank, continued

Lab Sample ID: E9J290000-413B

Matrix: Water Units: ug/L

Surrogate	% Rec.	Acceptance Limit	Qualifier
Bromofluorobenzene	96	70-130	
1,2-Dichloroethane-d4	110	60-140	
Toluene-d8	107	70-130	

#### **Laboratory Control Sample**

Lab Sample ID: E9J290000-413C

Matrix: Water Units: ug/L

	Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
	Benzene	10.0	10.4	104	70-130	
	Chlorobenzene	10.0	10.1	101	70-130	
_	1,1-Dichloroethene	10.0	10.4	104	60-140	
	Toluene	10.0	10.2	102	70-130	
	Trichloroethene	10.0	11.5	115	70-130	
	Surrogate					
-	Bromofluorobenzene	10.0	10.2	102	70-130	
	1,2-Dichloroethane-d4	10.0	10.6	106	60-140	
-	Toluene-d8	10.0	10.8	108	70-130	



#### **Quality Control Reports**

Batch ID: 9302413

Volatile Organics, GC/MS (8260B)

#### Matrix Spike / Matrix Spike Duplicate

Lab Sample ID

E9J280186-007S

Matrix:

Water

Units:

ug/L

		Sample	•	Resu	lt	%	Rec.	Control		Qua	lifier
	Analyte	Result	Amount	MS	MSD	MS	MSD	Limits	RPD	MS	MSD
-	Benzene	ND	10.0	11.2	11.3	112	113	70-130	0.71		
	Chlorobenzene	ND	10.0	10.1	10.3	101	103	70-130	2.2		
	1,1-Dichloroethene	ND	10.0	11.3	11.9	113	119	60-140	5.6		
-	Toluene	ND	10.0	10.6	10.7	106	107	70-130	0.84		
	Trichloroethene	ND	10.0	10.6	10.8	106	108	70-130	2.3		
-	Surrogate										
	Bromofluorobenzene	10	10.0	10.1	10.3	101	103	70-130			
inani	1,2-Dichloroethane-d4	11	10.0	11.3	11.0	113	110	60-140			
_	Toluene-d8	10	10.0	10.4	10.5	104	105	70-130			





#### Batch ID: 9305444

Volatile Organics, GC/MS (8260B)

#### **Method Blank**

Lab Sample ID: E9K010000-444B

Matrix:

Water

Units: ug/L

Analyte	Result	RL	Qual.	Date Analyzed
Benzene	ND	1.0		10/29/99
Bromodichloromethane	ND	1.0		10/29/99
Bromoform	ND	1.0		10/29/99
Bromomethane	ND	2.0		10/29/99
Carbon tetrachloride	ND	1.0		10/29/99
Chlorobenzene	ND	1.0		10/29/99
Dibromochloromethane	ND	1.0		10/29/99
Chloroethane	ND	2.0		10/29/99
Chloroform	ND	1.0		10/29/99
Chloromethane	ND	2.0		10/29/99
1,2-Dichlorobenzene	ND	1.0		10/29/99
1,3-Dichlorobenzene	ND	1.0		10/29/99
1,4-Dichlorobenzene	ND	1.0		10/29/99
1,1-Dichloroethane	ND	1.0		10/29/99
1,2-Dichloroethane	ND	1.0		10/29/99
1,1-Dichloroethene	ND	1.0		10/29/99
cis-1,2-Dichloroethene	ND	1.0		10/29/99
trans-1,2-Dichloroethene	ND	1.0		10/29/99
1,2-Dichloropropane	ND	1.0		10/29/99
cis-1,3-Dichloropropene	ND	1.0		10/29/99
trans-1,3-Dichloropropene	ND	1.0		10/29/99
Ethylbenzene	ND	1.0		10/29/99
Methylene chloride	ND	1.0		10/29/99
1,1,2,2-Tetrachloroethane	ND	1.0		10/29/99
Tetrachloroethene	ND	1.0		10/29/99
Toluene	ND	1.0		10/29/99
1,1,1-Trichloroethane	ND	1.0		10/29/99
1,1,2-Trichloroethane	ND	1.0		10/29/99
Trichloroethene	ND	1.0		10/29/99
Trichlorofluoromethane	ND	2.0		10/29/99
Vinyl chloride	ND	2.0		10/29/99
m-Xylene & p-Xylene	ND	1.0		10/29/99
o-Xylene	ND	1.0		10/29/99



#### **Quality Control Reports**

Batch ID: 9305444

Volatile Organics, GC/MS (8260B)

#### Method Blank, continued

E9K010000-444B Lab Sample ID:

Matrix:

Water

Units: ug/L

Surrogate	% Rec.	<b>Acceptance Limit</b>	Qualifier
Bromofluorobenzene	92	70-130	
1,2-Dichloroethane-d4	95	60-140	
Toluene-d8	103	70-130	

#### **Laboratory Control Sample**

Lab Sample ID:

E9K010000-444C

Matrix: Units:

Water ug/L

Analyte	Spike Amount	Result	% Rec.	QC Limits	Qualifier
Benzene	10.0	11.5	115	70-130	
Chlorobenzene	10.0	10.4	104	70-130	
1,1-Dichloroethene	10.0	11.6	116	60-140	
Toluene	10.0	10.8	108	70-130	
Trichloroethene	10.0	11.7	117	70-130	
Surrogate	•				
Bromofluorobenzene	10.0	10.2	102	70-130	
1,2-Dichloroethane-d4	10.0	9.76	98	60-140	
Toluene-d8	10.0	10.8	108	70-130	



#### **Quality Control Reports**

Batch ID: 9305444

Volatile Organics, GC/MS (8260B)

#### Matrix Spike / Matrix Spike Duplicate

Lab Sample ID

E9J290213-009S

Matrix:

Water

Units:

ug/L

		Sample	Spike	Re	sult	%	Rec.	Control		Qua	alifier
	Analyte	Result	Amount	MS	MSD	MS	MSD	Limits	RPD	MS	MSD
	1,1-Dichloroethene	ND	10.0	11.8	12.5	118	125	60-140	5.9		
	Trichloroethene	ND	10.0	10.8	11.6	108	116	70-130	7.6		
	Surrogate	_									
	Bromofluorobenzene	10	10.0	10.4	10.8	104	108	70-130			
ale.	1,2-Dichloroethane-d4	11	10.0	11.4	11.9	114	119	60-140			
	Toluene-d8	11	10.0	11.1	11.2	111	112	70-130			

Appendix C Completed COC Forms



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#### Quanterra - Santa Ana Condition Upon Receipt Anomaly Report (CUR)

Client: COM		Date/Time 10/27/99 17:30							
LIMS No: E9)270242		Initiated by:							
Affected samples		Chain of Custody #							
	Lab ID	Analyses Requested							
PTT-MW15-045	-001	7							
PTT-MW10-645	007	6 prs. metuls							
PTE-MU3-OFF	-00	3							
pT I - mw 11 - 045	-000								
CONDITION/ANOMALY/VARIANCE (CHECK AL	L THAT API	PLY):							
• COOLERS		CUSTODY SEALS (COOLER(S)/CONTAINER(S)							
□ Not Received, No (COC)		□ None							
☐ Not Received but COC (s) Available		□ Not Intact							
☐ Leaking		Other							
Other:									
		• CHAIN OF CUSTODY (COC)							
<ul> <li>TEMPERATURE (SPECS 4 ± 2°C)</li> </ul>		□ Not relinquished by Client; No date/time relinquished							
☐ Cooler Temp(s) ☐ Temperature Blank(s)		☐ Incomplete information provided							
☐ Temperature Blank(s)		Other							
• CONTAINERS		CONTAINERS LABELS							
Leaking		□ Not the same ID/info as in COC							
☐ Broken		☐ Incomplete Information							
☐ Extra		☐ Preservative							
☐ Without Labels		Collection Time Date							
Li Tora Tials intil Headspace	nm [	☐ Markings/Info illegible ☐ Torn							
Other:		☐ Other							
• SAMPLES		S							
Samples NOT RECEIVED but listed on COC		☐ Will be noted on COC Client to send samples with new COC							
☐ Samples received but NOT LISTED on COC☐ Logged based on Label Information		☐ Mislabeled as to tests, preservatives, etc.							
☐ Logged based on info from other samples on CO	С	☐ Holding time_expired							
☐ Logged according to Work Plan		☐ Improper container used							
☐ Logged on HOLD UNTIL FURTHER NOTICE		□ Not preserved/Improper preservative used							
Other		Improper pH Lab to preserve sample and document pH							
		☐ Insufficient quantities for analysis							
Comments DW was Informed.	M Phi la	is was requested add more HNU3 to							
there country	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	and Market 1995							
300		,							
Corrective Action Implemented:	Du-	In writing on P							
D choix this most is any	Ву:	In writing on By:							
☐ Sample(s) processed "as is."									
Sample(s) on hold until:	//	If released, notify:							
Sample Control Supervisor Review:	Dorleger	ull Date: 10/27/99 14,							
Project Management Review:		Date: 10/27/902							
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SOP-SANA-SC-0001-R1

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CHARGE TO:				
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Appendix D Background Groundwater Concentrations

## The City of Santa Fe Springs Presents. . .



## featuring. . .

## Pepe Aguilar \* Friday, July 9

From mariachis to the motion picture screen, Pepe Aguilar is one of the biggest Mexican stars in the Spanish speaking community. Fans will remember Pepe from his motion picture "La Sangre de un Valiente," (The Blood of the Brave) and his most recent album release "Por Mujeres Como Tu" (Because of Women Like You). His music style includes ballads, ranchera and pop. Pepe Aguilar will delight music listeners of all languages.

(Second concert to be announced)

# Neal McCoy \* Neal McCoy \* Lee Greenwood Wednesday, September 8

Hot on the heels of his top single, "The Shake," the success of his Greatest Hits CD and TNN/Music City News' Video of the Year Award, Neal McCoy is giving listeners even more to love. His latest release "Be Good At It" features songs like "Party On," "Basic Good-Bye," and "21 to 7." Neal McCoy is "hot, hot, hot" in the country music world.

Lee Greenwood's fans include two Presidents of the United States and countless others. He is best recognized for his hit song "God Bless the USA" and gold albums entitled "Inside Out," "Somebody's Gonna Love You," and "Meant For Each Other." Country music fans won't want to miss this spectacular duel concert featuring two country artists.

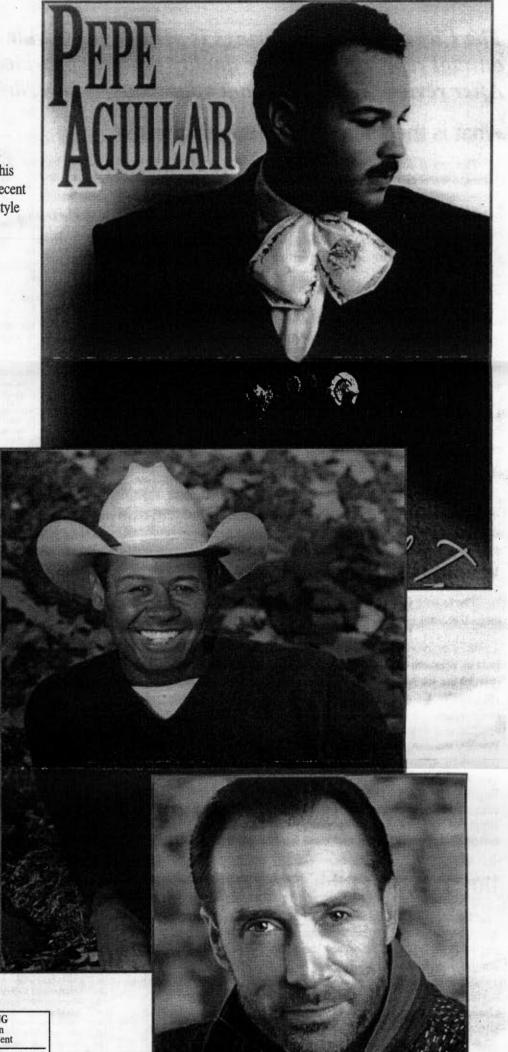
Summer entertainment under the stars!

Concerts start at 8:00 p.m. and are held in an intimate, outdoor amphitheater where every seat is a great seat!

Residents and industrial residents may purchase tickets beginning Tuesday, May 18. Nonresidents may purchase tickets beginning Tuesday, May 25. Tickets may be purchased at the Town Center Box Office, 11740 E. Telegraph Road. The Box Office is open from 9:00 a.m. to 8:30 p.m., Monday through Thursday, and Friday from 9:00 a.m. to 4:30 p.m. (Note: people who work in Santa Fe Springs are considered industrial residents and may purchase tickets at resident prices with proof of employment.)

For tickets and information, call the Town Center Box Office at (562) 863-4896.

	GENERAL	SEATING	PREFERRE	D SEATING
	Resident/ Indust. Res.	Non Resident	Resident/ Indust. Res.	Non Resident
Pepe Aguilar	\$15	\$20	\$25	\$35
Concert TBA				
Neal McCoy & Lee Greenwood	\$15	\$20	\$25	\$35





The City of Santa Fe Springs is pleased to provide the following Water Quality Report, an annual report card on the quality of water provided by the Santa Fe Springs Water Utility. After review, you'll find that your water is safe, drinkable and of good quality.

#### What is the source of my drinking water?

This report describes the drinking water quality of local groundwater sources and the Metropolitan Water District of Southern California's imported surface water from the Colorado River and the State Water Project in Northern California.

#### How is my drinking water tested?

Your drinking water is protected from unsafe levels of chemicals and bacteria by regularly scheduled testing of the water. Drinking water wells are tested at intervals required by the California Department of Health Services. Scheduled testing of wells is weekly, monthly, quarterly, annually or up to once every five years depending on the type of chemical, the vulnerability of the well to contamination and historic water quality information.

Central Basin Municipal Water District administers the testing program for Santa Fe Springs. A state- certified laboratory collects well samples and tests them using state-of-the-art instruments. Likewise, the Metropolitan Water District tests the quality of imported surface water.

All drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the Federal Environmental Protection Agency's Safe Drinking Water Hotline (800-426-4791).

#### What are drinking water standards?

The federal Environmental Protection Agency (EPA) sets standards that limit the amount of certain contaminants in domestic drinking water. In California, the Department of Health Services regulates drinking water quality by enforcing standards that are at least as stringent as federal EPA standards. Public Health Goals (PHGs) are set by the California Environmental Protection Agency. Historically, California standards are more stringent than their federal counterparts.

There are two types of standards that protect your water supply. Primary standards are used to protect you from chemicals that could potentially affect your health. Secondary standards regulate chemicals that affect the taste, odor and appearance of the water. Regulations establish a Maximum Contaminant Level (MCL) for each standard. Water suppliers must ensure their customers a safe supply of water by complying with MCLs. Action Levels have been established to regulate chemicals not covered by the MCLs.

#### How do I read the water quality report?

The information on the chart shows the results from the most recent testing performed in accordance with state and federal drinking water regulations. To review the quality of your drinking water, compare the range and MCL.

Some people may be more vulnerable to contamination in drinking water than the general population. These people should seek advice about drinking water from their health care providers. The EPA's Safe Drinking Water Hotline (800-426-4791) also provides guidelines on appropriate means to lessen the risk of infection.

If you have specific questions regarding your system's drinking water, please call (562) 868-0511.

PRIMARY STANDA	DDC	GROUND	WATER	SURFACE	WATER	PRIMARY		MAJOR SOURCES IN
(MANDATED FOR PUBL	IC HEALTH)	AVERAGE	RANGE	AVERAGE	RANGE	MCL	PHG	DRINKING WATER
CLARITY								
TURBIDITY (atu) (a)		0.1	0.1-0.4	0.07	0.05-0.08	TT	NONE	Soil runoff
MICROBIOLOGICA (% POSITIVE)	L		gadhi	Mill be	SAJIE)	tention is	Sture	0/
TOTAL COLIFORM BAC No. of Acute Violations	TERIA (a)	0	0	0.08	008 0	5	0	Naturally present in the environment
ORGANIC CHEMIC	ALS - µg/l (h)			175 %				
TETRACHLOROETHYLI	ENE - PCE	0.2	ND-1.1	ND	ND	5	0	Industrial discharge
TRICHLOROETHYLENE		0.4	ND-1.3 41-52	ND 37	ND 28-60	5	0	Industrial discharge
TRIHALOMETHANES, TO	MAL-TIHMS (a) (b)	4.4	41-52	3/	28-60	100	0	By-product of drinking water chloisatio
INORGANICS I	DATE SAMPLED (e)			/4				
ARSENIC (µg/l)	1996-1998	3.1	ND-7.2	2.4	1.3-3.0	50	NONE	Erosion of natural deposits
BARIUM (µg/l)	1996-1998 1998	ND	ND-0.67	85 ND (c)	80-89 ND-0.01	1000 1.3 AL (d)	2000 .17 (f)	Erosion of natural deposits  Corrosion of domestic plumbing
COPPER (mg/l) FLUORIDE (mg/l)	1996-1998	0.34 (c) 0.31	0.29-0.32	0.29	0.20-0.35	1.5 AL (a)	1(f)	Erosion of natural deposits
LEAD (ug/l)	1998	Ø(c)	0.250.32	ND (c)	ND	15 AL (d)	2(f)	Corrosion of domestic plumbing
NICKEL (µg/l)	1996-1998	ND	ND	2	2	100	NONE.	Erosion of natural deposits
NITRITE (mg/l as N)	1998	4.6	ND-8.6 (i)	0.2	0.1-0.3	10	10 (f)	Agricultural runoff; sewage;
ALUMINUM (µg/I)	1996-1998	ND	ND	135	76-240	1000	NONE	erosion of natural deposits  Brosion of natural deposits
RADIOLOGICAL .						0.00	NH S	
	DATE SAMPLED (e)				19761	1. 10. 11. 11. 11.	771110	BOTT THE RESERVE
GROSS ALPHA	1996-1998	2.B	ND-5.6	6.6	ND-11.7	15	0	Erosion of natural deposits
GROSS BETA	1770-1770	NA.	NA	7.3	1.2-11.2	50	0	Decay of satural and man-made deposit
URANIUM	1996-1998	5.3	4.5-6.0	4.7	3.3-5.7	20	0	Erosion of natural deposits
RADJUM-226		NA NA	NA	0.6	ND-2.8	5	0	Erosion of natural deposits
RADIUM-228 STRONTIUM-90		NA NA	NA NA	0.5 ND	ND-1.6 ND-1.3	5	0	Erosion of natural deposits Erosion of natural deposits
					MP-1'2	0		racelou or mum as deboute
			1			~~~~~		
SECONDARY STA	NDARDS	GROUNI	WATER	SURFACE		SECONDARY	PHG	
ECONDARY STA	NDARDS		WATER	SURFACE	RANGE	MCL		
CHLORIDE (mg/l)	NDARDS	GROUNI AVERAGE	PWATER RANGE	AVERAGE 76	RANGE 62-886	MCL 250-600	NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a)		GROUNI AVERAGE	DWATER RANGE  18-87	AVERAGE 76 2	62-886 1-3	MCL 250-600 15	NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO		GROUNI AVERAGE	RANGE  18-87  3 1-2	76 2 (g)	62-886 1-3 (g)	MCL 250-600 15 3	NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (mg/l)		GROUNI AVERAGE  60 <3 1 54	DWATER  RANGE  18-87	76 2 (g) ND	62-886 1-3 (g) ND	MCL 250-600 15 3 300	NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (ug/l) pH (atd unit)	. (ton) (a)	60 3 1 54 7.8	18-87 -3 1-2 ND-324 7.0-8.5	76 2 (g) ND 8.0	62-886 1-3 (g)	MCL 250-600 15 3	NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a)	. (ton) (a)	GROUNI AVERAGE  60 <3 1 54	DWATER  RANGE  18-87	76 2 (g) ND	62-886 1-3 (g) ND 8.0-8.1	MCL 250-600 15 3 300 6.5-8.5	NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (tg/l) H( tdt unit) CONDUCTIVITY (umbos SULFATE (mg/l)	o. (ton) (a)	GROUNI AVERAGE 60 3 1 54 7.8 829	DWATER RANGE  18-87	76 2 (g) ND 8.0 879	62-886 1-3 (g) ND 8.0-8.1 715-995	MCL 250-600 15 3 300 6.5-8.5 900-2200	NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (µg/l) pH (std unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOL	. (ton) (a) //cm) LDS (mg/l)	GROUNI AVERAGE  60 <3 1 54 7.8 829 158	18-87 -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728	76 2 (g) ND 8.0 879 209	62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622	MCL 250-600 15 3 300 6.5-8.5 900-2200 250-600	NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (ug/l) pH (and unit) CONDUCTIVITY (umbos SULPATE (mg/l) TOTAL DISSOLVED SOL	. (ton) (a) //cm) LDS (mg/l)	GROUNI AVERAGE 60 <3 1 54 7.8 829 158 533	18-87 -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728	76 2 (g) ND 8.0 879 209 540	62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622	MCL 250-600 15 3 300 6.5-8.5 900-2200 250-600	NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO THRESHOLD ODOR NO THRON (gg/l) pH (ind unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOL ADDITIONAL CO!	. (ton) (a)  LIDS (mg/l)  NSTITUENTS	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533 GROUNI AVERAGE  290	WATER  RANGE  18-87  -3 1-2 ND-324 7.0-8.5 390-1130 59-264 230-728  WATER  RANGE  37-406	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE	RANGE 62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622 WATER RANGE	MCL 250-600 15 3 300 6.5-8.5 900-2200 250-600	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mgfl) UNITS OF COLOR (a) UNITS OF COLOR (a) THRESHOLD ODOR NO RON (ugfl) pil (add unit) CONDUCTIVITY (umbos SULPATE (mgfl) TOTAL DISSOLVED SOL ADDITIONAL CO! TOTAL HARDNESS (mg/CALCTUM (mgfl)	. (ton) (a)  LIDS (mg/l)  NSTITUENTS	GROUNI AVERAGE  60 <3 1 1 54 7.8 829 158 533 GROUNI AVERAGE  290 87	WATER RANGE  18-87 -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER  RANGE  37-406 15-130	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE  259 64	RANGE 62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622 WATER RANGE 206-301 51-75	MCL  250-600 15 3 300 6.5-8.5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (ug/l) pH (ind unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOL ADDITIONAL CO! TOTAL HARDNESS (mg/l) MAGNESIUM (mg/l) MAGNESIUM (mg/l)	. (ton) (a)  LIDS (mg/l)  NSTITUENTS	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22	WATER  RANGE  18-87	76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE 259 64 24	RANGE 62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622 WATER RANGE 206-301 51-75 19-28	MCL  250-600 15 3 300 6.5-8.5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO ITHRESHOLD ODOR N	. (ton) (a)  LIDS (mg/l)  NSTITUENTS	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67	WATER  RANGE  18-87  -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER  RANGE  37-406 15-130 19-27 39-111	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE  259 64 24 81	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93	MCL  290-600 15 3 300 65-8-5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mgfl) UNITS OF COLOR (a) THRESHOLD ODOR NO RRON (ugfl) pil (ad umit) CONDUCTIVITY (umbos SULPATE (mgfl) TOTAL DISSOLVED SOI ADDITIONAL CO! TOTAL HARDNESS (mg/ CALCTUM (mgfl) MAGNESIUM (mgfl) SODIUM (mgfl) POTASSIUM (mgfl)	. (ton) (a)  locm)  LDS (mg/l)  NSTITUENTS	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67 3.8	WATER  RANGE  18-87	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE  259 64 24 81 3.9	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93 3.5-4.6	MCL  250-600 15 3 300 6.5-8.5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (gg/l) pH (ind unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOL  ADDITIONAL CO!  TOTAL HARDNESS (mg/l) MAGNESIUM (mg/l) SODIUM (mg/l) SODIUM (mg/l) HALOACETIC ACIDS (u) HALOACETIC ACIDS (u)	. (ton) (a)  LIDS (mg/l)  NSTITUENTS  (1)	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67 3.8	WATER  RANGE  18-87  -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER  RANGE  37-406 15-130 19-27 39-111	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE  259 64 24 81 3.9 24	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93 3.5-4.6 13-40	MCL  290-600 15 3 300 65-8-5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (ug/l) pH (ndt unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOL ADDITIONAL CO! TOTAL HARDNESS (mg/L) CALCTUM (mg/l) MAGNESIUM (mg/l)	. (ton) (a)  LIDS (mg/l)  NSTITUENTS  (1)	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67 3.8	WATER  RANGE  18-87  -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER  RANGE  37-406 15-130 19-27 39-111	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE  259 64 24 81 3.9	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93 3.5-4.6	MCL  250-600 15 3 300 6.5-8.5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO IRON (µg/l) pH (atd unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOI  TOTAL HARDNESS (mg/l) MAGNESIUM (mg/l) MAGNESIUM (mg/l) HALDACETIC ACIDS (µ HALDACETIC ACIDS (µ HALDACETICNIN (µg/l) HALDACETICNIN (µg/l) HALDACETICNIN (µg/l) HALDACETONITRILES CHLOROPECRIN (µg/l) HALDACETONITS (µg/l)	(ton) (a)  LIDS (mg/l)  NSTITUENTS  (l)  (ug/l)	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67 3.8	WATER  RANGE  18-87  -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER  RANGE  37-406 15-130 19-27 39-111 1.4-5.6	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE  AVERAGE  259 64 24 81 3.9 24 8.2 ND 1.5	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93 3.5-4.6 13-40 6.1-12.0 ND 0.7-3.2	MCL  250-600 15 3 300 6.5-8.5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
CHLORIDE (mg/l) UNITS OF COLOR (a) THRESHOLD ODOR NO INON (µg/l) pH (md unit) CONDUCTIVITY (umbor SULPATE (mg/l) TOTAL DISSOLVED SOI  ADDITIONAL CO!  TOTAL HARDNESS (mg/ CALCTUM (mg/l) MAGNESIUM (mg/l) POTASSIUM (mg/l) POTASSIUM (mg/l) HALOACETIC ACIDS (µg/l) HALOACETONITRILES CHLOROPICRIN (µg/l)	o. (ton) (a)  o/cm)  LIDS (mg/l)  NSTITUENTS  fl)  (rg/l)  (rg/l)	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67 3.8	WATER  RANGE  18-87  -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER  RANGE  37-406 15-130 19-27 39-111 1.4-5.6	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE AVERAGE  259 64 24 81 3.9 24 8.2 ND 1.5 4.1	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93 3.5-4.6 13-40 6.1-12.0 ND 0.7-3.2 1.5-6.8	MCL  290-600 15 3 300 65-8-5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	
UNITS OF COLOR (a) THRESHOLD ODOR NO BRON (sg/l) pH (std unit) CONDUCTIVITY (umbos SULFATE (mg/l) TOTAL DISSOLVED SOI  ADDITIONAL CO!  TOTAL HARDNESS (mg/ CALCTUM (mg/l) MAGNESIUM (mg/l) MAGNESIUM (mg/l) HALDACETIC ACIDS (sg/l) HALDACETIC ACIDS (sg/l) HALDACETIC MG/l) HALDACETIN (sg/l) HALDACETIN (sg/l) HALDACETONITRILES CHLOROPICRIN (sg/l) HALDACETONITS (sg/l)	. (ton) (a)  LDS (mg/l)  NSTITUENTS  (l)  g/l)  (ug/l)  DOENS (TOX) (ug/l)	GROUNI AVERAGE  60 <3 1 54 7.8 829 158 533  GROUNI AVERAGE  290 87 22 67 3.8	WATER RANGE  18-87 -3 1-2 ND-324 7.0-8.5 390-1130 59-264 250-728  WATER RANGE  37-406 15-130 19-27 39-111 1.4-5.6	AVERAGE  76 2 (g) ND 8.0 879 209 540  SURFACE  AVERAGE  259 64 24 81 3.9 24 8.2 ND 1.5	RANGE  62-886 1-3 (g) ND 8.0-8.1 715-995 153-250 429-622  WATER RANGE  206-301 51-75 19-28 64-93 3.5-4.6 13-40 6.1-12.0 ND 0.7-3.2	MCL  250-600 15 3 300 6.5-8.5 900-2200 250-600 500-1500	NONE NONE NONE NONE NONE NONE NONE NONE	

#### DEFINITIONS

MAXIMUM CONTAMINANT LEVEL (MCL): The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLG as feasible using the best available.

MAXIMUM CONTAMINANT LEVEL GOAL (MCLG): The level of a contaminant in drinking water below which there is no known or expected risk to health PUBLIC HEALTH GOAL (PHG): The level of of a contaminant in drinking water below which there is no known or expected risk to health. PHGs are set by the California En

TREATMENT TECHNIQUE (TT): A required process intended to reduce the level of a contaminant in drinking water.

tration of a contaminant which, if exceeded, triggers treatment or other req

PRIMARY DRINKING STANDARD: Primary MCLs, specific treatment techniques adopted in lieu of primary MCLs, and monitoring and reporting requirements for MCLs that are specified in PC/I = picoCuries PER LITER
ND = CONSTITUENT NOT DETECTED AT THE REPORTING LIMIT
NA = CONSTITUENT NOT ANALYZED

- MILLIGRAMS PER LITER (Parts per million)
  MICROORAMS PER LITER (Parts per billion)
  MICROMPOS PER CENTIFIAETER
  CONSTITUENT NOT DETECTED IN ANY SAMPLES AT THE REPORTING LIMIT
- Samples for these constituents were collected from points in the distribution system.
- Average and range calculated by running average Values represent the 90th percentile of results from the most recent sampling event at customer's taps
- Action level based on results from samples collected at selected custome Indicates dates sampled for groundwater sources only.
- California Public Health Goal (PHG). Other advisory levels listed in this column are federal Maximum Contaminant Level Goals (MCLGs).
- Metropolitan Water District of Southern California uses a flavor flavor-profile test that more accurately detects odors.
- Up to 65 regulated and unregulated organics were analyzed. Only those detected at or above the reporting limit are listed.

  Infants and young children are typically more vulnerable to lead in drinking water than the general population. It is possible that lead levels at your home may be higher than at other homes in the community as a result of materials on your home's plumbing. If you are concerned about elevated levels in your home's water, you may wish to have your water tested and flush your tap for 30 sect 2 minutes before using tap water. Additional information is available from the Safe Drinking Water Hotline (800-426-4791).

Appendix E Statistical Analysis

Appendix E-1
Upper Tolerance Level Calculations

## SUMMARY OF UPPER TOLERANCE LEVEL CALCULATIONS Quarterly Background Data: January 1989 to October 1999 Southern California Chemical

#### POISSON DISTRIBUTED UPPER TOLERANCE LEVEL

COMPOUND	Hexa Chromium	Total Chromium	Cadmium	Copper	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Trichloroethene
Percent Detected	2.3%	9.1%	2.3%	25.0%	2.3%	9.1%	29.5%	31.8%	NOT
Sample number(n)	44	44	44	44	44	44	44	44	CALC.
Tn	0.5480	0.3961	0.1234	0.6493	13.6550	26.1050	40.7050	73.9550	
2Tn+2	3.10	2.79	2.25	3.30	29.31	54.21	83.41	149.91	
Chi Squared @95% of dist	7.81	5.99	5.99	7.81	42.56	72.15	105.27	178.49	
lamda Tn	0.275	0.190	0.153	0.293	14.174	44.448	99.777	304.054	
Two time Lamda Tn	0.550	0.380	0.306	0.586	28.349	88.896	199.553	608.108	
Beta cov. @95%, deg fr.	4	4	3	4	41	112	234	666	
k, from 2k+2 deg fr.	1.00	1.00	0.50	1.00	19.50	55.00	116.00	332.00	

#### AITCHISON ADJUSTMENT AND CALCULATION OF UPPER TOLERANCE LEVELS

Number of ND(d)	NOT	40	NOT	33	NOT	40	31	30	NO ADJ. REQ.
Number of values(n)	CALC.	44	CALC.	44	CALC.	44	44	44	
Mean of det values		0.0475		0.029		1.650	1.977	4.050	
STD of det values		0.041		0.010		0.420	0.738	1.435	
Atch. Adj. mean/mean(1)		0.004		0.007		0.150	0.584	1.289	11.907
Atch. Adj. std./std. (1)		0.018		0.014		0.493	0.992	2.065	5.337
K for Tolerance Limit		2.353		1.812		2.353	1.782	1.771	1.681
Adjusted Tol. Limit		0.046		0.032		1.309	2.353	4.945	
Unadjusted Tol. Limit									20.878

<sup>(1)</sup> Unadjusted mean and std. used to compute upper tolerance level for TCE

Appendix E-2 Shapiro-Wilk Normality Tests

Well	d d	Value	Ln_value	
MW-11	BEN	0.05	-2.996	
MW-11	BEN	0.05	-2.996	
MW-11	BEN	0.05	-2.996	
MW-11	BEN	0.05	-2.996	
MW-11	BEN	0.05	-2.996	
MW-11	BEN	0.05	-2.996	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.693	
MW-11	BEN	0.5	-0.690	
MW-11	BEN	1	0.000	
MW-11	BEN	1.2	0.182	
MW-11	BEN	2.5	0.916	a chain
MW-11	BEN	5	1.609	
MW-11	BEN	5	1.609	
MW-11	BEN	7	1.946	
MW-11	BEN	25	3.219	
MW-11	BEN	500	6.215	
MW-11	BEN	10	2.303	
MW-11	BEN	50	3.912	MAN AA Dames
MW-11	BEN	2.5		MW-11 Benzer
MW-11	BEN	0.5	-0.693	
MW-11	BEN	25		Log Normal
MW-11	BEN	25	3.219	
MW-11	BEN	10		Shapiro-Wilk W Statistic
MW-11	BEN	0.5		p-value
MW-11	BEN	0.5	-0.693	Control of the contro
MW-11	BEN	2.5		Normal
MW-11	BEN	2.5	0.916	
MW-11	BEN	2.5		Shapiro-Wilk W Statistic
MW-11	BEN	12		p-value
MW-11	BEN	1.2		Count
MW-11	BEN	0.5	-0.693	
MW-11	BEN	5	3.219	
MW-11	BEN	6.2	1.825	
MW-11	BEN	25	3.219	
MW-11	BEN	10	2.303	
MW-11	BEN	10	2.303	
MW-11	CD	0.0027	-5.915	
MW-11	CD	0.003	-5.809	
MW-11 MW-11	CD	0.005	-5.298 -5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
MW-11	CD	0.005	-5.298	
	100	0.003	-5.230	

Column1 0.93838278

0.02277015

0.21044278 5.0958E-14 44

Column1

Well	d d	Value	Ln_value			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.290			
MW-11	CD	0.01	-4.605			
MW-11	CD	0.01	-4.605			
MW-11	CD	0.01	-4.605			
MW-11	CD	0.01	-4.605			
MW-11	CD	0.01	-4.605			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.001	-6.908			
MW-11	CD	0.001	-6.908			
MW-11	CD	0.001	-6.908			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005		MW-11 Cadmium		
MW-11	CD	0.005	-5.298			
MW-11	CD	0.005		Log Normal		
MW-11	CD	0.005	-5.298	The state of the s	Column1	
MW-11	CD	0.005		Shapiro-Wilk W Statistic	0.36872756	
MW-11	CD	0.005		p-value	1.6437E-12	
MW-11	CD	0.005		Count	44	
MW-11	CD	0.005		Normal		
MW-11	CD	0.005	-5.298		Column1	
MW-11	CD	0.005		Shapiro-Wilk W Statistic	0.64335249	
MW-11	CD	0.005		p-value	4.2976E-09	
MW-11	CD	0.005		Count	44	
MW-11	CU	0.009	-4.711			
MW-11	CU	0.01	-4.605	Me les		
MW-11	CU	0.01	-4.605	4		
MW-11	CU	0.01	-4.605	1		
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912	4		
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
	_					
MW-11	CU	0.03	-3.507			
MW-11	CU	0.05	-2.996	4		
MW-11	CU	0.088	-2.430			
MW-11	CU	0.09	-2.408			
MW-11	CU	0.13	-2.040			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912			
MW-11	CU	0.02	-3.912	2		
MW-11	CU	0.02	-3.912			

Well	d d		Ln_value				
MW-11	CU	0.023	-3.772				
MW-11	CU	0.02	-3.912				
MW-11	CU	0.02		Log Normal			
MW-11	CU	0.029	-3.540		Column1		
MW-11	CU	0.02		Shapiro-Wilk W Statistic	0.52263284		
MW-11	CU	0.15	-1.897	p-value	9.2445E-11		
MW-11	CU	0.1		Count	44		
MW-11	CU	0.02	-3.912				
MW-11	CU	0.077	-2.564	Normal			
MW-11	CU	0.02	-3.912		Column1		
MW-11	CU	0.041		Shapiro-Wilk W Statistic	0.57622962		
MW-11	CU	0.02		p-value	4.6399E-10		
MW-11	CU	0.025		Count	44		
MW-11	CU	0.025	-3.689				
MW-11	CU	0.025	-3.689				
MW-11	EBN	1	0.000				
MW-11	EBN	1	0.000				
MW-11	EBN	1.8	0.588				
MW-11	EBN	2	0.693				
MW-11	EBN	2.1	0.693				
MW-11	EBN	2.5	0.742				
MW-11	EBN	4.5	1.500				
MW-11	EBN	10	2.303				
MW-11	EBN	11	2.398				
MW-11	EBN	17	2.833				
MW-11	EBN	43	3.761				
MW-11	EBN	83	4.419				
MW-11	EBN	110	4.701				
MW-11	EBN	130	4.868	1			
MW-11	EBN	200	5.298				
MW-11	EBN	230	5.438				
MW-11	EBN	370	5.914	a total a service and a servic			
MW-11	EBN	520	6.254				
MW-11	EBN	1000	6.908	and the second second			
MW-11	EBN	2000	7.601	ORGANIA PROPERTY OF THE PROPER			
MW-11	EBN	2600	7.863				
MW-11	EBN	3000	8.006				
MW-11	EBN	3300	8.102				
MW-11	EBN	4700	8.455	A STATE OF THE STA			
MW-11	EBN	850	6.745	Charles at the state of			
MW-11	EBN	1900	7.550	EFFECTIVE CONTRACTOR			
MW-11	EBN	160	5.075				
MW-11	EBN	5.8	1.758				
MW-11	EBN	460	6.131				
MW-11	EBN	1100	7.003				
MW-11	EBN	460	6.131				
MW-11	EBN	20	2.996				
MW-11	EBN	84	4.431				
MW-11	EBN	120		Log Normal		100	
MW-11	EBN	8.3	2.116		Column1		
MW-11	EBN	5		Shapiro-Wilk W Statistic	0.94780672		
MW-11	EBN	1800		p-value	0.05391793		
MW-11	EBN	150		Count	0.05391793		
MW-11	EBN			Normal	42		
		41		The second secon	Calvania		
MVV-11	EBN	10	3.219		Column1		
MW-11	EBN	750		Shapiro-Wilk W Statistic	0.66633227		
MW-11	EBN	1600		p-value	9.8061E-09		
MW-11	EBN .	85		Count	44		
MW-11	EBN	480	6.174				

Well '	and d	Value	Ln_value				
MW-11	HCR	0.01	-4.605				
WW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11		0.02	-3.912				
	HCR						
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.910				
MW-11	HCR	0.05	-2.996				
MW-11	HCR	0.05	-2.996				
MW-11	HCR	0.1	-2.303				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.02	-3.912				
MW-11	HCR	0.01	-4.605				
MW-11	HCR	0.01		Log Normal			
MW-11	HCR	0.02	-3.912		Column1		
MW-11	HCR	0.02		Shapiro-Wilk W Statistic	0.34780398		
MW-11	HCR	0.02		p-value	1.0044E-12		
MW-11	HCR	0.02	-3.912		44		
MW-11	HCR	0.02	-3.912	Count			
MW-11	HCR	0.02		Normal			
MW-11		0.02	-3.912	1401.11d1	Column1		
	HCR			Shapiro Wilk W Statistic	0.42686293		
MW-11 MW-11	HCR	0.02		Shapiro-Wilk W Statistic p-value	6.8817E-12		
MW-11	HCR HCR	0.02	-4.605	Count	6.0017E-12		
			-3.912	Count	- 44		
MW-11	HCR	0.02					
MW-11	HCR	0.057	-2.865		11 32 33	20110.00	_
MW-11	TCE	1	0.000				
MW-11	TCE	1 20	0.000				
MW-11	TCE	29	3.367				
MW-11	TCE	33	3.497				
MW-11	TCE	34	3.526				
MW-11	TCE	35	3.555				
MW-11	TCE	39	3.664				
MW-11	TCE	46	3.829				
MW-11	TCE	59	4.078				
MW-11	TCE	61	4.111				
MW-11	TCE	63	4.143				
MW-11	TCE	65	4.174				
MW-11	TCE	70	4.249				
MW-11	TCE	80	4.382				
	TCE	85	4.443				

Well	d d	Value - I	n_value		
/W-11	TCE	86	4.454		
MW-11	TCE	110	4.701		
MW-11	TCE	150	5.011		
MW-11	TCE	160	5.075		
MW-11	TCE	160	5.075		
MW-11	TCE	180	5.193		
MW-11	TCE	190	5.247	CONTRACTOR OF THE PARTY OF THE	
MW-11	TCE	230	5.438		
MW-11	TCE	360	5.880		
		660			
MW-11	TCE		6.492		
MW-11	TCE	74	4.304		
MW-11	TCE	140	4.942		
MW-11	TCE	180	5.193		
MW-11	TCE	620	6.430		
MW-11	TCE	240	5.481		
MW-11	TCE	220	5.394		
MW-11	TCE	250	5.521		
MW-11	TCE	160	5.075		
MW-11	TCE	370	5.914		Column1
MW-11	TCE	240	5.481	Shapiro-Wilk W Statistic	0.96296784
MW-11	TCE	350		p-value	0.18842898
MW-11	TCE	390		Count	42
MW-11	TCE	180	5.193		The state of the s
MW-11	TCE	150	5.011		
MW-11	TCE	430	3.219		Column1
MW-11	TCE	690		Shapiro-Wilk W Statistic	0.83669949
MW-11	TCE	480		p-value	2.0389E-05
WW-11	TCE	740		Count	44
MW-11	TCE	650	6.477		
MW-11	TCR	0.0081	-4.816		
MW-11	TCR	0.0081	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11		0.01	-4.605		
	TCR	0.01	-4.605		
MW-11	TCR				
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.011	-4.510		
MW-11	TCR	0.011	-2.300		
MW-11	TCR	0.013	-4.343		
MW-11	TCR	0.014	-4.269		
MW-11	TCR	0.02	-3.912		
MW-11	TCR	0.02	-3.912		
MW-11	TCR	0.02	-3.912	4	
MW-11	TCR	0.04	-3.219		
MW-11	TCR	0.01	-4.605		
MW-11	TCR	0.002	-6.215		
MW-11	TCR	0.002	-6.215	4	
MW-11			-6.215		
	TCR	0.002			
WW-11	TCR	0.01	-4.605		
1W-11	TCR	0.01	-4.605		

Well	de de	Value	Ln_value			
MW-11	TCR	0.01	-4.605			
MW-11	TCR	0.01	-4.605			
MW-11	TCR	0.01	-4.605			
MW-11	TCR	0.01	-4.605			
MW-11	TCR	0.01	-4.605		Column1	
MW-11	TCR	0.01	-4.605	Shapiro-Wilk W Statistic	0.45544407	
MW-11	TCR	0.01	-4.605	p-value	1.4446E-11	
MW-11	TCR	0.01	-4.605		44	
MW-11	TCR	0.01	-4.605			
MW-11	TCR	0.01	3.219		Column1	
MW-11	TCR	0.01		Shapiro-Wilk W Statistic	0.57626736	
MW-11	TCR	0.01		p-value	4.6453E-10	
MW-11	TCR	0.01	-4.605		44	
MW-11	TCR	0.02	-3.912			
MW-11	TOL	0.05	-2.996			
MW-11	TOL	0.05	-2.996			
MW-11	TOL	0.5	-0.693			
MW-11	TOL	1	0.000			
MW-11	TOL	1	0.000		7-10 TO 10 T	
MW-11	TOL	1	0.000			
MW-11	TOL	1	0.000			
MW-11	TOL	1	0.000			
MW-11	TOL	1.7	0.531			
MW-11	TOL	2.5	0.916			
MW-11	TOL	2.5	0.916			
MW-11	TOL	2.6	0.956			
MW-11	TOL	5	1.609			
MW-11	TOL	7.3	1.988			
MW-11	TOL	10	2.303			
MW-11	TOL	10	2.303			
MW-11	TOL	57	4.043			
MW-11	TOL	140	4.942			
MW-11	TOL	440	6.087			
MW-11	TOL	7500	8.923			
MW-11	TOL	8500	9.048			
MW-11	TOL	15000	9.616			
MW-11	TOL	15000	9.616			
MW-11	TOL	660	6.492			
MW-11	TOL	100	4.605			
MW-11	TOL	5	1.609	4		
MW-11	TOL	1	0.000			
MW-11	TOL	520	6.254			
MW-11	TOL	160	5.075			
MW-11	TOL	20	2.996			
MW-11	TOL	1.9	0.642			
MW-11	TOL	9.4	2.241			
MW-11	TOL	5	1.609			
MW-11	TOL	5	1.609			
MW-11	TOL	5	1.609		Column1	
MW-11	TOL	770		Shapiro-Wilk W Statistic	0.95160156	
MW-11	TOL	63		p-value	0.10868335	
MW-11	TOL	2.5		Count	37	
MW-11	TOL	10	3.219			
MW-11	TOL	260	5.561		Column1	
MW-11	TOL	670		Shapiro-Wilk W Statistic	0.36830084	
					2.2745E-12	
MW-11 MW-11	TOL	10		p-value Count	2.2745E-12 43	
					43	
MW-11	TX	0.05	-2.996			
MW-11	TX	0.05	-2.996			

Well	d d	Value	Ln_value	
MW-11	TX	1	0.000	
MW-11	TX	1	0.000	
MW-11	TX	1	0.000	
MW-11	TX	1.5	0.406	
MW-11	TX	1.6	0.470	
MW-11	TX	2.3	0.833	
MW-11	TX	2.5	0.916	
MW-11	TX	2.8	1.030	
MW-11	TX	3.1	1.131	
MW-11	TX	6.4	1.856	
MW-11	TX	10	2.303	
MW-11	TX	10	2.303	
MW-11	TX	26	3.258	
MW-11	TX	90	4.500	
MW-11	TX	150	5.011	
MW-11	TX	220	5.394	
MW-11	TX	660	6.492	The state of the s
MW-11	TX	760	6.633	
MW-11	TX	7500	8.923	
MW-11	TX	10000	9.210	
MW-11	TX	11000	9.306	
MW-11	TX	12000	9.393	
MW-11	TX	1100	7.003	The state of the s
MW-11	TX	1000	6.908	The state of the s
MW-11	TX	37	3.611	
MW-11	TX	2.2	0.788	
MW-11	TX	1000		
	TX		6.908	
MW-11 MW-11	TX	1400 290	7.244 5.670	
				The state of the s
MW-11	TX	8	2.079	
MW-11	TX	88		
MW-11 MW-11	TX TX	8.2	2.104	p-value 0.1178994 Count 41
MW-11	TX	5	1.609 7.696	
MW-11	TX	2200		
MW-11	TX	210	5.347	
MW-11	TX	4.8		Shapiro-Wilk W Statistic 0.44802727
MW-11	TX	970		p-value 1.1887E-11
MW-11	TX			Count 44
MW-11	TX	1270	7.147	
MW-11	TX	10	2.303	
	TX	52	3.951	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
MW-14S		0.5	-0.693	
MW-14S		0.5	-0.693	
MW-14S		0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.5	-0.693	
	BEN	0.53	-0.630	
MW-14S	BEN	0.6	-0.511	
MW-14S	BEN	1	0.000	
	BEN	1	0.000	

Well	d	Value	Ln_value	N. I. San J. L. San J.		
MW-14S	BEN	5	1.609			
MW-14S	BEN	0.5	-0.693			
MW-14S	BEN	0.5	-0.693			
MW-14S	BEN	1	0.000			
MW-14S	BEN	2.5	0.916			
MW-14S	BEN	0.58	-0.545			
MW-14S	BEN	0.5	-0.693		Column1	
MW-14S		2.5		Shapiro-Wilk W Statistic	0.62329624	
MW-14S		0.58		p-value	5.4089E-08	
MW-14S		0.5	-0.693		33	
MW-14S	BEN	0.5	-0.693		100000000000000000000000000000000000000	
MW-14S	BEN	0.5	-0.693		Column1	
	BEN	12		Shapiro-Wilk W Statistic	0.31545455	
MW-14S		0.51		p-value	8.6254E-12	
MW-14S		1.2		Count	36	
	BEN	1.1	0.095	Count		
MW-14S		12	2.485			
MW-14S		50	3.912			
MW-14S		50				
MW-14S		0.0027	1.609 -5.915		462-2000-200	
	CD					
MW-14S		0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S		0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.290			
MW-14S	CD	0.007	-4.962			
MW-14S	CD	0.018	-4.017			
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.0055	-5.203	Editor.		
MW-14S	CD	0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S		0.005	-5.298			
	CD	0.005	-5.298		•	
MW-14S		0.005	-5.298			
MW-14S	CD	0.005	-5.298			
MW-14S		0.0053	-5.240			
	CD	0.005	-5.298		Column1	
	CD	0.005		Shapiro-Wilk W Statistic	0.23385952	
	CD	0.005		p-value	1.6649E-12	
MW-14S		0.005		Count	36	
MW-14S		0.005	-5.298		100	
MW-14S	The second secon	0.005	3.219			
MW-14S	CD	0.005	-5.298		Column1	
MW-14S	CD	0.005	-5.298	Shapiro-Wilk W Statistic	0.28110013	
MW-14S		0.005		p-value	4.2466E-12	
MW-14S		0.006		Count	36	
MW-14S	CU	0.02	-3.912		W	
MW-14S		0.02	-3.912			
MW-14S		0.02	-3.910			
MW-14S		0.021	-3.863			
1		0.021	0.000			

Well	d.	₩ Value	Ln_value			
MW-14S	CU	0.022	-3.817			
MW-14S	CU	0.023	-3.772			
MW-14S	CU	0.032	-3.442			
MW-14S	CU	0.04	-3.219			
MW-14S	CU	0.05	-2.996			
	CU	0.093	-2.375			
MW-14S	CU	0.11	-2.207			
	CU	0.15	-1.897			
	CU	0.33	-1.109			
	CU	0.56	-0.580			
	CU	0.72	-0.329			
	CU	1	0.000			
MW-14S	CU	5.3	1.668			
MW-14S	CU	0.02	-3.912			
MW-14S	CU	0.02	-3.912			
MW-14S	CU	0.02	-3.912			
MW-14S	CU	0.024				
MW-14S	CU	0.024	-3.730			
	CU	0.02	-3.912 -3.912			
				The state of the s	Calumand	
MW-14S	CU	0.02	-3.912		Column1 0.6190225	
	CU	0.02		Shapiro-Wilk W Statistic		
MW-14S	CU	0.02		p-value	2.5461E-08	
MW-14S	CU	0.02		Count	35	
MW-14S	CU	0.02	-3.912			
	CU	0.02	-3.912	DESCRIPTION OF SHAPE	NAME OF TAXABLE PARTY.	
MW-14S	CU	0.023	-3.772	Para de la companya del companya de la companya del companya de la	Column1	
	CU	0.02		Shapiro-Wilk W Statistic	0.27285282	
	CU	0.027		p-value	3.5951E-12	
	CU	0.02		Count	36	
MW-14S	CU	0.025	-3.689			
MW-14S	CU	0.037	-3.297			
	CU	0.044	-3.124			
MW-14S	EBN	0.5	-0.693			
MW-14S	EBN	1	0.000	and a second		
MW-14S	EBN					
The second secon	CDIA	1	0.000			
MW-14S	EBN	1	0.000	The state of the s		
				EXPLOSE TO THE PARTY		
MW-14S	EBN	1	0.000	EXPLOSE TO THE PARTY		
	EBN EBN	1 1	0.000			
MW-14S MW-14S	EBN EBN EBN	1 1 1	0.000 0.000 0.000			
MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN	1 1 1 1	0.000 0.000 0.000 0.000			
MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN	1 1 1 1	0.000 0.000 0.000 0.000 0.000			
MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1.2	0.000 0.000 0.000 0.000 0.000 0.182			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1	0.000 0.000 0.000 0.000 0.000 0.182 0.742			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2 31	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2 31	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800 4100 120	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800 4100 120 26	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800 4100 120 26 2.1	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787 3.258 0.742			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800 4100 120 26 2.1	0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787 3.258 0.742			
MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800 4100 120 26 2.1	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787 3.258 0.742 4.466			
MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787 3.258 0.742 4.466 4.787			
MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1 1.2 2.1 3.2 31 40 680 1750 2800 4100 120 26 2.1 87 120 20	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787 3.258 0.742 4.466 4.787 2.996 2.565			
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.182 0.742 1.163 3.434 3.689 6.522 7.467 7.937 8.319 4.787 3.258 0.742 4.466 4.787		Column1	

## S-WSCC

Well	d =	Value	Ln_value			
MW-14S		20		p-value	0.3561652	
MW-14S		19		Count	29	
MW-14S		1500	7.313			
MW-14S		18	2.890			
MW-14S		120	3.219		Column1	
MW-14S	EBN	77		Shapiro-Wilk W Statistic	0.52740499	
MW-14S	EBN	820		p-value	1.3178E-09	
MW-14S	EBN	3000	8.006	Count	36	
MW-14S	EBN	120	4.787			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S	HCR	0.035	-3.350			
MW-14S		0.056	-2.882			
MW-14S		0.1	-2.303			
MW-14S		0.13	-2.040			
MW-14S		0.13	-2.040			
MW-14S		0.16	-1.833			
MW-14S		0.27	-1.309	1		
MW-14S		0.39	-0.942			
MW-14S		0.4	-0.916			
MW-14S		3.2	1.163			
MW-14S		0.02	-3.912			
MW-14S	HCR	0.02	-3.912			
MW-14S		0.022	-3.817			
MW-14S		0.02	-3.912			
MW-14S		0.021	-3.863	1		
MW-14S		0.01	-4.605	4		
MW-14S	HCR	0.052	-2.957			
MW-14S		0.024	-3.730			
MW-14S		0.02	-3.912		Column1	
MW-14S		0.02		Shapiro-Wilk W Statistic	0.72081793	
MW-14S		0.1		p-value	6.1065E-07	
MW-14S		0.02		Count	36	
MW-14S		0.02	-3.912	A STATE OF THE STA		
MW-14S	HCR	0.02	-3.912		Column1	
MW-14S		0.032		Shapiro-Wilk W Statistic	0.2604568	
MW-14S		0.058		p-value	2.8059E-12	
MW-14S		0.01		Count	36	
MW-14S		0.02	-3.912			
MW-14S		0.035	-3.352			
MW-14S		15				
MW-14S	TCE	18	2.890			
MW-14S	TCE	21	3.045	5		
MW-14S		25				
MW-14S		25				
MW-14S	TCE	29				
MW-14S		44				
MW-14S		55	4.007	7		
MW-14S	Care Division in Care Day	56				
MW-14S		56				
MW-14S		58		4		
MW-14S		59				
MW-14S		71				
MW-14S		81				

Well	and differ	Value	Ln_value				
MW-14S		1	0.000				
MW-14S	TOL	1	0.000				
MW-14S	TOL	1	0.000				
MW-14S	TOL	1	0.000				
MW-14S	TOL	1	0.000				
MW-14S	TOL	1	0.000				
WW-14S		1	0.000	4			
WW-14S		1	0.000	1			
MW-14S		1	0.000	1			
MW-14S		1	0.000				
MW-14S		1	0.000				
	TOL	1	0.000	4			
WW-145		1	0.000				
WW-145		1.3	0.262				
MW-14S		24	3.178	March 11 Comment of the Comment of t			
MW-14S		76	4.331				
MW-14S		2.8	1.030				
MW-14S		1	0.000				
MW-14S		4.7	1.548				
MW-14S		54	3.989	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
MW-14S		1	0.000				
MW-14S		1	0.000				
MW-14S	TOL	5	1.609				
MW-14S	TOL	2.9	1.065				
MW-14S	TOL	1	0.000		Column1		
MW-14S	TOL	1	0.000	Shapiro-Wilk W Statistic	0.95090437		
WW-14S		1.1		p-value	0.53880681		
	TOL	1		Count	15		
	TOL	1	0.000		STOWN THE PARTY OF		
MW-14S		2.5	3.219		Column1		
MW-14S		2		Shapiro-Wilk W Statistic	0.44432359		
MW-14S		12		p-value	2.2451E-10		
	TOL	50		Count	35		
MW-14S	TOL	5	1.609				
MW-14S		0.5					 
MW-14S		1	0.000	4			
MW-14S		1	0.000				
				1			
	TX	1	0.000				
MW-14S		1	0.000				
MW-14S		1	0.000	1			
MW-14S		1					
MW-14S	ITX			N .			
		1	0.000	1			
	TX	1	0.000				
MW-14S	TX TX	1 1	0.000				
MW-14S MW-14S MW-14S	TX TX TX	1	0.000 0.000 0.000				
MW-14S MW-14S MW-14S	TX TX TX	1	0.000 0.000 0.000 0.000				
MW-14S MW-14S MW-14S MW-14S	TX TX TX TX	1 1 1.4	0.000 0.000 0.000 0.000 0.337				
MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX	1	0.000 0.000 0.000 0.000				
MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX	1 1 1.4 3.7 3.8	0.000 0.000 0.000 0.000 0.337 1.308				
MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX	1 1 1.4 3.7	0.000 0.000 0.000 0.000 0.337 1.308				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX	1 1 1.4 3.7 3.8 55	0.000 0.000 0.000 0.000 0.337 1.308 1.335				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX	1 1.4 3.7 3.8 55	0.000 0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX	1 1.4 3.7 3.8 55 5900	0.000 0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX TX	1 1.4 3.7 3.8 55 5900 190	0.000 0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX TX TX	1 1.4 3.7 3.8 55 5900 190	0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247 2.485				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX TX TX TX	1 1.4 3.7 3.8 55 5900 190 12 2	0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247 2.485 0.693 4.060				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX TX TX TX T	1 1.4 3.7 3.8 55 5900 190 12 2 58	0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247 2.485 0.693 4.060				
WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S WW-14S	TX TX TX TX TX TX TX TX TX TX TX TX TX T	1 1.4 3.7 3.8 55 5900 190 12 2 58 110	0.000 0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247 2.485 0.693 4.060 4.700 2.303				
MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S MW-14S	TX TX TX TX TX TX TX TX TX TX TX TX TX T	1 1.4 3.7 3.8 55 5900 190 12 2 58	0.000 0.000 0.000 0.000 0.337 1.308 1.335 4.007 8.683 5.247 2.485 0.693 4.060 4.700 2.303 1.065				

Well	d **		Ln_value			
	TX	36	3.584			
	TX	1	0.000		Column1	
MW-14S		1.8		Shapiro-Wilk W Statistic	0.94779338	
MW-14S		5		p-value	0.24258673	
MW-14S	TX	150	5.011	Count	24	
MW-14S	TX	8.4	2.128			
MW-14S	TX	29	3.219		Column1	
MW-14S	TX	64		Shapiro-Wilk W Statistic	0.18284217	
MW-14S		47		p-value	6.3354E-13	
MW-14S		50		Count	36	
MW-14S		10	2.303			
MW-15S		0.5	-0.693			
	BEN	0.5	-0.693			
MW-15S		0.5	-0.693			
MW-15S		0.5	-0.693			
	BEN	0.5	-0.693			
				2.11		
	BEN	0.5	-0.693			
	BEN	0.5	-0.693			
	BEN	0.5	-0.693			
	BEN	0.5	-0.693			
MW-15S		0.5	-0.693			
MW-15S	The second second second	0.5	-0.693			
MW-15S		0.5	-0.693			
MW-15S	BEN	0.5	-0.693			
MW-15S	BEN	0.5	-0.693	52/125		
MW-15S	BEN	0.5	-0.693			
MW-15S	BEN	0.5	-0.690			
MW-15S	BEN	1	0.000			
MW-15S	BEN	1	0.000			
MW-15S		2.5	0.916			
MW-15S		0.5	-0.693			
MW-15S		0.5	-0.693			
	BEN	0.5	-0.693			
	BEN	0.5	-0.693			
	BEN	0.5	-0.693			
MW-15S		0.5	-0.693			
	BEN	0.5	-0.693			
MW-15S MW-15S	BEN	0.5	-0.693 -0.693			
					Columna	
MW-15S		0.5	-0.693	OL L MATERIAL OF THE	Column1	
MW-15S		0.5		Shapiro-Wilk W Statistic	0.31297973	
MW-15S		0.5		p-value	2.6499E-11	
MW-15S	and the second second	0.5		Count	33	
MW-15S		0.5	3.219		Column1	
MW-15S		0.5		Shapiro-Wilk W Statistic	0.40694408	
MW-15S		1		p-value	4.5238E-11	
MW-15S		1		Count	37	
MW-15S		2	0.693			
MW-15S	CD	0.005	-5.298			
MW-15S	CD	0.005	-5.298	1		
MW-15S		0.005	-5.298			
MW-15S		0.005	-5.298			
MW-15S		0.005	-5.298			
MW-15S		0.005	-5.298			
MW-15S		0.005	-5.298	4		
MW-15S		0.005	-5.298			
MW-15S		0.005	-5.298	4		
		0.005	-5.298	4		
MW-15S						
MW-15S	CD	0.005	-5.290			

Well	d d	Value	Ln_value ⇒			
MW-15S		0.0073	-4.920			
	CD	0.008	-4.828			
MW-15S	CD	0.0085	-4.768			
	CD	0.011	-4.510			
MW-15S	CD	0.014	-4.269			
MW-15S	CD	0.02	-3.912			
MW-15S	CD	0.005	-5.298			
MW-15S	CD	0.005	-5.298			
MW-15S	CD	0.005	-5.298			
	CD	0.005	-5.298			
MW-15S		0.005	-5.298			
	CD	0.005	-5.298			
	CD	0.005	-5.298			
MW-15S	The second second	0.005	-5.298			
MW-15S		0.005	-5.298			
MW-15S		0.005	-5.298			
		0.005	-5.298			
	CD	0.005	-5.298			
					Columna	
	CD	0.005	-5.298	Charies MER MACCO II II	Column1	
		0.005		Shapiro-Wilk W Statistic	0.26462683	
	CD	0.005		p-value	2.0663E-12	
	CD	0.005		Count	37	
	CD	0.005	-5.298		Column1	
	CD	0.005		Shapiro-Wilk W Statistic	0.40989917	
MW-15S	CD	0.005		p-value	4.8485E-11	
	CD	0.005	-5.298	Count	37	
	CU	0.01	-4.605			
MW-15S	CU	0.01	-4.605			
MW-15S	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
	CU	0.02	-3.912			
	CU	0.02	-3.912			
MW-15S	CU	0.02	-3.912			
	CU	0.02	-3.910	3		
MW-15S		0.047	-3.058	The second second		
MW-15S		0.06				
MW-15S	CU	0.1	-2.303			
MW-15S		0.27	-1.309			
MW-15S		0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S		0.02	-3.912			
		0.02	-3.912			
		0.02	-3.912			
		0.02	-3.912			
MW-15S		0.02	-3.912		Column1	
MW-15S		0.02		Shapiro-Wilk W Statistic	0.40395355	
		0.02		p-value	4.2184E-11	
MW-15S	CU	0.02	-3.912	Count	37	
MW-15S		0.02	-3.912			
MW-15S	CU	0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S	CU	0.02	3.219		Column1	

Well	d +	Value	Ln_value			
	CU	0.02		Shapiro-Wilk W Statistic	0.31219899	
	CU	0.025		p-value	5.5106E-12	
MW-15S	CU	0.025	-3.689	Count	37	
MW-15S	CU	0.025	-3.689			
MW-15S	EBN	0.5	-0.693			
MW-15S	EBN	0.5	-0.693			
	EBN	0.5	-0.693	4		
	EBN	1	0.000			
	EBN	1	0.000			
MW-15S		1	0.000			
	EBN	1	0.000			
MW-15S		1	0.000			
MW-15S		1	0.000	1		
MW-15S		1	0.000			
	EBN	1	0.000			
MW-15S		1	0.000			
MW-15S		1	0.000			
	EBN	1	0.000			
	EBN	1	0.000			
	EBN	1.6	0.470	1		
MW-15S		10	2.303	4		
	EBN	64	4.159			
	EBN	82	4.407			
MW-15S	EBN	18	2.890			
MW-15S		1	0.000			
MW-15S		25	3.219			
MW-15S	EBN	40	3.689			
MW-15S	EBN	9.7	2.272			
MW-15S	EBN	2.9	1.065			
MW-15S	EBN	69	4.234	1000 200	and the second s	
MW-15S	EBN	21	3.045		Column1	
MW-15S	EBN	8.2	2.104	Shapiro-Wilk W Statistic	0.87394918	
MW-15S	EBN	17		p-value	0.00629241	
MW-15S	EBN	12	2.485	Count	24	
MW-15S	EBN	60	4.094			
	EBN	9.8	2.282			
MW-15S	EBN	45	3.219		Column1	
	EBN	19		Shapiro-Wilk W Statistic	0.73122761	
MW-15S	EBN	23		p-value	7.021E-07	
	EBN	29		Count	37	
MW-15S		12	2.485			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912	1		
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912	4		
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912	4		
MW-15S		0.02	-3.912			
MW-15S		0.02				
			-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
	HCR	0.02	-3.910			
	HCR	0.04	-3.219	4		
MW-15S		0.051	-2.976			
MW-15S	HCR	0.048	-3.037			

Well	d'a	Value	Ln_value			
MW-15S	HCR	0.02	-3.912	distanting I		
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.01	-4.605			
MW-15S		0.01	-4.605			
MW-15S		0.02	-3.912		Column1	
MW-15S		0.02		Shapiro-Wilk W Statistic	0.32459788	
MW-15S		0.02		p-value	7.1718E-12	
MW-15S		0.02	-3.912		37	
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912			
MW-15S		0.02	-3.912		Column1	
MW-15S		0.02		Shapiro-Wilk W Statistic	0.540535	
MW-15S		0.024		p-value	1.3615E-09	
MW-15S		0.024	-4.605		37	
				Journ		
MW-15S		0.02	-3.912 -4.269			
MW-15S		0.014	0.000			
MW-15S		1 10	0.642			
MW-15S MW-15S	TCE	1.9	0.642			
	TCE	2.4	0.876			
	TCE	2.9	1.065			
	TCE	3.1	1.131			
	TCE	3.2	1.163			
MW-15S		4.1	1.411			
MW-15S		4.6	1.526			
	TCE	6	1.790			
MW-15S	TCE	9	2.197			
MW-15S		13	2.565			
MW-15S		13	2.565			
MW-15S		15	2.708			
	TCE	17	2.833			
MW-15S		21	3.045	4		
MW-15S		28	3.332			
MW-15S		3.7	1.308			
MW-15S		2.8	1.030			
MW-15S		5.2	1.649	4		
MW-15S		3.9	1.361			
MW-15S		3.8				
MW-15S MW-15S		2.8 3.2	1.030			
				THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I	Columna	
MW-15S		5.3	1.668	Shapiro-Wilk W Statistic	Column1	
MW-15S		5.1		The state of the s	0.89473733 0.00245755	
MW-15S MW-15S		3.3		p-value Count	36	
					30	
MW-15S		5.2	1.649			
MW-15S		5	1.609 1.131			
MW-15S		3.1		The second secon	Columnia	
MW-15S		3.4	1.224		Column1	
MW-15S		3.9		Shapiro-Wilk W Statistic	0.69213147	
MW-15S		7		p-value	1.6205E-07	
MW-15S		4.2		Count	37	
MW-15S		3.9	1.361	4		
MW-15S		6.7	1.902			
MW-15S		0.0081	-4.816			
MW-15S		0.01	-4.605			
MW-15S	TCR	0.01	-4.605			

Well	d d	Value 1	Ln_value			
MW-15S	TCR	0.01	-4.605			
MW-15S	TCR	0.01	-4.605	EC STREET		
MW-15S	TCR	0.01	-4.605			
MW-15S	TCR	0.01	-4.605			
MW-15S	TCR	0.01	-4.605			
MW-15S	TCR	0.01	-4.605			
MW-15S	TCR	0.01	-4.605			
MW-15S	TCR	0.01	-4.605		-12-17	
MW-15S	TCR	0.01	-4.605			
MW-15S		0.01	-2.300			
		0.013	-4.343			
MW-15S	TCR	0.014	-4.269			
MW-15S		0.02	-3.912			
MW-15S		0.04	-3.219			
MW-15S		0.044	-3.124			
MW-15S		0.01	-4.605			
	TCR	0.01	-4.605			
MW-15S		0.01	-4.605			
MW-15S						
		0.012	-4.423			
MW-15S		0.015	-4.200			
MW-15S		0.014	-4.269			
MW-15S		0.01	-4.605			
MW-15S		0.01	-4.605			
MW-15S		0.01	-4.605		umn1	
MW-15S		0.01			38153475	
MW-15S		0.01	-4.605	p-value 2.5	5169E-11	
MW-15S		0.021	-3.863	Count	37	
MW-15S		0.01	-4.605			
MW-15S		0.014	-4.269	The state of the s	umn1	
MW-15S		0.017			51181711	
MW-15S		0.01	-4.605		2198E-10	
MW-15S		0.013		Count	37	
MW-15S	TCR	0.01	-4.605			
MW-15S		0.015	-4.200			
MW-15S	TOL	0.5	-0.693			
MW-15S	TOL	0.5	-0.693			
MW-15S	TOL	0.5	-0.693	III DIGILIMENT		
MW-15S	TOL	1	0.000	designed of the second of the second of		
MW-15S	TOL	1	0.000	PORT IN THE RESERVE TO THE RESERVE T		
MW-15S	TOL	1	0.000			
MW-15S	TOL	1	0.000			
MW-15S		1	0.000			
MW-15S		1	0.000	11(3)		
MW-15S		1	0.000			
MW-15S		1	0.000			
MW-15S		1	0.000			
MW-15S		1	0.000			
MW-15S		1.2	0.182			
MW-15S		4	1.386			
MW-15S		14	2.639			
MW-15S		4	1.386			
MW-15S		60	4.094			
MW-15S		2.5	0.916			
MW-15S		1	0.000			
MW-15S		1.8	0.588			- W.
MW-15S		13	2.565			
MW-15S		1	0.000			
MW-15S		1	0.000			
MW-15S	ITOL	5.5	1.705	Colu	umn1	

Well	d d	Value	Ln_value			
/W-15S		9.3	and the same of th	Shapiro-Wilk W Statistic	0.95691953	
/W-15S	TOL	1	0.000	p-value	0.60641981	
/W-15S	TOL	1	0.000	Count	16	
/W-15S	TOL	1	0.000			
/W-15S		1	0.000			
MW-15S	TOL	1	0.000		Column1	
MW-15S		1		Shapiro-Wilk W Statistic	0.329596	
MW-15S		2		p-value	1.1631E-11	
MW-15S		1		Count	36	
	TOL	1	0.000			
MW-15S		2	0.693	1		
MW-15S		0.5	-0.693			
WW-15S		0.5	-0.693	1		
		0.5	-0.693	4		
MW-15S		0.5		1		
	TX	1	0.000			
MW-15S		1	0.000			
MW-15S		1	0.000	4		
MW-15S		1	0.000			
	TX	1	0.000			
MW-15S		1	0.000	1		
MW-15S		1	0.000			
MW-15S	TX	1	0.000			
	TX	1	0.000			
MW-15S	TX	1	0.000			
MW-15S	TX	1	0.000			
MW-15S	TX	2.4	0.876			
MW-15S	TX	4	1.386			
MW-15S	TX	22	3.091			
MW-15S	TX	27	3.296			
MW-15S	TX	130	4.868			
	TX	12	2.485			
	TX	1	0.000	5		
	TX	22	3.091			
MW-15S		45	3.807			
	TX	5.4	1.686	4		
MW-15S	TX	2.6	0.956			
	TX	1	0.000		Column1	
	TX	8.5		Shapiro-Wilk W Statistic	0.96287504	
MW-15S	TX	1.3		p-value	0.49885052	
MW-15S	TX	1.7		Count	24	
MW-15S		3.7	1.308			
MW-15S		7.2	1.974			
MW-15S				The second secon	Column1	
		2.9	1.065	Shapiro-Wilk W Statistic	0.42227669	
MW-15S MW-15S		12			6.4988E-11	
MW-15S		2.2	0.788	p-value Count	6.4988E-11	
		2.2		and the second s	31	
	TX	23	3.135			
MW-15S	TX	4	1.386			
MW-16	BEN	0.5		-		
MW-16	BEN	0.5	-0.693	-		
MW-16	BEN	0.5				
MW-16	BEN	0.5		_		
MW-16	BEN	1.2		4		
MW-16	BEN	5				
MW-16	BEN	10		3		
MW-16	BEN	10				
MW-16	BEN	25				
MW-16	BEN	25				
MW-16	BEN	50				

Well	wed a	Value	Ln_value				
MW-16	BEN	0.5	-0.693				
/W-16	BEN	5	1.609				
/W-16	BEN	10	2.303				
/W-16	BEN	0.5	-0.693				
/W-16	BEN	0.5	-0.693				
/W-16	BEN	0.5	-0.693				
/W-16	BEN	0.5	-0.693				
W-16	BEN	0.5	-0.693				
/W-16	BEN	1	0.000		Column1		
MW-16	BEN	1		Shapiro-Wilk W Statistic	0.81722979		
MW-16	BEN	1.2		p-value	0.00021821		
/W-16	BEN	2.5	0.102	Count	28		
/W-16	BEN	0.5	-0.693	Count	20		
					Calumna		
/W-16	BEN	0.5	-0.693	OL - : - MEH MI OL E E	Column1		
/W-16	BEN	0.5		Shapiro-Wilk W Statistic	0.52602707		
MW-16	BEN	2.5		p-value	7.1154E-09		
/W-16	BEN	1		Count	31		
/W-16	BEN	2	0.693				
1W-16	BEN	2	0.693				
1W-16	BEN	5	1.609				
/W-16	CD	0.005	-5.298				- 100
/W-16	CD	0.005	-5.298				
иW-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
1W-16	CD	0.005	-5.298				
1W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
MW-16	CD	0.005	-5.290				
MW-16	CD	0.02	-3.912	The state of the s			
/W-16	CD	0.005	-5.298				
1W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
	CD	0.005	-5.298				
MW-16							
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298				
/W-16	CD	0.005	-5.298		Column1		
/W-16	CD	0.005		Shapiro-Wilk W Statistic	0.21627562		
/W-16	CD	0.005		p-value	9.5612E-12		
/W-16	CD	0.005	-5.298		31		
/W-16	CD	0.005	-5.298		TO NEW YORK THE PROPERTY OF THE		
/W-16	CD	0.005	-5.298		Column1		
/W-16	CD	0.005		Shapiro-Wilk W Statistic	0.17561244		
/W-16	CD	0.005	-5.298	p-value	4.6359E-12		
1W-16	CD	0.005	-5.298	Count	31		
/W-16	CD	0.005	-5.298				
1W-16	CD	0.005	-5.298			and the second	154
/W-16	CU	0.01	-4.605				
/W-16	CU	0.02	-3.912				
/W-16	CU	0.02	-3.912				
/W-16	CU	0.02	-3.912				
/W-16	CU	0.02	-3.912				
/W-16	CU	0.02	-3.912				
	CU	0.02	-3.912				
AW-16	CU	0.02					
/W-16	100	0.02	-3.910				

Well	d d	Value	Ln_value					
MW-16	CU	0.15	-1.897					
MW-16	CU	0.35	-1.050					
MW-16	CU	0.44	-0.821					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912	SHEET AND THE SECOND				
MW-16	CU	0.02	-3.912	The same of the sa				
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912					
MW-16	CU	0.02	-3.912		Column1			
MW-16	CU	0.02	-3.912	Shapiro-Wilk W Statistic	0.46009368			
MW-16	CU	0.02		p-value	1.4212E-09			
MW-16	CU	0.023	-3.772		31			
MW-16	CU	0.031	-3.474			g .		
MW-16	CU	0.02	3.219		Column1			
MW-16	CU	0.02		Shapiro-Wilk W Statistic	0.35530921	100		
MW-16	CU	0.025		p-value	1.4138E-10			
MW-16	CU	0.025	-3.689		31			
MW-16	CU	0.025	-3.689		The State of the S	•		
MW-16	EBN	1	0.000				23	
MW-16	EBN	1	0.000					
MW-16	EBN	1	0.000					
MW-16	EBN	2.4	0.870					
MW-16	EBN	2.5	0.916					
MW-16	EBN	20	2.996					
MW-16	EBN	340	5.829					
MW-16	EBN	1000	6.908	9				
MW-16	EBN	1300	7.170					
MW-16	EBN	2300	7.741					
MW-16	EBN	3100	8.039					
MW-16	EBN	3100	0.000					
MW-16	EBN	36	3.584					
MW-16	EBN	455	6.120					
MW-16	EBN	1.8	0.588					
MW-16	EBN	11	2.398					
MW-16	EBN	30	3.401					
MW-16	EBN	6.6	1.887					
MW-16	EBN	130	4.868					
MW-16	EBN	23	3.135					
MW-16	EBN	7.2	1.974		Column1			
MW-16	EBN	6.5		Shapiro-Wilk W Statistic	0.88488179			
MW-16 MW-16	EBN EBN	8.2		p-value Count	0.0061342			
		28			2.			
MW-16	EBN		3.332		0.11			
MW-16	EBN	5.8	1.758		Column1	-		
MW-16	EBN	16		Shapiro-Wilk W Statistic	0.46571392			
MW-16	EBN	11		p-value	1.6218E-0			
MW-16	EBN	6.1		Count	3			
MW-16	EBN	33	3.497					
MW-16	EBN	5	1.609					10
MW-16	HCR	0.02	-3.912					
MW-16	HCR	0.02	-3.912	4				
MW-16	HCR	0.02	-3.912	2				
MW-16	HCR	0.02	-3.912					
	HCR	0.02	-3.912	1				

⇒ Well 4:	d	* Value	Ln_value					
MW-16	HCR	0.02	-3.912					
MW-16	HCR	0.02	-3.912					
WW-16	HCR	0.02	-3.912					
WW-16	HCR	0.02	-3.912					
WW-16	HCR	0.02	-3.910					
W-16	HCR	0.04	-3.219					
W-16	HCR	0.02	-3.912					
WW-16	HCR	0.02	-3.912					
WW-16	HCR	0.02	-3.912					
MW-16	HCR	0.02	-3.912	4				
MW-16	HCR	0.02	-3.912					
WW-16	HCR	0.02	-3.912					
MW-16	HCR	0.02	-4.605					
MW-16	HCR	0.01	-4.605					
					0-11			
MW-16	HCR	0.02	-3.912		Column1	-		
MW-16	HCR	0.02		Shapiro-Wilk W Statistic	0.29948288			
MW-16	HCR	0.02		p-value	4.5855E-11			
MW-16	HCR	0.02		Count	31			
MW-16	HCR	0.02	-3.912					
MW-16	HCR	0.02	-3.912			H. H.		
MW-16	HCR	0.02	-3.912		Column1	Marcu L		
MW-16	HCR	0.02	3.219	Shapiro-Wilk W Statistic	0.50873978			
MW-16	HCR	0.02		p-value	4.6012E-09			
MW-16	HCR	0.01	-4.605	Count	31			
WW-16	HCR	0.02	-3.912					
WW-16	HCR	0.01	-4.605	MOSELLI				
WW-16	TCE	15	2.708			- VIII		
WW-16	TCE	22	3.091					
WW-16	TCE	24	3.178					
MW-16	TCE	35	3.555					
MW-16	TCE	37	3.611					
MW-16	TCE	42	3.738					
MW-16	TCE	51	3.932					
	TCE	52	3.951					
WW-16								
WW-16	TCE	72	4.277					
MW-16	TCE	76	4.331					
WW-16	TCE	91	4.510					
MW-16	TCE	17	2.833					
MW-16	TCE	34	3.526					
MW-16	TCE	.67	4.205					
MW-16	TCE	60	4.094					
MW-16	TCE	26	3.258					
MW-16	TCE	36	3.584	41				
MW-16	TCE	110	4.700					
MW-16	TCE	73	4.290					
MW-16	TCE	32	3.466					
MW-16	TCE	31	3.434	State of the state				
MW-16	TCE	30	3.401		Column1			
MW-16	TCE	53		Shapiro-Wilk W Statistic	0.97462065			
MW-16	TCE	29		p-value	0.65334386			
WV-16	TCE	29		Count	31			
WW-16	TCE	28	3.332					
MW-16	TCE	58	3.219		Column1			
MW-16	TCE	36		Shapiro-Wilk W Statistic	0.89390917			
/W-16	TCE	39		p-value	0.0050963			
WW-16	TCE	29		Count				
				Codit	31			
MW-16	TCE	42	3.738					
/W-16	TCR	0.01	-4.605					
/W-16	TCR	0.01	-4.605					

Well	d	∀alue	Ln_value					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-2.300					
MW-16	TCR	0.011	-4.510					
MW-16	TCR	0.03	-3.507					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	-4.605		Column1			
MW-16	TCR	0.01		Shapiro-Wilk W Statistic	0.27835883			
MW-16	TCR	0.01		p-value	3.0437E-11			
MW-16	TCR	0.01	-4.605		31			
MW-16	TCR	0.01	-4.605					
MW-16	TCR	0.01	3.219		Column1			
MW-16	TCR	0.01		Shapiro-Wilk W Statistic	0.18870476			
MW-16	TCR	0.01		p-value	5.8363E-12			
MW-16	TCR	0.01	-4.605		31			
MW-16	TCR	0.01	-4.605		The state of the s			
MW-16	TOL	0.69						
MW-16	TOL	1						
MW-16	TOL	1	0.000					
MW-16	TOL	2.5		5				
MW-16	TOL	10						
MW-16	TOL	20						
MW-16	TOL	20						
MW-16	TOL	50						
MW-16	TOL	55						
MW-16	TOL	100						
MW-16	TOL	1						
MW-16	TOL	16						
MW-16	TOL	20						
MW-16	TOL	1						
MW-16	TOL	1						
MW-16	TOL	9.8					TE	
MW-16	TOL	1						
MW-16	TOL	49						
MW-16	TOL	4.6						
MW-16	TOL	2						
MW-16	TOL	2.5				All III		
MW-16	TOL	5		The second secon	Column1			
MW-16	TOL	1		Shapiro-Wilk W Statistic	0.95884102			
MW-16	TOL	1		p-value	0.52096369			
MW-16	TOL	1		Count	20			
MW-16	TOL	5						
MW-16	TOL	2			Column1			
MW-16	TOL	1		Shapiro-Wilk W Statistic	0.60290545			
MW-16	TOL	2		p-value	7.9207E-08		- 5 H	
MW-16	TOL	5	1,609	Count	30			
14144-10	T.Or	1 3	1.009	- Count	30			

Well	- 1 d	■ Value ■	Ln_value			
MW-16	TX	1	0.000			
MW-16	TX	1	0.000			
MW-16	TX	1.6	0.470			
MW-16	TX	2.5	0.916			
MW-16	TX	9.7	2.270			
MW-16	TX	10	2.303			
MW-16	TX	20				
			2.996			
MW-16	TX	20	2.996			
MW-16	TX	730	6.593			
MW-16	TX	1200	7.090			
MW-16	TX	2000	7.601	ENGLISH THE RESERVE		
MW-16	TX	1	0.000			
MW-16	TX	55	4.007	SALIDED		
MW-16	TX	20	2.996	Resident of		
MW-16	TX	1.3	0.262			
MW-16	TX	9.7	2.272			
MW-16	TX	33	3.497			
MW-16	TX	3.6	1.281			
MW-16	TX	230	5.438			
MW-16	TX	2	0.693			
MW-16	TX	2.4	0.875			
MW-16	TX	2.5	0.916			
MW-16	TX	5	1.609			
MW-16	TX	3.8	1.335	ENGLISHED TO THE RESERVE OF THE PARTY OF THE	Column1	
MW-16	TX	2.7		Shapiro-Wilk W Statistic	0.379316	
MW-16	TX	1.8		p-value	2.3422E-10	
MW-16	TX	5		Count	31	
MW-16	TX	2	0.693	Count	-	
MW-16	TX	2		Charles Mills M Challetia	Column1	
				Shapiro-Wilk W Statistic	0.83673362	
MW-16 MW-16	TX	10		p-value	0.00051049	
				Count	28	
MW-1S	BEN	0.01	-4.605			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.693			
MW-1S	BEN	0.5	-0.690			
MW-1S	BEN	0.7	-0.357			
INIA A- IO	BEN	0.7	-0.357			
			-0.051			
MW-1S		0.95				
MW-1S MW-1S	BEN	0.95				
MW-1S MW-1S MW-1S	BEN BEN	1	0.000			
MW-1S MW-1S MW-1S MW-1S	BEN BEN BEN	1 2.5	0.000 0.916			
MW-1S MW-1S MW-1S MW-1S MW-1S	BEN BEN BEN BEN	2.5 0.5	0.000 0.916 -0.693			
MW-1S MW-1S MW-1S	BEN BEN BEN	1 2.5	0.000 0.916			

Well	d	Value	Ln value					
MW-1S	BEN	0.5	-0.693					
MW-1S	BEN	0.5	-0.693	4				
MW-1S	BEN	0.5	-0.693	3				
MW-1S	BEN	0.5	-0.693					
MW-1S	BEN	0.5	-0.693					
MW-1S	BEN	0.5	-0.693					
MW-1S	BEN	0.5	-0.693	4				
MW-1S	BEN	0.5	-0.693	4				
MW-1S	BEN	0.5	-0.693	4				
MW-1S	BEN	0.5		4				
		0.5	-0.693 -0.693					
MW-1S	BEN							
MW-1S	BEN	0.5	3.219		Column1	Column2		
MW-1S	BEN	0.5		Shapiro-Wilk W Statistic	0.44619372	0.40865248		
MW-1S	BEN	1		p-value	1.1331E-11	1.6508E-11		
MW-1S	BEN	1		Count	44	40		
MW-1S	BEN	1	0.000					
MW-1S	CD	0.0027	-5.915				- 1. A. F. F. F. S.	
MW-1S	CD	0.003	-5.809					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298	4				
MW-1S	CD	0.005	-5.298	1				
MW-1S	CD	0.005	-5.298	1				
MW-1S	CD	0.005	-5.298	,				
MW-1S	CD	0.005	-5.298					
				4				
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298	4				
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.290					
MW-1S	CD	0.01	-4.605					
MW-1S	CD	0.01	-4.605					
MW-1S	CD	0.01	-4.605					
MW-1S	CD	0.01	-4.605					
MW-1S	CD	0.01	-4.605					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.001	-6.908					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD			4				
		0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298					
MW-1S	CD	0.005	-5.298		Column1	Column2		
MW-1S	CD	0.005		Shapiro-Wilk W Statistic		0.47789893		
MW-1S	CD	0.005		p-value	3.1571E-13			
MW-1S	CD	0.005		Count	44			
MW-1S	CD	0.005	-5.298					
	100	0.000	-0.230					

Well	d)	Value	Ln_value	
MW-1S	CD	0.005	-5.298	
/W-1S	CU	0.009	-4.711	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
/W-1S	CU	0.02	-3.912	
/W-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
/W-1S	CU	0.02	-3.912	
/W-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
WW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-15	CU			
		0.02	-3.912	
WW-1S	CU	0.02	-3.910	
MW-1S	CU	0.023	-3.772	
WW-1S	CU	0.03	-3.507	
MW-1S	CU	0.03	-3.507	
MW-1S	CU	0.035	-3.352	
MW-1S	CU	0.04	-3.219	
MW-1S	CU	0.05	-2.996	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	Market Company of the
MW-1S	CU	0.02	-3.912	0933
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S	CU	0.02	-3.912	
MW-15	CU	0.022	-3.817	
MW-1S	CU	0.022	-3.912	
MW-1S	CU	0.02	-3.912	
MW-1S		0.023	-3.772	
	CU			
MW-1S MW-1S	CU	0.02	-3.912 -3.863	
MW-1S	CU	0.02	-3.912	Column1 Column2
MW-1S	CU	0.02		Shapiro-Wilk W Statistic 0.29101606 0.65193272
MW-1S	CU	0.02		p-value 2.7858E-13 5.8237E-09
WW-1S	CU	0.025		Count 44 44
MW-1S	CU	0.052	-2.957	
MW-1S	CU	0.025	-3.689	
MW-1S	EBN	0.01	-4.605	
MW-1S	EBN	0.5	-0.693	
MW-1S	EBN	0.5	-0.693	
MW-1S	EBN	0.5	-0.693	
/W-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
MW-1S	EBN	1	0.000	
W-15	EBN	1	0.000	
/W-1S	EBN	1	0.000	

Well	d d	Value	Ln_value
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1.2	0.182
MW-1S	EBN	1.3	0.262
MW-1S	EBN	1.7	0.531
MW-1S	EBN	2.2	0.789
MW-1S	EBN	2.5	0.916
MW-1S	EBN	1	0.000
MW-1S	EBN	1.3	0.262
MW-1S	EBN	3.5	1.253
MW-1S	EBN	1.7	0.531
MW-1S	EBN	1.7	0.531
MW-1S	EBN	3.4	1.224
MW-1S	EBN	2.2	0.788
MW-1S			
	EBN	2.1	0.742
MW-1S	EBN	1	0.000
MW-1S	EBN	1.4	0.336
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	3.219
MW-1S	EBN	2	0.693
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	EBN	1	0.000
MW-1S	HCR	0.01	-4.605
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR ·	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.910
MW-1S	HCR	0.05	-2.996
MW-1S	HCR	0.05	
MW-1S	HCR	0.05	
MW-1S	HCR	0.03	
MW-1S	HCR	0.02	the second secon
MW-1S	HCR	0.02	
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
MW-1S	HCR	0.02	-3.912
	1	1 0.02	3.0.12

0		Column1	Column2
9	Shapiro-Wilk W Statistic	0.75672796	0.76638723
3	p-value	3.7752E-07	0.00038634
0	p-value Count	44	19
$\overline{}$			

Well		/ Value	Ln_value			
W-1S	HCR	0.02	-3.912	•		
V-1S	HCR	0.01	-4.605	4		
W-1S	HCR	0.01	-4.605			
/W-1S	HCR	0.02	-3.912			
MW-1S	HCR	0.02	-3.912			
MW-1S	HCR	0.02	-3.912			
MW-1S	HCR	0.02	-3.912			
MW-1S	HCR	0.02	-3.912			
MW-1S	HCR	0.02	-3.912	THE RESERVE THE PARTY OF THE PA		
MW-1S	HCR	0.02	-3.912			Column2
MW-1S	HCR	0.02		Shapiro-Wilk W Statistic	0.43355115	0.35051223
MW-1S	HCR	0.02		p-value	8.1666E-12	1.0698E-12
MW-1S	HCR	0.025		Count	44	44
MW-1S	HCR	0.02	-3.912			
MW-1S	HCR	0.01	-4.605			
MW-1S	TCE	5.7	1.741			
MW-1S	TCE	7.9	2.067			
MW-1S	TCE	9.2	2.219			
MW-1S	TCE	9.3	2.230			
WW-1S	TCE	9.9	2.293			
MW-1S	TCE	10	2.303			
MW-1S	TCE	11	2.398			
MW-1S	TCE	11	2.398			
MW-1S	TCE	12	2.485			
MW-1S	TCE	13	2.560	4		
MW-1S MW-1S	TCE	13	2.565 2.565			
MW-15	TCE	13	2.565			
MW-1S	TCE	14				
MW-1S	TCE	14	2.639 2.639			
MW-1S	TCE	16	2.773			
WW-15	TCE	17	2.833			
MW-1S	TCE	18	2.890			
MW-1S	TCE	18	2.890			
MW-1S	TCE	19	2.090			
MW-1S	TCE	20	2.944			
MW-1S	TCE	22	3.091			
MW-1S	TCE	23	3.136			
MW-1S	TCE	26	3.258			
MW-1S	TCE	5.2	1.649			
MW-1S	TCE	4.4	1.482			
MW-1S	TCE	6.2	1.825			
MW-1S	TCE	15	2.708			
MW-1S	TCE	8.4	2.128			
MW-1S	TCE	2.9	1.065			
MW-1S	TCE	9.7	2.272			
MW-1S	TCE	16	2.773			
MW-1S	TCE	6	1.792			
MW-1S	TCE	15	2.708	2		
MW-1S	TCE	14	2.639			
MW-1S	TCE	12	2.485			
MW-1S	TCE	12	2.485			
MW-1S	TCE	14	2.639			
MW-1S	TCE	14	2.639	The state of the s	Column1	Column2
MW-1S	TCE	7.8		Shapiro-Wilk W Statistic	0.97667259	0.965646
MW-1S	TCE	10		p-value	0.5062334	0.21079855
MW-1S	TCE	7.2		Count	44	44
MW-1S	TCE	9.1	2.208			140.00
/W-1S	TCE	9.1	2.208			
	1.00	0.1	2.200			

CONTRACTOR DATE TO A PROPERTY OF THE								
Well	d	Value	Ln_value					
MW-1S	TCR	0.0081	-4.816					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605	- comparison				
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-2.300					
MW-1S	TCR	0.014	-4.269					
MW-1S	TCR	0.02	-3.912					
MW-1S	TCR	0.02	-3.912					
MW-1S	TCR	0.06	-2.813					
MW-1S	TCR	0.1	-2.303					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605					
MW-1S	TCR	0.01	-4.605		Column1	Column2		
MW-1S	TCR	0.01		Shapiro-Wilk W Statistic		0.32757004		
MW-1S	TCR	0.01		p-value		6.3042E-13		
MW-1S	TCR	0.01		Count	1.02001-13			
MW-1S	TCR	0.01	-4.605			-		
MW-1S	TCR	0.01	-4.605					
MW-1S	TOL	0.01	-4.605				 	
MW-1S	TOL	0.01						
MW-1S	TOL	0.5						
MW-1S	TOL	0.5						
MW-1S	TOL	1	0.000					
MW-1S	TOL	1	0.000	4				
MW-1S	TOL	1						
MW-1S	TOL	1	0.000					
MW-1S	TOL	1						
MW-1S	TOL	1						
MW-1S	TOL	1		4				
MW-1S	TOL	1		4				
MW-1S	TOL	1		4				
MW-1S	TOL	1						
MW-1S	TOL	1	0.000					

Column1

0.67910005

Column2

1.5757E-08 0.03084836 44 12

0.8438498

12

Well	d d	Value	Ln_value	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1.5	0.406	
MW-1S	TOL	1.7	0.531	
MW-1S	TOL	2.2	0.789	
MW-1S	TOL	2.5	0.916	
MW-1S	TOL	1	0.000	ST/III I I I I I I I I I I I I I I I I I
MW-1S	TOL	1	0.000	
MW-1S	TOL	1.2	0.182	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	0.000	
MW-1S	TOL	1	3.219	
MW-1S	TOL	2		Shapiro-Wilk W Statistic
MW-1S	TOL	1		p-value
MW-1S	TOL	1		Count
MW-1S	TOL	1	0.000	Count
MW-1S	TX	0.01	-4.605	
MW-1S	TX	0.5	-0.693	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
		1		
MW-1S MW-1S	TX		0.000	
	TX	1		
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	,
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	3	1.099	
MW-1S	TX	4	1.386	
MW-1S	TX	4.3	1.459	
MW-1S	TX	4.3	1.459	
MW-1S	TX	5	1.609	
MW-1S	TX	5.6	1.723	
MW-1S	TX	5.8	1.750	A CONTRACTOR OF THE RESIDENCE OF THE RES
MW-1S	TX	1	0.000	
MW-1S	TX	1	0.000	
MW-1S	TX	6.1	1.808	
MW-1S	TX	3.9	1.361	
MW-1S	TX	5.1	1.629	
	TX	4.9	1.589	*
MW-1S	IIV.	4.91	1.509	

Well	高端d	Value	Ln_value			
IW-1S	TX	2.8	1.030			
V-1S	TX	2	0.693			
V-1S	TX	1.2	0.182			
W-1S	TX	1	0.000			
W-1S	TX	1	0.000			
W-1S	TX	1	0.000			
W-1S	TX	1	0.000			
W-1S	TX	1	0.000		Column1	Column2
W-1S	TX	1		Shapiro-Wilk W Statistic	0.75611024	0.69135741
W-1S	TX	2		p-value		2.1527E-05
W-1S	TX	2		Count	44	21
W-1S	TX	1	0.000			
W-1S	TX	2	0.693			
		0.5	-0.693			
IW-3	BEN		-0.693	1		
W-3	BEN	0.5				
IW-3	BEN	0.5	-0.693			
IW-3	BEN	0.5	-0.693			
1W-3	BEN	0.5	-0.693	1		
1W-3	BEN	0.5	-0.693			
IW-3	BEN	0.5	-0.693			
IW-3	BEN	0.5	-0.693			
W-3	BEN	0.5	-0.693	4		
IW-3	BEN	0.5	-0.693			
IW-3	BEN	0.5	-0.693			
W-3	BEN	0.5	-0.693	10072 1129 1103411		
W-3	BEN	0.52	-0.654			
W-3	BEN	1	0.000			
W-3	BEN	1.2	0.180			
IW-3	BEN	2.5	0.916			
W-3	BEN	5	1.609			
1W-3	BEN	5	1.609			
W-3	BEN	7	1.946			
1W-3	BEN	7.4	2.002			
W-3	BEN	9	2.197	4		
W-3	BEN	50	3.912	1		
IW-3	BEN	50	3.912	4		
W-3	BEN	50	3.912	1		
W-3	BEN	0.5	-0.693			
W-3	BEN	0.5	-0.693			
W-3	BEN	0.5	-0.693	4		
		0.5				
1W-3	BEN	0.5				
1W-3	BEN	0.5	-0.693			
IW-3	BEN	0.5	-0.693			
IW-3	BEN	0.5	-0.693			
MW-3	BEN	0.5	-0.693			
NW-3	BEN	0.5	-0.693			
/W-3	BEN	0.5	-0.693			
MW-3	BEN	0.5	-0.693			
MW-3	BEN	0.57	-0.562			
MW-3	BEN	0.5	-0.693			
MW-3	BEN	0.5	-0.693			GO. H. H.
MW-3	BEN	0.5	-0.693		Column1	Column2
MW-3	BEN	0.5		Shapiro-Wilk W Statistic		0.62812067
MW-3	BEN	0.5		p-value	1.71E-12	
MW-3	BEN	1	0.000	Count	44	41
MW-3	BEN	1	0.000			1 200
MW-3	BEN	5				
MW-3	CD	0.0027				
W-3	CD	0.0027				
144-7	100	0.003	-5.00	4		

Well MW-3		Value	Ln_value			
	CD	0.005	-5.298			
/-3	CD	0.005	-5.298			
V-3	CD	0.005	-5.298			
IW-3	CD	0.005	-5.298			
/W-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
VW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3						
	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.290			
MW-3	CD	0.01	-4.605			
MW-3	CD	0.01	-4.605			
MW-3	CD	0.01	-4.605			
MW-3	CD	0.01	-4.605			
MW-3	CD	0.01	-4.605			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.001	-6.908			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			
MW-3	CD	0.005	-5.298			_
MW-3	CD	0.005	3.219		Column1	Co
MW-3	CD	0.005		Shapiro-Wilk W Statistic	0.55904792	0.
MW-3	CD	0.005		p-value	2.727E-10	3
MW-3	CD	0.005	-5.298	Count	44	
MW-3	CD	0.005	-5.298			
MW-3	CU	0.009	-4.711			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			
MW-3	CU	0.02	-3.912			

Column1

Column2

0.35937011 0.32907943 1.3169E-12 6.5248E-13 44 44

Well	d	Value	Ln_value	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.910	
MW-3	CU	0.03	-3.507	
MW-3	CU	0.038	-3.270	
MW-3	CU	0.05	-2.996	
MW-3	CU	0.096	-2.343	
MW-3	CU	0.13	-2.040	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	-3.912	
MW-3	CU	0.02	3.219	Shapiro-Wilk W Statist
MW-3	CU	0.02	-3.912	p-value
MW-3	CU	0.025	-3.689	Count
MW-3	CU	0.025	-3.689	
MW-3	CU	0.025	-3.689	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1	0.000	
MW-3	EBN	1		
MW-3	EBN	1	0.000	
MW-3	EBN	1.5	0.400	
MW-3	EBN	2.6	0.956	
MW-3	EBN	2.6	0.956	4
MW-3	EBN	5	1.609	
MW-3	EBN	5	1.609	4
MW-3	EBN	10	2.303	
MW-3	EBN	110	4.701	
MW-3	EBN	1200	7.090	
MW-3	EBN	1600	7.378	
MW-3	EBN	2100	7.650	
MW-3	EBN	4900		
MW-3	EBN	1	0.000	4
MW-3	EBN	1.3		4
MW-3	EBN	5.2		4
MW-3	EBN	1.7		
MW-3	EBN			4
		1.8		4
MW-3 MW-3	EBN	2.6		4
1 N/N///	EBN	9	2.197	

Well	P d	Value	Ln_value			
/W-3	EBN	1.1	0.095			
IW-3	EBN	2.1	0.742			
/W-3	EBN	2.5	0.916			
/W-3	EBN	1.7	0.531			
MW-3	EBN	1.3	0.262			
MW-3	EBN	1	0.000	1 construction of the second		
MW-3	EBN	1	0.000	D. KANDER HELDER AND THE STATE OF THE STATE	Column1	Column2
MW-3	EBN	1	3.219	Shapiro-Wilk W Statistic	0.31221576	0.75927478
MW-3	EBN	2.3	0.833	p-value	4.4567E-13	2.2126E-05
MW-3	EBN	1.1	0.095	Count	44	28
MW-3	EBN	1.3	0.262			
MW-3	EBN	200	5.298			
MW-3	HCR	0.01	-4.605			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.910			
MW-3	HCR	0.05	-2.996			
MW-3	HCR	0.05	-2.996			
MW-3	HCR	0.05	-2.996			
MW-3	HCR	0.05	-2.996			
MW-3	HCR	0.4	-0.916			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.01	-4.605			
MW-3	HCR	0.01	-4.605			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.02	-3.912		to the same of the	(A).
MW-3	HCR	0.02	-3.912	Silver and Alexander and Alexander	Column1	Column2
MW-3	HCR	0.02		Shapiro-Wilk W Statistic	0.2218218	0.39679983
MW-3	HCR	0.02		p-value	6.4269E-14	3.2422E-12
MW-3	HCR	0.02		Count	44	44
MW-3	HCR	0.025	-3.689			
MW-3	HCR	0.02	-3.912			
MW-3	HCR	0.01	-4.605			
MW-3	TCE	10	2.303			TN T
MW-3	TCE	12	2.485			
/W-3	TCE	15	2.708			
0	1.0-		2.,00			

Well	d d	Value V	Ln_value	
MW-3	TCE	16	2.773	
MW-3	TCE	17	2.833	
MW-3	TCE	25	3.219	
MW-3	TCE	26	3.258	
MW-3	TCE	27	3.296	
MW-3	TCE	28	3.332	
MW-3	TCE	38	3.638	
MW-3	TCE	65	4.174	
MW-3	TCE	71	4.263	
MW-3	TCE	74	4.304	
MW-3	TCE	74	4.304	
MW-3	TCE	76	4.330	
MW-3	TCE	76	4.331	
MW-3	TCE	76	4.331	
MW-3	TCE	84	4.431	
MW-3	TCE	100	4.605	
MW-3	TCE	110	4.701	
MW-3	TCE	120	4.788	
MW-3	TCE	130	4.868	
MW-3	TCE	130	4.868	
MW-3	TCE	130	4.868	
MW-3	TCE	72	4.000	
MW-3				
	TCE	57	4.043	
MW-3		9.5	2.251	1 11
MW-3	TCE	30	3.401	
MW-3	TCE	26	3.258	
MW-3	TCE	46	3.829	
MW-3	TCE	17	2.833	
MW-3	TCE	. 21	3.045	
MW-3	TCE	28	3.332	
MW-3	TCE	13	2.565	
MW-3	TCE	13	2.565	
MW-3	TCE	24	3.178	
MW-3	TCE	25	3.219	
MW-3	TCE	18	2.890	
MW-3	TCE	25	3.219	UN-
MW-3	TCE	24	3.219	
MW-3	TCE	26	3.258	Shapiro-Wilk
MW-3	TCE	21	3.045	p-value
MW-3	TCE	43	3.761	
MW-3	TCE	170	5.136	0.00
MW-3	TCR	0.0081	-4.816	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	1
MW-3	TCR	0.01	-4.605	
MW-3	TCR	0.01	-4.605	4
MW-3	TCR	0.01	-4.605	4
MW-3	TCR	0.01	-4.605	2
MW-3	TCR	0.01	-2.300	4
MW-3	TCR	0.014	-4.269	

Well	medd.	CONTRACTOR CONTRACTOR	Ln_value
MW-3	TCR	0.02	-3.912
MW-3	TCR	0.02	-3.912
MW-3	TCR	0.02	-3.912
MW-3	TCR	0.02	-3.912
MW-3	TCR	0.06	-2.813
MW-3	TCR	0.07	-2.659
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR		
		0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	3.219
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TCR	0.01	-4.605
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL		0.000
		1	
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	2	0.693
MW-3	TOL	3.3	1.194
MW-3	TOL	5	1.609
MW-3	TOL	5	1.609
MW-3	TOL	5	1.609
MW-3	TOL	10	2.303
MW-3	TOL	17	2.833
MW-3	TOL	50	3.912
MW-3	TOL	50	3.912
	TOL		4.605
MW-3		100	
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	2	0.693
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
MW-3	TOL	1	0.000
	TOL	1.8	0.588
MW-3			
MW-3 MW-3		1	0.000
MW-3 MW-3	TOL	2.6	0.000

Well	d**	Value	Ln_value			
1W-3	TOL	1	0.000			
IW-3	TOL	1	0.000			
W-3	TOL	1	0.000			
IW-3	TOL	1	0.000		Column1	Column2
NW-3	TOL	1	0.000	Shapiro-Wilk W Statistic	0.36083567	0.93727846
1W-3	TOL	1		p-value		0.26017572
1W-3	TOL	2	0.693		44	18
1W-3	TOL	1	0.000			
1W-3	TOL	1	0.000			
1W-3	TOL	5	1.609			
1W-3	TX	0.5	-0.693			
1VV-3		0.5	0.000			
/W-3	TX	1				
	TX	'	0.000			
/W-3	TX	1	0.000			
1W-3	TX	1	0.000			
1W-3	TX	1	0.000			
1W-3	TX	1	0.000			
/W-3	TX	1	0.000			
/W-3	TX	1	0.000			
NW-3	TX	1	0.000			
NW-3	TX	1	0.000			
1W-3	TX	1	0.000			
1W-3	TX	4	1.386			
W-3	TX	4.8	1.569			
IW-3	TX	5	1.609			
/W-3	TX	5.9	1.775			
1W-3	TX	10	2.303			
1W-3	TX	10	2.303			
1W-3	TX	10	2.303			
IW-3	TX	12	2.480			
/W-3	TX	60	4.094			
IW-3	TX	150	5.011			
1W-3	TX	720	6.579			
1W-3	TX	1500	7.313			
NW-3	TX	1	0.000			
1W-3	TX	1	0.000			
MW-3	TX	8.8	2.175			
/W-3	TX	3.3	1.194			
MW-3	TX	5.2	1.649			
MW-3	TX	3.6	1.281			
MW-3	TX	12	2.485	THE PARTY OF THE P		
MW-3	TX	6.2	1.825			
MW-3	TX	4.2	1.435			
AW-3	TX	3	1.099			
MW-3	TX	3.7	1.308			
MW-3	TX	1.2	0.182			
MW-3	TX	1	0.000			
MW-3	TX	1	0.000			
MW-3	TX	1	0.000			
MW-3	TX	1	3.219		Column1	Column2
MW-3	TX	2		Shapiro-Wilk W Statistic		0.85035651
				p-value		0.00117066
MW-3	TX TX	2		Count	1.0663E-13	
MW-3					44	21
MW-3	TX	10	2.303		Second Section 1	
MW-4	BEN	0.5				
MW-4	BEN	0.5				
MW-4	BEN	0.5				
MW-4	BEN	0.5				
MW-4	BEN	0.5	-0.693			

Well	d	Value	Ln_value	
MW-4	BEN	0.5	-0.693	
MW-4	BEN	0.5	-0.693	
MW-4	BEN	0.5	-0.693	
MW-4	BEN	0.5	-0.693	
MW-4	BEN	0.58	-0.545	
MW-4	BEN	0.6	-0.511	
MW-4	BEN	0.81	-0.211	
MW-4	BEN	1.3	0.262	
MW-4	BEN	5	1.600	
MW-4	BEN	5	1.609	
MW-4	BEN	5	1.609	
MW-4	BEN	6.7	1.902	
MW-4	BEN	10	2.303	
MW-4	BEN	12	2.485	
MW-4	BEN	14	2.639	
MW-4	BEN	50	3.912	
MW-4	BEN	71	4.263	
MW-4	BEN	130	4.868	
MW-4	BEN	250	5.522	
MW-4	BEN	5	1.609	
MW-4	BEN	100	4.605	
MW-4	BEN	10	2.303	
MW-4	BEN	2.5	0.916	
MW-4	BEN	50	3.912	
MW-4	BEN	25	3.219	
MW-4	BEN	50	3.912	
MW-4	BEN	0.5	-0.693	
MW-4	BEN	6.2	1.825	
MW-4	BEN	12	2.485	
MW-4	BEN	5	1.609	
MW-4	BEN	5	1.609	
MW-4	BEN	5	1.609	
MW-4	BEN	2.9	1.065	
MW-4	BEN	12	2.485	
MW-4	BEN	6.2		Shapiro-Wilk W Statistic
MW-4	BEN	5		p-value
MW-4	BEN	3.5	1.253	
MW-4	BEN	10	2.303	
MW-4	BEN	5	1.609	
MW-4	CD	0.005	-5.298	
MW-4	CD	0.028	-3.576	
MW-4	CD	0.05	-2.996	
MW-4	CD	0.07	-2.659	1833
MW-4	CD	0.076	-2.577	
MW-4	CD	0.08	-2.526	
MW-4	CD	0.12	-2.120	
MW-4	CD	0.12	-2.040	
MW-4	CD	0.13	-1.609	
MW-4	CD	0.2	-1.609	
MW-4	CD	0.21	-1.561	
MW-4	CD	0.23	-1.470	
MW-4	CD	0.23	-1.470	
MW-4	CD	0.25	-1.347	
MW-4	CD	0.28	-1.273	
MW-4	CD	0.28	-1.273	
MW-4				
IVIVV-4	CD	0.33	-1.109	
	CD	0.00		
MW-4 MW-4	CD	0.35 0.45	-1.050 -0.790	

Column1

Column2

0.47721015 0.91818497 2.5882E-11 0.00414237 44 44

MW-4	Well	, d	Value	Ln_value					
MW-4		CD	0.61	-0.494					
MM-4	/W-4	CD	0.71	-0.343					
MV-4	NW-4	CD	0.84	-0.174					
MV4	1W-4	CD	0.86	-0.151					
MV-4	/W-4	CD	0.13	-2.040					
MV4	/W-4	CD	0.21	-1.561					
MV4		CD							
MV-4		CD							
MV-4	-								
MV-4									
MV-4									
MV-4									
MV-4									
MV-4									
MW-4   CD									
MW-4 CD 0.53 -0.635 MW-4 CD 0.32 -1.139 MW-4 CD 0.32 -1.139 MW-4 CD 0.44 3.219 MW-4 CD 0.55 -0.565 MW-4 CD 0.55 -0.565 MW-4 CD 0.55 -0.565 MW-4 CD 0.55 -0.528 MW-4 CD 0.59 0.528 MW-4 CD 0.59 0.528 MW-4 CD 0.009 -4.711 MW-4 CU 0.009 -3.912 MW-4 CU 0.002 -3.912 MW-4 CU 0.005 -2.986 MW-4 CU 0.005 -2.986 MW-4 CU 0.005 -3.912					4				
MW-4					4				
AW-4									
MW-4						Columnad	Colum	22	
MW-4 CD 0.58									
MW-4 CD 0.41 -0.892 Count 44 44  MW-4 CD 0.59 -0.528  MW-4 CD 0.59 -0.528  MW-4 CU 0.009 -4.711  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.913  WW-4 CU 0.002 -3.913  WW-4 CU 0.002 -3.913  WW-4 CU 0.005 -2.996  WW-4 CU 0.005 -2.996  WW-4 CU 0.006 -2.813  WW-4 CU 0.006 -2.813  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.006 -2.813  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.006 -2.813  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.006 -2.813  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912  WW-4 CU 0.002 -3.912		_							
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MW-4 CU 0.009 -4.711 MW-4 CU 0.01 -4.605 MW-4 CU 0.02 -3.912 MW-4 CU 0.05 -2.996 MW-4 CU 0.05 -2.996 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -2.883 MW-4 CU 0.056 -2.882 MW-4 CU 0.056 -3.650 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.056 -3.912 MW-4 CU 0.066 -3.912 MW-4 CU 0.076 -3.912 MW-4 CU 0.076 -3.912 MW-4 CU 0.077 -3.912 MW-4 CU 0.077 -3.912 MW-4 CU 0.078 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912 MW-4 CU 0.079 -3.912									
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WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.038         -3.270           WW-4         CU         0.05         -2.996           WW-4         CU         0.05         -2.996           WW-4         CU         0.05         -2.813           WW-4         CU         0.06         -2.813									
WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.038         -3.270           WW-4         CU         0.045         -3.101           WW-4         CU         0.05         -2.996           WW-4         CU         0.053         -2.938           WW-4         CU         0.05         -2.813           WW-4         CU         0.05         -2.957           WW-4         CU         0.05         -2.957									
WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.912           WW-4         CU         0.02         -3.910           WW-4         CU         0.038         -3.270           WW-4         CU         0.045         -3.101           WW-4         CU         0.055         -2.996           WW-4         CU         0.056         -2.882           WW-4         CU         0.06         -2.813           WW-4         CU         0.052         -2.957           WW-4         CU         0.052         -3.912      <									
MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.022       -3.817         MW-4       CU       0.038       -3.270         MW-4       CU       0.05       -2.996         MW-4       CU       0.05       -2.996         MW-4       CU       0.056       -2.882         MW-4       CU       0.06       -2.813         MW-4       CU       0.052       -2.957         MW-4       CU       0.052       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU					4				
MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.910         MW-4       CU       0.038       -3.270         MW-4       CU       0.045       -3.101         MW-4       CU       0.05       -2.996         MW-4       CU       0.05       -2.996         MW-4       CU       0.056       -2.882         MW-4       CU       0.06       -2.813         MW-4       CU       0.02       -3.650         MW-4       CU       0.052       -2.957         MW-4       CU       0.06       -2.813         MW-4       CU       0.06       -2.813         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU       0.02       -3.912         MW-4       CU					3				
MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.910           MW-4         CU         0.02         -3.817           MW-4         CU         0.038         -3.270           MW-4         CU         0.045         -3.101           MW-4         CU         0.05         -2.996           MW-4         CU         0.05         -2.998           MW-4         CU         0.05         -2.882           MW-4         CU         0.06         -2.813           MW-4         CU         0.02         -3.650           MW-4         CU         0.05         -2.913           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912									
MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.910           MW-4         CU         0.02         -3.817           MW-4         CU         0.038         -3.270           MW-4         CU         0.045         -3.101           MW-4         CU         0.05         -2.996           MW-4         CU         0.053         -2.938           MW-4         CU         0.056         -2.882           MW-4         CU         0.06         -2.813           MW-4         CU         0.02         -3.650           MW-4         CU         0.052         -2.957           MW-4         CU         0.06         -2.813           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.910           MW-4         CU         0.022         -3.817           MW-4         CU         0.038         -3.270           MW-4         CU         0.045         -3.101           MW-4         CU         0.05         -2.996           MW-4         CU         0.053         -2.938           MW-4         CU         0.056         -2.882           MW-4         CU         0.06         -2.813           MW-4         CU         0.06         -2.813           MW-4         CU         0.052         -2.957           MW-4         CU         0.06         -2.813           MW-4         CU         0.06         -2.813           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912           MW-4         CU         0.02         -3.912      <									
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MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.910 MW-4 CU 0.022 -3.817 MW-4 CU 0.038 -3.270 MW-4 CU 0.045 -3.101 MW-4 CU 0.05 -2.996 MW-4 CU 0.053 -2.938 MW-4 CU 0.066 -2.882 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -1.609 MW-4 CU 0.052 -2.957 MW-4 CU 0.062 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4 CU 0.02 -3.910 MW-4 CU 0.022 -3.817 MW-4 CU 0.038 -3.270 MW-4 CU 0.045 -3.101 MW-4 CU 0.05 -2.996 MW-4 CU 0.053 -2.938 MW-4 CU 0.056 -2.882 MW-4 CU 0.06 -2.813 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.650 MW-4 CU 0.052 -2.957 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.06 -2.813 MW-4 CU 0.06 -3.650 MW-4 CU 0.052 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4 CU 0.022 -3.817 MW-4 CU 0.038 -3.270 MW-4 CU 0.045 -3.101 MW-4 CU 0.05 -2.996 MW-4 CU 0.053 -2.938 MW-4 CU 0.056 -2.882 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.650 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.06 -2.813 MW-4 CU 0.06 -3.650 MW-4 CU 0.052 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4       CU       0.038       -3.270         MW-4       CU       0.045       -3.101         MW-4       CU       0.05       -2.996         MW-4       CU       0.053       -2.938         MW-4       CU       0.056       -2.882         MW-4       CU       0.06       -2.813         MW-4       CU       0.026       -3.650         MW-4       CU       0.052       -2.957         MW-4       CU       0.06       -2.813         MW-4       CU       0.02       -3.912									
MW-4       CU       0.045       -3.101         MW-4       CU       0.05       -2.996         MW-4       CU       0.053       -2.938         MW-4       CU       0.06       -2.882         MW-4       CU       0.06       -2.813         MW-4       CU       0.02       -1.609         MW-4       CU       0.052       -2.957         MW-4       CU       0.06       -2.813         MW-4       CU       0.06       -2.813         MW-4       CU       0.02       -3.912							,		
MW-4 CU 0.05 -2.996 MW-4 CU 0.053 -2.938 MW-4 CU 0.056 -2.882 MW-4 CU 0.06 -2.813 MW-4 CU 0.2 -1.609 MW-4 CU 0.026 -3.650 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4       CU       0.053       -2.938         MW-4       CU       0.056       -2.882         MW-4       CU       0.06       -2.813         MW-4       CU       0.02       -1.609         MW-4       CU       0.026       -3.650         MW-4       CU       0.052       -2.957         MW-4       CU       0.02       -3.912									
MW-4 CU									
MW-4 CU 0.06 -2.813 MW-4 CU 0.22 -1.609 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									AL AL
MW-4 CU 0.2 -1.609 MW-4 CU 0.026 -3.650 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912	MW-4		0.056	-2.882					
MW-4 CU 0.026 -3.650 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4 CU 0.026 -3.650 MW-4 CU 0.052 -2.957 MW-4 CU 0.06 -2.813 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912		CU	0.2	-1.609					
MW-4     CU     0.052     -2.957       MW-4     CU     0.06     -2.813       MW-4     CU     0.02     -3.912	MW-4								
MW-4     CU     0.06     -2.813       MW-4     CU     0.02     -3.912	MW-4								
MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912									
MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912       MW-4     CU     0.02     -3.912									
MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4 CU 0.02 -3.912 MW-4 CU 0.02 -3.912									
MW-4 CU 0.02 -3.912									
			-						
VV-1 CO 0.02 -3.512	vv-4	CU	0.02	-3.912					

Well			Ln_value		
/W-4	CU	0.08	-2.526		
/W-4	CU	0.02	-3.912		
1W-4	CU	0.02	-3.912		
1W-4	CU	0.02	-3.912		
1W-4	CU	0.03	3.219	Column1 Column2	
/W-4	CU	0.02	-3.912 Shapiro-Wilk W Statistic	0.51756197 0.49899087	
1W-4	CU	0.025	-3.689 p-value	7.9876E-11 4.7186E-11	
/W-4	CU	0.025	-3.689 Count	44 44	
1W-4	CU	0.075	-2.590		
1W-4	EBN	1	0.000		110000
1W-4	EBN	1	0.000		
/W-4	EBN	1	0.000		
NW-4	EBN	1	0.000		
/W-4	EBN	1.8	0.588		
VV-4	EBN	7	1.946		
/W-4	EBN	8.3	2.116		
NW-4	EBN	10	2.303		
/W-4	EBN	12	2.485		
/W-4	EBN	15	2.708		
MW-4	EBN	15	2.708		
VV-4	EBN	88	4.477		
MW-4	EBN	140	4.942		
VIVV-4	EBN	200	5.298		
VIVV-4	EBN	230	5.438		
VIVV-4 VIVV-4					
	EBN	270	5.590		
MW-4	EBN	730	6.593		
VW-4	EBN	960	6.867		
MW-4	EBN	1300	7.170		
MW-4	EBN	1600	7.378		
VW-4	EBN	4100	8.319		
VW-4	EBN	6700	8.810		
MW-4	EBN	10000	9.210		
MW-4	EBN	10000	9.210		
VW-4	EBN	350	5.858		
MW-4	EBN	1700	7.438		
MW-4	EBN	320	5.768		
MW-4	EBN	75	4.317		
MW-4	EBN	2100	7.650		
MW-4	EBN	1300	7.170		
VW-4	EBN	1000	6.908		
MW-4	EBN	1100	7.003		
MW-4	EBN	1100	7.003		
VW-4	EBN	1300	7.170		
MW-4	EBN	810	6.697		
VW-4	EBN	460	6.131		
MW-4	EBN	530	6.273		
VW-4	EBN	320	5.768		
MW-4	EBN	1200	7.090	Column1 Column2	
VW-4	EBN	740	3.219 Shapiro-Wilk W Statistic	0.52591692 0.94495125	
иW-4	EBN	520	6.254 p-value	1.0168E-10 0.05090634	
MW-4	EBN	220	5.394 Count	44 40	
VW-4	EBN	670	6.507		
		92			
MW-4	EBN		4.522		
MW-4	HCR	0.36	-1.022		
MW-4	HCR	1.8	0.588		
VV-4	HCR	16.4	2.797		
MW-4	HCR	21	3.045		
MW-4	HCR	21.6	3.073		
MW-4	HCR	23.8	3.170		

	A TABLE OF THE		n_value					
1W-4	HCR	26.9	3.292					
1W-4	HCR	32.2	3.472					
/W-4	HCR	33	3.497					
/W-4	HCR	35.5	3.570					
/W-4	HCR	39.1	3.666					
<b>∕</b> W-4	HCR	41	3.714					
/W-4	HCR	42	3.738					
ЛW-4	HCR	43	3.761					
/W-4	HCR	49.4	3.900					
/W-4	HCR	58.9	4.076					
/W-4	HCR	59	4.078					
/W-4	HCR	60.7	4.100					
/W-4	HCR	79.9	4.381					
ΛW-4	HCR	81.7	4.403					
ΛW-4	HCR	100	4.605					
/W-4	HCR	109	4.691					
/W-4	HCR	110	4.701					
MW-4	HCR	120	4.788					
VW-4	HCR	28.8	3.360					
MW-4	HCR	8.6	2.152					
лW-4	HCR	24.45	3.197					
VW-4	HCR	30.8	3.428					
MW-4	HCR	25.7	3.246					
MW-4	HCR	28.4	3.346					
лW-4	HCR	50	3.912					
/W-4	HCR	63.8	4.156					
VIVV-4	HCR	45.9	3.826					
/W-4	HCR		3.307					
VIVV-4		27.3 36	3.584					
	HCR							
/W-4	HCR	73.8	4.301					
/W-4	HCR	39.2	3.669		0.1	0.1		
1W-4	HCR	7.2	1.974		Column1	Column2		
лW-4	HCR	16.3		Shapiro-Wilk W Statistic	0.92853067	0.76453		
/W-4	HCR	34.1		p-value	0.00928372	5.3693		
MW-4	HCR	78.6	4.364	Count	44		44	
MW-4	HCR	0.57	-0.562					
√W-4	HCR	41.1	3.716					
/W-4	HCR	58.2	4.064					
ALAZ A								
MW-4	TCE	25	3.219					
MW-4	TCE	25 100	4.605					
ИW-4 ИW-4	TCE TCE	25 100 120	4.605 4.788					
MW-4 MW-4 MW-4	TCE TCE TCE	25 100 120 130	4.605 4.788 4.868					
MW-4 MW-4 MW-4 MW-4	TCE TCE TCE	25 100 120 130 170	4.605 4.788 4.868 5.136					
MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE	25 100 120 130 170 180	4.605 4.788 4.868 5.136 5.193					
MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190	4.605 4.788 4.868 5.136 5.193 5.247					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190	4.605 4.788 4.868 5.136 5.193 5.247 5.247					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394 5.438					
1W-4 1W-4 1W-4 1W-4 1W-4 1W-4 1W-4 1W-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394 5.438 5.522					
AW-4 AW-4 AW-4 AW-4 AW-4 AW-4 AW-4 AW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394 5.438 5.522 5.522					
NW-4 NW-4 NW-4 NW-4 NW-4 NW-4 NW-4 NW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394 5.438 5.522 5.522					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394 5.438 5.522 5.522					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250	4.605 4.788 4.868 5.136 5.193 5.247 5.247 5.394 5.438 5.522 5.522					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250 250	4.605 4.788 4.868 5.136 5.193 5.247 5.394 5.438 5.522 5.522 5.522					
MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250 250 250 280	4.605 4.788 4.868 5.136 5.193 5.247 5.394 5.438 5.522 5.522 5.522 5.522 5.635					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250 250 250 280 280	4.605 4.788 4.868 5.136 5.193 5.247 5.394 5.438 5.522 5.522 5.522 5.635 5.635					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250 250 250 280 280	4.605 4.788 4.868 5.136 5.193 5.247 5.394 5.438 5.522 5.522 5.522 5.522 5.635 5.635 5.635					
MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4 MW-4	TCE TCE TCE TCE TCE TCE TCE TCE TCE TCE	25 100 120 130 170 180 190 190 220 230 250 250 250 250 280 280	4.605 4.788 4.868 5.136 5.193 5.247 5.394 5.438 5.522 5.522 5.522 5.635 5.635					

Well	d	Value	Ln_value				
MW-4	TCE	340	5.829				
MW-4	TCE	390	5.960				
MW-4	TCE	400	5.992				
MW-4	TCE	190	5.247				
MW-4	TCE	67	4.205				
MW-4	TCE	90	4.500				
MW-4	TCE	150	5.011				
MW-4	TCE	160	5.075				
MW-4	TCE	130	4.868				
MW-4	TCE	140	4.942				
MW-4	TCE	310	5.737				
MW-4	TCE	330	5.799				
MW-4	TCE	150 150	5.011				
MW-4 MW-4	TCE		5.011				
MW-4	TCE	230 180	5.438 5.193				
				Colo		(	
MW-4	TCE	92	4.522	Colui		lumn2	
MW-4	TCE	120				85953209	
MW-4	TCE	120				.7086E-05	
MW-4	TCE	260		Count	44	44	
MW-4	TCE	190	5.247				
MW-4	TCE	140	4.942				
MW-4	TCE	210	5.347 0.789				
MW-4 MW-4	TCR	18.4	2.912				
MW-4	TCR	23.2	3.144				
MW-4	TCR	26.4	3.144				
MW-4	TCR	27.1	3.300				
MW-4	TCR	27.4	3.311				
MW-4	TCR	29.2	3.374				
MW-4	TCR	34	3.526				
MW-4	TCR	36	3.584				
MW-4	TCR	40.8	3.709				
MW-4	TCR	41.4	3.723				
MW-4	TCR	48.4	3.880				
MW-4	TCR	52.8	3.960				
MW-4	TCR	59.7	4.089				
MW-4	TCR	65.3	4.179				
MW-4	TCR	78.5	4.363				
MW-4	TCR	80.3	4.386				
MW-4	TCR	80.7	4.391				
MW-4	TCR	95.1	4.555				
MW-4	TCR	98	4.585				
MW-4	TCR	100	4.605				
MW-4	TCR	101	4.615				
MW-4	TCR	120	4.788				
MW-4	TCR	400	5.992				
MW-4	TCR	34.3	3.535				
MW-4	TCR	9.1	2.208				
MW-4	TCR	29.6	3.388				
MW-4	TCR	28.9	3.364				
MW-4	TCR	32.4	3.478				
MW-4	TCR	38	3.638				
MW-4	TCR	58.9	4.076				
MW-4	TCR	75.7	4.327				
MW-4	TCR	34.5	3.541				
MW-4	TCR	18.8	2.934		4914		
MW-4	TCR	35.2	3.561	Colu	mn1 Co	lumn2	
MW-4	TCR	85.3	4 446			.93241741	

Welf		雅Value 基本Li			
/W-4	TCR	44	3.784 p-value	4.2006E-10 0.012684	
/W-4	TCR	14.1	2.646 Count	44 44	
1W-4	TCR	18.9	2.939		
W-4	TCR	36.2	3.219		
1W-4	TCR	85.2	4.445		
MW-4	TCR	42.8	3.757		
VIW-4	TCR	49.7	3.906		
VVV-4	TCR	105	4.654	100	
AW-4	TOL	1	0.000		
/W-4	TOL	1	0.000		
AW-4	TOL	1	0.000		
MW-4	TOL	1	0.000		
/W-4	TOL	1	0.000		
NW-4	TOL	1	0.000		
MW-4	TOL	1	0.000		
MW-4	TOL	1	0.000		
MW-4	TOL	2	0.693		
MW-4	TOL	7.2	1.974		
VIW-4	TOL	10	2.303		
MW-4	TOL	10	2.303		
MW-4	TOL	10	2.303		
MW-4	TOL	10	2.303		
MW-4	TOL	12	2.485		
MW-4	TOL	17	2.833		
MW-4	TOL	20	2.996		
лw-4	TOL	23	3.136		
/W-4	TOL	50	3.912		
	TOL		8.839		
MW-4	TOL	6900 10000			
MW-4			9.210		
MW-4	TOL	16000	9.680		
MW-4	TOL	18000	9.798		
VIW-4	TOL	10	2.303		
MW-4	TOL	1600	7.378		
MW-4	TOL	340	5.829		
VIW-4	TOL	5	1.609		
VV-4	TOL	100	4.605		
VIW-4	TOL	680	6.522		
MW-4	TOL	100	4.605		
MW-4	TOL	380	5.940		
MW-4	TOL	12	2.485		
VIW-4	TOL	35	3.555		
MW-4	TOL	10	2.303		
MW-4	TOL	10	2.303		
VIW-4	TOL	10	2.303		
VIW-4	TOL	5	1.609		
MW-4	TOL	25	3.219	Column1 Column2	
MW-4	TOL	12	3.219 Shapiro-Wilk W Statistic		
VIVV-4	TOL	2	0.693 p-value	1.9558E-12 7.8189E-05	
MW-4	TOL	2.5	0.916 Count	43 35	
MW-4	TOL	10	2.303	The state of the s	
WV-4	TOL	5	1.609		
/W-4	TX	1	0.000		
лw-4	TX	1	0.000		
VIVV-4	TX	4.2	1.435		
/W-4	TX	7	1.946		
VIVV-4 VIVV-4	TX	11	2.398		
MW-4	TX TX	13 14	2.565 2.639		
WW-4					

MW-4 MW-4 MW-4			h/value/		
	TX	25	3.219		
	TX TX	29	3.367		
MW-4	TX	39	3.660 3.689		
MW-4	TX	40	3.689		
MW-4	TX	40 50	3.912		
MW-4	TX	170	5.136		
	TX	230			
MW-4			5.438		
MW-4	TX	280	5.635		
MW-4	TX	650	6.477		
MW-4	TX	1010	6.918		
MW-4	TX	1200	7.090		
MW-4	TX	10000	9.210		
MW-4	TX	17200	9.753		
MW-4	TX	18000	9.798		
MW-4	TX	18000	9.798		
MW-4	TX	130	4.868		
MW-4	TX	2900	7.972		
MW-4	TX	1095	6.999		
MW-4	TX	21	3.045		
MW-4	TX	1400	7.244		
MW-4	TX	1400	7.244		
MW-4	TX	270	5.598		
MW-4	TX	1900	7.550		
MW-4	TX	12	2.485		
MW-4	TX	620	6.430		
MW-4	TX	110	4.700		
MW-4	TX	31	3.434		
MW-4	TX	420	6.040		
MW-4	TX	5	1.609		
MW-4	TX	300	5.704	Column1 Column2	
MW-4	TX	240	3.219 Shapiro-Wilk W Statistic	0.41526016 0.93566618	
MW-4	TX	31	3.434 p-value	5.1304E-12 0.02021175 44 42	
MW-4	TX	9.9	2.293 Count	44 42	
MW-4	TX	67	4.205		
MW-4 MW-6B	BEN	0.01	2.398 -4.605		
MW-6B	BEN				
			0.603		
		0.5	-0.693		
MW-6B	BEN	0.5	-0.693		
MW-6B MW-6B	BEN	0.5 0.5	-0.693 -0.693		
MW-6B MW-6B	BEN BEN	0.5 0.5 0.5	-0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B	BEN BEN BEN	0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		
MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.695 -0.695 -0.695 -0.690 -0.357 -0.357 0.916		
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	BEN BEN BEN BEN BEN BEN BEN BEN BEN BEN	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5	-0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693 -0.693		

	13 E E E E	THE STATE OF THE S	See See See See See See See See See See				
Well	# di≆	Annale and the first of the fir	value -0.693				
MW-6B	BEN	0.5					
MW-6B MW-6B	BEN	1	0.000				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	-0.693				
MW-6B	BEN	0.5	3.219		Column1	Column2	
MW-6B	BEN	0.5		hapiro-Wilk W Statistic	0.50483302	0.42390643	
MW-6B	BEN	1	0.000 p-	value	1.9386E-10	1.9961E-10	
MW-6B	BEN	1	0.000 C	ount	40	34	
MW-6B	BEN	1	0.000				
MW-6B	CD	0.003	-5.809				
MW-6B	CD	0.005	-5.298			. 154	
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B MW-6B	CD	0.005 0.005	-5.298 -5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.290				
MW-6B	CD	0.01	-4.605				
MW-6B	CD	0.01	-4.605				
MW-6B	CD	0.01	-4.605				
MW-6B	CD	0.01	-4.605				
MW-6B	CD	0.01	-4.605				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B	CD	0.005	-5.298				
MW-6B MW-6B	CD	0.005 0.005	-5.298 -5.298				
MW-6B		0.005	-5.298				
MW-6B		0.005	-5.298				
MW-6B		0.005	-5.298				
MW-6B		0.005	-5.298				
MW-6B		0.005	-5.298				
MW-6B		0.005	-5.298		Column1	Column2	
MW-6B		0.005		Shapiro-Wilk W Statistic	0.45820315	0.24309291	
MW-6B		0.005	-5.298 p		5.6562E-11	4.2793E-13	
MW-6B		0.005	-5.298 C		40	40	
MW-6B		0.005	-5.298				
MW-6B		0.005	-5.298				
MW-6B		0.009	-4.711				
MW-6B		0.02	-3.912				

Well	Maria and Maria	Value	and a little and a				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.910				
MW-6B	CU	0.038	-3.270				
MW-6B	CU	0.05	-2.996				
MW-6B	CU	0.054	-2.919				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912				
MW-6B	CU	0.02	-3.912	Column1	Column2		
MW-6B	CU	0.02	3.219 Shapiro-Wilk W Statistic	0.44721548			
MW-6B	CU	0.02	-3.912 p-value	4.2766E-11			
MW-6B	CU	0.025	-3.689 Count	40		40	
MW-6B	CU	0.025	-3.689			111201	
MW-6B	CU	0.025	-3.689				
MW-6B	EBN	0.01	-4.605				
MW-6B	EBN	0.5	-0.693				
MW-6B	EBN	0.5	-0.693				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1	0.000				
MW-6B	EBN	1.1	0.095				
MW-6B	EBN	2	0.693				
MW-6B	EBN	2.5	0.916				
MW-6B	EBN	2.9	1.065				
MW-6B	EBN	26	3.258				
MW-6B	EBN	89	4.489				

Wells		啊 w Values it Li	value.					
MW-6B	EBN	9.1	2.208					
MW-6B	EBN	4	1.386					
MW-6B	EBN	1	0.000					
MW-6B	EBN	27	3.296					
MW-6B	EBN	37	3.611					
MW-6B	EBN	2.3	0.833					
MW-6B	EBN	2.1	0.742					
MW-6B	EBN	4.3	1.459					
MW-6B	EBN	1.7	0.531					
MW-6B	EBN	1	0.000					
MW-6B	EBN	1	0.000					
MW-6B	EBN	32	3.466		Column1	Column2		
MW-6B	EBN	4.2		Shapiro-Wilk W Statistic	0.51371741	0.90648618		
MW-6B	EBN	1		p-value	2.4733E-10	0.02961245		
MW-6B	EBN	1	3.219		2.4733E-10 40	0.02961245		
				Count	40	24		
MW-6B	EBN	24	3.178					
MW-6B	EBN	42	3.738					
MW-6B	EBN	1.2	0.182					
MW-6B	EBN	4.8	1.569					
MW-6B	HCR	0.01	-4.605					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.910					
MW-6B	HCR	0.05	-2.996					
MW-6B	HCR	0.05	-2.996					
MW-6B	HCR	0.05	-2.996					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.01	-4.605					
MW-6B	HCR	0.01	-4.605					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912					
MW-6B	HCR	0.02	-3.912		Column1	Column2		
MW-6B	HCR	0.02		Shapiro-Wilk W Statistic	0.50834124	0.33448764		
MW-6B	HCR	0.02		p-value	2.1336E-10	2.9697E-12		
MW-6B	HCR	0.01	-4.605	Count	40	40		
MW-6B	HCR	0.02	-3.912					
	HCR	0.01	-4.605					

. Wells	did.	Value of E	n value				
MW-6B	TCE	1.5	0.410				
MW-6B	TCE	2					
			0.693				
MW-6B	TCE	2.6	0.956				
MW-6B	TCE	2.7	0.993				
MW-6B	TCE	2.7	0.993				
MW-6B	TCE	2.9	1.065				
MW-6B	TCE	5.9	1.775				
MW-6B	TCE	6.9	1.932				
MW-6B	TCE	9.3	2.230				
MW-6B	TCE	10	2.303				
MW-6B	TCE	19	2.944				
MW-6B	TCE	29	3.367				
MW-6B	TCE	29	3.367				
MW-6B	TCE	37	3.611				
MW-6B	TCE	46	3.829				
MW-6B	TCE	51	3.932				
MW-6B	TCE	52	3.951				
MW-6B	TCE	57	4.043				
MW-6B	TCE	59	4.078				
MW-6B	TCE	61	4.111				
MW-6B	TCE	8.6	2.152				
MW-6B	TCE	2.3	0.833				
MW-6B	TCE	8.8	2.175				
MW-6B	TCE	2.6	0.956				
MW-6B	TCE		2.639				
		14					
MW-6B	TCE	2.9	1.065				
MW-6B	TCE	2.3	0.833				
MW-6B	TCE	6.1	1.808				
MW-6B	TCE	5	1.609				
MW-6B	TCE	5.2	1.649				
MW-6B	TCE	6.6	1.887				
MW-6B	TCE	6.4	1.856				
MW-6B	TCE	17	2.833				
MW-6B	TCE	7.7	2.041				
MW-6B	TCE	4.3	1.459	Column1	Column2		
MW-6B	TCE	9.9	3.219 Shapiro-Wilk W Statist		0.9430	241	
MW-6B	TCE	17	2.833 p-value	9.3251E-07	0.04376		
MW-6B	TCE	31	3.434 Count	40	0.04570	40	
		31		40		40	
MW-6B	TCE		- 101				
	TCE	8.2	2.104			18 11	
MW-6B	TCE	12	2.485				
MW-6B	TCE	12 0.01	2.485 -4.605				
MW-6B MW-6B	TCR TCR	0.01 0.01	<b>2.485 -4.605 -4.605</b>				
MW-6B	TCE	12 0.01	2.485 -4.605				
MW-6B MW-6B	TCR TCR	0.01 0.01	<b>2.485 -4.605 -4.605</b>				
MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605				
MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605				
MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR	12 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR	12 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	12 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	12 0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269 -4.269				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269 -4.269				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269 -4.269 -4.269				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269 -4.269 -4.269 -3.963 -3.912				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269 -4.269 -4.269 -3.963 -3.912 -3.912				
MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B MW-6B	TCE TCR TCR TCR TCR TCR TCR TCR TCR TCR TCR	0.01 0.01 0.01 0.01 0.01 0.01 0.01 0.01	2.485 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -4.605 -2.300 -4.510 -4.510 -4.423 -4.269 -4.269 -4.269 -3.963 -3.912				

Wells	d d	COLUMN DOLLARS DE LA COLUMN DE		
MW-6B	TCR	0.06 -2.813		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.011 -4.510		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 -4.605		
MW-6B	TCR	0.01 3.219	Column1 Column2	
MW-6B	TCR		Shapiro-Wilk W Statistic 0.41807436 0.36787	
MW-6B	TCR		p-value 2.0746E-11 6.3169I	
MW-6B	TCR	0.01 -4.605	Count 40	40
MW-6B	TCR	0.01 -4.605		
MW-6B	TOL	0.01 -4.605		
MW-6B	TOL	0.5 -0.693		· III SE III SU
MW-6B	TOL	0.5 -0.693		
MW-6B	TOL	0.5 -0.693		
MW-6B	TOL	0.5 -0.693		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1.1 0.095		
MW-6B	TOL	2.2 0.789		
MW-6B	TOL	2.5 0.916 12 2.485		
MW-6B	TOL	12 2.485 64 4.159		
MW-6B	TOL	110 4.700		
MW-6B	TOL	1.6 0.470		
MW-6B	TOL	1.1 0.095		
MW-6B	TOL	1 0.000		
MW-6B	TOL	28 3.332		
MW-6B	TOL	4.2 1.435		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	4.3 1.459		
MW-6B	TOL	3.6 1.281		
MW-6B	TOL	1 0.000		
MW-6B	TOL	1 0.000		
MW-6B	TOL	15 2.708		
MW-6B	TOL	1.6 0.470	Column1 Column2	
MW-6B	TOL		Shapiro-Wilk W Statistic 0.38399092 0.9460	
MW-6B	TOL		p-value 0.363395092 0.9400.	
MW-6B	TOL		Count 1.5051E-11 0.2052	22
		19 2.944	Journ Ja	The state of the s
MW-6B MW-6B	TOL	1 0.000		
MAA-OB	IOL	1 0.000		

MW-6B	TOL	1	0.000		
MW-6B	TX	0.01	-4.605		
MW-6B	TX	0.82	-0.199		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1.9	0.642		
MW-6B	TX	5	1.609		
MW-6B	TX	5.5	1.705		
MW-6B	TX	8.2	2.100		
MW-6B	TX	13	2.565		
MW-6B	TX	88	4.477		
MW-6B	TX	110	4.700		
MW-6B	TX	6.2	1.825		
MW-6B	TX	5.1	1.629		
MW-6B	TX	1	0.000		
MW-6B	TX	53	3.970		
MW-6B	TX	50	3.912		
MW-6B	TX	3.5	1.253		
MW-6B	TX	2.8	1.030		
MW-6B	TX	6.4	1.856		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	1	0.000		
MW-6B	TX	39	3.664		
MW-6B	TX	6	1.792		
MW-6B	TX	1	0.000		
MW-6B	TX	1	3.219	Column1 Column2	
MW-6B	TX	29	3.367 Shapiro-Wilk W Statistic		
MW-6B	TX	33.9	3.523 p-value	4.8461E-10 0.00537738	
MW-6B	TX	1	0.000 Count	40 22	
MW-6B	TX	2	0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.693 -0.693		
MW-7 MW-7	BEN BEN	0.5 0.5	-0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.693		
MW-7	BEN	0.5	-0.690		,
MW-7	BEN	0.5	-0.357		
MW-7	BEN	0.7	-0.357		
MW-7	BEN	0.82	-0.199		
MW-7	BEN	0.88	-0.128		
AIA A-1					
MM-7	REN	1	(1 (10))		
MW-7 MW-7	BEN BEN	1	0.000 0.000		

Well?	a de la	Ti. Value Na En	n value					
MW-7	BEN	1.2	0.182					
MW-7	BEN	1.4	0.337					
MW-7	BEN	2.5	0.916					
MW-7	BEN	2.5	0.916					
MW-7	BEN	2.5	0.916					
MW-7	BEN	5	1.609					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.74	-0.301					
MW-7	BEN	1	0.000					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	1	0.000					
MW-7	BEN	0.96	-0.041					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.56	-0.580					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.5	-0.693					
MW-7	BEN	0.5	-0.693		Column1	Column2		
MW-7	BEN	0.68		Shapiro-Wilk W Statistic	0.60585009	0.6746109	93	
MW-7	BEN	1.2		p-value	1.2011E-09	6.6006E-		
MW-7	BEN	2	0.693		44		38	
MVV-7	BEN	1	0.000					
MVV-7	BEN	2	0.693					
MW-7	CD	0.0027	-5.915					
MW-7	CD	0.003	-5.809					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.290					
MW-7	CD	0.01	-4.605					
MW-7	CD	0.01	-4.605					
MW-7	CD	0.01	-4.605					
MW-7	CD	0.01	-4.605					
MW-7	CD	0.01	-4.605					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					
MW-7	CD	0.005	-5.298					

Well	d 44	Value 1	n value		
MW-7	CD	0.005	-5.298		
MW-7	CD	0.005	-5.298		
MW-7	CD	0.005	-5.298		
MW-7	CD	0.005	-5.298		
MW-7	CD	0.005	-5.298	Division and the second	
MW-7	CD	0.005	-5.298	Column1 Column2	
MW-7	CD	0.005	3.219 Shapiro-Wilk W Statistic	0.53204057 0.26130322	
MW-7	CD	0.0056	-5.185 p-value	1.2158E-10 1.4662E-13	
MW-7	CD	0.005	-5.298 Count	44 44	
MW-7	CD	0.01	-4.605		
MW-7	CD	0.005	-5.298		
MW-7	CU	0.009	-4.711		
MW-7	CU	0.01	-4.605		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		119
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.910		
MW-7	CU	0.023	-3.772		
MW-7	CU	0.032	-3.442		
MW-7	CU	0.05	-2.996		
MW-7	CU	0.05	-2.996		
MW-7	CU	0.14	-1.966		
MW-7	CU	0.19	-1.661		
MW-7	CU	0.21	-1.561		
MW-7	CU	0.65	-0.431		
MW-7	CU	0.026	-3.650		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.079	-2.538		
MW-7	CU	0.043	-3.147		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.036	-3.324		
MW-7	CU	0.029 0.02	-3.540 -3.912		
MW-7 MW-7	CU	0.02	-3.912		
MW-7	CU	0.025	-3.689		
MW-7	CU	0.025	-3.124		
MW-7	CU	0.044	-3.912		
MW-7	CU	0.02	-3.912		
MW-7	CU	0.02	3.219	Column1 Column2	
MW-7	CU	0.42	-2.996 Shapiro-Wilk W Statistic	0.43019431 0.6189642	
MW-7	CU	0.05	-3.170 p-value	7.4929E-12 1.8582E-09	
MW-7	CU	0.042	-2.688 Count	44 44	
		0.000	-2.645		
MW-7	CU	0.071	0.000		
	EBN		0.000		
MW-7	EBN	1	0.000		
MW-7	EBN	1	0.000		
MW-7	EBN	1	0.000		

Well		Value: Tu					
MW-7	EBN	1	0.000				
MVV-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MVV-7	EBN	1	0.000				
MVV-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MW-7	EBN	1.2	0.182				
MW-7	EBN	2	0.693				
MW-7	EBN	2.5	0.916				
MW-7	EBN	2.5	0.916				
MW-7	EBN	5	1.609				
MW-7	EBN	5.1	1.630				
MW-7	EBN	7.2	1.974				
MW-7	EBN	7.7	2.041				
MW-7	EBN	33	3.497				
MW-7	EBN	90	4.500				
MW-7	EBN	210	5.347				
MW-7	EBN	8.7	2.163				
MW-7	EBN	1.3	0.262				
MW-7	EBN	2.1	0.742				
MW-7	EBN	3.8	1.335				
MW-7	EBN	4.9	1.589				
MW-7	EBN	11	2.398				
MW-7	EBN	1.6	0.470				
MW-7	EBN	1.4	0.336				
MW-7	EBN	1.7	0.531				
MW-7	EBN	1.2	0.182				
MW-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MW-7	EBN	5.2	1.649				
MW-7	EBN	1	0.000				
MW-7	EBN	1	0.000				
MW-7	EBN	1	3.219	Column1	Colun	nn2	
MW-7	EBN	2.5	0.916 Shapiro-Wilk W S			060495	
MW-7	EBN	11	2.398 p-value	2.3851E		303032	
MW-7	EBN	1.3	0.262 Count		44	27	
MW-7	EBN	2	0.693				
MW-7	HCR	0.01	-4.605				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
MW-7	HCR	0.02					
MW-7			-3.912				
	HCR	0.02	-3.912				
MW-7	HCR	0.02	-3.912				
	LIOD		-3.912				
MW-7	HCR	0.02					
MW-7	HCR	0.02	-3.912				
MW-7 MW-7	HCR HCR	0.02 0.02	-3.912 -3.912				
MW-7 MW-7 MW-7	HCR HCR HCR	0.02 0.02 0.02	-3.912 -3.912 -3.912				
MW-7 MW-7	HCR HCR	0.02 0.02	-3.912 -3.912				

Well	BID OSA	t Value L	n_value.			
MW-7	HCR	0.05	-2.996			
MW-7	HCR	0.05	-2.996			
MW-7	HCR	0.05	-2.996			
MW-7	HCR	0.07	-2.659			
MW-7	HCR	0.2	-1.609			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.01	-4.605			
MW-7	HCR	0.01	-4.605			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.02	-3.912		manage V	
MW-7	HCR	0.02	-3.912	Column1 Colum	nn2	•
MW-7	HCR	0.02	-3.912 Shapiro-Wilk W Statistic		069477	
MW-7	HCR	0.02	3.219 p-value	8.8111E-13 4.16	74E-12	
MW-7	HCR	0.02	-3.912 Count	44	44	
MW-7	HCR	0.01	-4.605			
MW-7	HCR	0.02	-3.912			
MW-7	HCR	0.01	-4.605			
MNA-7	TCE	1.8	0.588			
MW-7	TCE	19	2.944			
MW-7	TCE	23	3.136			
MW-7	TCE	25	3.219			
MW-7	TCE	30	3.401			
MW-7	TCE	34	3.526			
MW-7	TCE	35	3.555			
MW-7	TCE	39	3.664			
MW-7	TCE	43	3.761			
MW-7	TCE	44	3.784			
MW-7	TCE	44	3.784			
MW-7	TCE	46	3.829			
MW-7	TCE	47	3.850			
MW-7	TCE	53	3.970			
MW-7	TCE	53	3.970			
MW-7	TCE	53	3.970			
MW-7	TCE	54	3.989			
MW-7	TCE	55	4.007			
MW-7	TCE	73	4.291			
MW-7	TCE	96	4.564			
MW-7 MW-7	TCE	98 98	4.580			
MW-7	TCE		4.585 4.788			
MW-7	TCE	120 140				
MW-7	TCE	170	4.942			
			5.136			
MW-7	TCE	26	3.258			
MW-7	TCE	53	3.970			
MW-7	TCE	98	4.585			
MW-7	TCE	85	4.443			
MW-7	TCE	37	3.611			
MW-7	TCE	87	4.466			
MW-7	TCE	150	5.011			
MW-7	TCE	95	4.554			
MW-7	TCE	63	4.143			

Well		Walue 3	n <u>k</u> value!		
MW-7	TCE	54	3.989		
MW-7	TCE	85	4.443		
MW-7	TCE	97	4.575		
MW-7	TCE	23	3.135		
MW-7	TCE	53	3.970	Column1 Column2	
MW-7	TCE	88	3.219 Shapiro-Wilk W Statistic	0.9324928 0.85724217	
MW-7	TCE	160	5.075 p-value	0.01276162 6.7139E-05	
MW-7	TCE	80	4.382 Count	44 44	
MW-7	TCE	65	4.174		
MW-7	TCE	130	4.868		
MW-7	TCR	0.0081	-4.816		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-2.300		
MW-7	TCR	0.011	-4.510		
MW-7	TCR	0.013	-4.343		
MW-7	TCR	0.013	-4.269		
	TCR	0.014	-3.912		
MW-7		0.02	-3.912		
MW-7	TCR	0.02	-3.507		
MW-7	TCR	0.03			
MW-7	TCR		-3.411		
MW-7	TCR	0.063	-2.765		
MW-7	TCR	0.095	-2.354		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605 4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.014	-4.269		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605	Column1 Column2	
MW-7	TCR	0.01	-4.605 Shapiro-Wilk W Statistic	0.37021621 0.3879218	
MW-7	TCR	0.01	3.219 p-value	1.7031E-12 2.6092E-12	
MW-7	TCR	0.01	-4.605 Count	44 44	
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TCR	0.01	-4.605		
MW-7	TOL	1	0.000		
MW-7	TOL	1	0.000		
MW-7	TOL	1	0.000		
MW-7	TOL	1	0.000		
MW-7	TOL	1	0.000		

		values str				
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7 MW-7	TOL		0.000			
MW-7	TOL TOL	1	0.000			
	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7 MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000 0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	1.4	0.337			
MW-7	TOL	2	0.693			
MW-7	TOL	2.5	0.916			
MW-7	TOL	2.5	0.916			
MW-7	TOL	2.5	0.916			
MW-7	TOL	5	1.609			
MW-7	TOL	10	2.303			
MW-7	TOL	7	1.946			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	4.2	1.435			
MW-7	TOL	1.3	0.262			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	1.1	0.095			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000			
MW-7	TOL	2.2	0.788			
MW-7	TOL	1	0.000			
MW-7	TOL	1	0.000	Column1	Column2	
MW-7	TOL	1	3.219 Shapiro-Wilk W Sta		0.89326683	
MW-7	TOL	2	0.693 p-value	9.4811E-11	0.06275858	
MW-7	TOL	3	1.099 Count	43	16	
MW-7	TOL	1	0.000			
MW-7	TOL	2	0.693			
MW-7	TX	1	0.000			-
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
MW-7	TX	1	0.000			
		4	0.000			
MW-7	TX	1				
MW-7 MW-7	TX	1	0.000			
MW-7 MW-7 MW-7	TX TX	1 1.2	0.000 0.182			
MW-7 MW-7 MW-7 MW-7	TX TX TX	1 1.2 2	0.000 0.182 0.693			
MW-7 MW-7 MW-7 MW-7 MW-7	TX TX TX TX	1 1.2 2 2	0.000 0.182 0.693 0.693			
MW-7 MW-7 MW-7 MW-7 MW-7 MW-7	TX TX TX TX TX	1 1.2 2 2 2 3.6	0.000 0.182 0.693 0.693 1.281			
MW-7 MW-7 MW-7 MW-7 MW-7 MW-7	TX TX TX TX TX TX	1 1.2 2 2 2 3.6 5	0.000 0.182 0.693 0.693 1.281 1.609			
MW-7 MW-7 MW-7 MW-7 MW-7 MW-7 MW-7 MW-7	TX TX TX TX TX	1 1.2 2 2 2 3.6	0.000 0.182 0.693 0.693 1.281			

	THE PERSON NAMED IN COLUMN TWO	e device year and fire	-1					
MW-7	TX	Value a 5.5	1.700					
MW-7	TX	5.6	1.723					
MW-7	TX	10	2.303					
MW-7	·TX	10	2.303					
MW-7	TX	1	0.000					
MW-7	TX	3.4	1.224					
MW-7	TX	1.4	0.336					
MW-7	TX	10	2.303					
MW-7	TX	14	2.639					
MW-7	TX	2.7	0.993	,				
MW-7	TX	1.5	0.405					
MW-7	TX	2.8	1.030					
MW-7	TX	1	0.000					
MW-7	TX	1	0.000					
MW-7	TX	1	0.000					
MW-7	TX	6.8	1.917		Column1	Column2	100	
MW-7	TX	1.8		iro-Wilk W Statistic	0.70951194		43	
MW-7	TX	1	0.000 p-valu		5.1295E-08	0.796610	41	
MW-7	TX	1	3.219 Count		44		24	
MW-7	TX	2.5	0.916					
MW-7	TX	6.8	1.917					
MW-7	TX	1	0.000					
MW-7	TX	4	1.386					
MW-9	BEN	0.05	-2.996					
MW-9	BEN	0.05	-2.996					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.5	-0.693					
MW-9	BEN	0.7	-0.357					
MW-9	BEN	0.7	-0.357					
MW-9	BEN BEN	1 2.5	0.000 0.916					
MW-9 MW-9	BEN	2.5	0.916					
MW-9	BEN	2.5	0.916					
MW-9	BEN	2.5	0.916					
MW-9	BEN	10	2.303					
MW-9	BEN	16	2.773					
MW-9	BEN	50	3.912					
MW-9	BEN	50	3.912					
MW-9	BEN	500	6.210					
MW-9	BEN	500	6.215					
MW-9	BEN	1000	6.908					
MW-9	BEN	1000	6.908					
MW-9	BEN	250	5.521					
MW-9	BEN	50	3.912					
MW-9	BEN	10	2.303					
MW-9	BEN	25	3.219					
MW-9	BEN	50	3.912					
MW-9	BEN	3.3	1.194					
MW-9	BEN	4.6	1.526		-			
MW-9	BEN	50	3.912					
MW-9	BEN	2.5	0.916					
MW-9	BEN	5	1.609					
MW-9	BEN	25	3.219					
MW-9	BEN	25	3.219					

Well	*****		n_value 1.609				
MW-9 MW-9	BEN BEN	5 0.5	-0.693				
MW-9	BEN	12	2.485	Column1	Column2		
MW-9	BEN	7.4	3.219 Shapiro-Wilk W Statistic	0.40627382	0.96156196		
MW-9	BEN	6.2	1.825 p-value	4.0981E-12	0.15811546		
MW-9	BEN	5	1.609 Count	4.05012-12	43		
MW-9	BEN	25	3.219		40		
MW-9	BEN	5	1.609				
MW-9	CD	0.0027	-5.915	***		 	
MW-9	CD	0.003	-5.809				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.290				
MW-9	CD	0.01	-4.605				
MW-9	CD	0.01	-4.605				
MW-9	CD	0.01	-4.605				
MW-9	CD	0.01	-4.605				
MW-9	CD	0.01	-4.605				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9 MW-9	CD	0.005	-5.298				
MW-9	CD	0.005 0.005	-5.298 -5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298				
MW-9	CD	0.005	-5.298	Column1	Column2		
MW-9	CD	0.0075	3.219 Shapiro-Wilk W Statistic	0.52715618	0.24682201		
MW-9	CD	0.005	-5.298 p-value	1.0541E-10	1.0795E-13		
MW-9	CD	0.005	-5.298 Count	44	44		
MW-9	CD	0.005	-5.298		3		
MW-9	CD	0.005	-5.298				
MW-9	CU	0.009	-4.711				
MW-9	CU	0.01	-4.605				
MW-9	CU	0.02	-3.912				
MW-9	CU	0.02	-3.912				
MW-9	CU	0.02	-3.912				
MW-9	CU	0.02	-3.912				
MW-9	CU	0.02	-3.912				

AWells	¥ 420 0	Value/# EL	n value					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.910					
MW-9	CU	0.031	-3.474					
MW-9	CU	0.05	-2.996					
MW-9	CU	0.053	-2.938					
MW-9	CU	0.062	-2.781					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.02	-3.912					
MW-9	CU	0.34	3.219	Column1	Colum	n2		
MW-9	CU	0.02	-3.912 Shapiro-Wilk W Statis			92878		
MW-9	CU	0.025	-3.689 p-value	7.9797E-1		14E-13		
MW-9	CU					44		
			2 690 Count		4			
MW-9	CU	0.025	-3.689 Count	4	4	- 44		
MIAA-2	EDM	0.025	-3.689	4	4	44		
DAMA O	EBN	0.025 0.5	-3.689 -0.693	4	4	44		
MW-9	EBN	0.025 0.5 1	-3.689 -0.693 0.000	4	4	44		
MW-9	EBN EBN	0.025 0.5 1 1	-3.689 -0.693 0.000 0.000	4	4	44		
MW-9 MW-9	EBN EBN EBN	0.025 0.5 1 1	-3.689 -0.693 0.000 0.000 0.000	4	4	44		
MW-9 MW-9 MW-9	EBN EBN EBN EBN	0.025 0.5 1 1 1	-3.689 -0.693 0.000 0.000 0.000 0.000	4	4			
MW-9 MW-9 MW-9	EBN EBN EBN EBN	0.025 0.5 1 1 1 1	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000	4	4			
MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1 1	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.000 0.337	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1 1 1.4 2.5	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.000 0.337 0.916	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1 1.4 2.5 2.5	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 94 99	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 94 99 120	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 2.5 94 99 120 160	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 2.5 94 99 120 160 290	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670	4	4			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 94 99 120 160 290 1220	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670 7.107	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 94 99 120 160 290 1220 3600	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670 7.107 8.189	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 94 99 120 160 290 1220 3600 3900	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670 7.107 8.189 8.269	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 2.5 94 99 120 160 290 1220 3600 3900 4000	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670 7.107 8.189 8.269 8.294	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 2.5 94 99 120 160 290 1220 3600 3900 4000 7900	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670 7.107 8.189 8.269 8.294 8.975	4	4	44		
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	EBN EBN EBN EBN EBN EBN EBN EBN EBN EBN	0.025 0.5 1 1 1 1 1 1.4 2.5 2.5 2.5 2.5 94 99 120 160 290 1220 3600 3900 4000	-3.689 -0.693 0.000 0.000 0.000 0.000 0.000 0.337 0.916 0.916 0.916 4.543 4.595 4.788 5.075 5.670 7.107 8.189 8.269 8.294	4	4	44	· · · · · · · · · · · · · · · · · · ·	

Well	a da	Value 5	n value				
MW-9	EBN	13000	9.473				
MW-9	EBN	15000	9.616				
MW-9	EBN	9800	9.190				
MW-9	EBN	650	6.477				
MW-9	EBN	780	6.659				
MW-9	EBN	670	6.507				
MW-9	EBN	4300	8.366				
MW-9	EBN	24	3.178				
MW-9	EBN	42	3.738				
MW-9	EBN	2900	7.972				
MW-9	EBN	5	1.609				
/W-9	EBN	18	2.890				
/W-9	EBN	2500	7.824				
/W-9	EBN	1900	7.550				
/W-9	EBN	690	6.537				
/W-9	EBN	1	0.000				
NW-9	EBN	73	4.290	Column1 Column2	)		
NW-9	EBN	390	3.219 Shapiro-Wilk W Statistic	0.61843148 0.93			
MW-9	EBN	100	4.605 p-value	1.8252E-09 0.0397			
MW-9	EBN	5	1.609 Count	44	38		
MW-9	EBN	25	3.219				
WW-9	EBN	5	1.609				
WW-9	HCR	0.02	-3.912				
MW-9	HCR	0.02	-3.912				
MW-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.910				
/W-9	HCR	0.03	-3.507				
/W-9	HCR	0.05	-2.996				
MW-9	HCR	0.05	-2.996				
/W-9	HCR	0.05	-2.996				
/W-9	HCR	0.124	-2.088				
/W-9	HCR	0.25	-1.386				
/W-9	HCR	0.45	-0.799				
MW-9	HCR	0.8	-0.223				
MW-9	HCR	2.28	0.824				
MW-9	HCR	2.5	0.916				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.02	-3.912				
/W-9	HCR	0.01	-4.605				
/W-9	HCR	0.01	-4.605				
	HCR	0.02	-3.912				
/IVV-9		0.02	-3.912				
	HCR		-:-:-				
/W-9	HCR HCR						
MW-9 MW-9 MW-9	HCR HCR	0.02 0.02	-3.912 -3.912				

s:Wels			n_value					
MW-9	HCR	0.02	-3.912					
MW-9	HCR	0.02	-3.912			Column2		
MW-9	HCR	3.3		Shapiro-Wilk W Statistic	0.47078881	0.6604256		
MW-9	HCR	3.3		p-value	2.1754E-11	7.9053E-09		
MW-9	HCR	0.01	-4.605	Count	44	44		
MW-9	HCR	5.8	1.758					
MW-9	HCR	4	1.386					
MW-9	TCE	17	2.833					
MW-9	TCE	24	3.178					
MW-9	TCE	26	3.258					
MW-9	TCE	26	3.258					
MW-9	TCE	41	3.714					
MW-9	TCE	45	3.807					
MW-9	TCE	52	3.951					
MW-9 MW-9	TCE	55 57	4.007 4.043					
MW-9	TCE	64	4.043					
MW-9	TCE	100	4.605					
MW-9	TCE	100	4.605					
MW-9	TCE	110	4.701					
MW-9	TCE	110	4.701					
MW-9	TCE	120	4.788					
MW-9	TCE	150	5.011					
MW-9	TCE	200	5.298					
MW-9	TCE	230	5.438					
MW-9	TCE	270	5.598					
MW-9	TCE	350	5.850					
MW-9	TCE	390	5.966					
MW-9	TCE	1000	6.908					
MW-9	TCE	1000	6.908					
MW-9	TCE	1100	7.003					
MW-9	TCE	310	5.737					
MW-9	TCE	670	6.507					
MW-9	TCE	540	6.292					
MW-9	TCE	320	5.768					
MW-9	TCE	500	6.215					
MW-9	TCE	580	6.363					
MW-9	TCE	570	6.346					
MW-9	TCE	470	6.153					
MW-9	TCE	400	5.991					
MW-9	TCE	770	6.646					
MW-9	TCE	850	6.745					
MW-9	TCE	600	6.397					
MW-9	TCE	270	5.598					
MW-9	TCE	390	5.966		Column1	Column2		
MW-9	TCE	1300	7.170	Shapiro-Wilk W Statistic	0.88833191	0.93299261		
MW-9	TCE	1200	3.219	p-value	0.0004858	0.01328895		
MW-9	TCE	550	6.310	Count	44	. 44		
MW-9	TCE	350	5.858					
MW-9	TCE	810	6.697					
MW-9	TCE	280	5.635					
MW-9	TCR	0.0081	-4.816					
MW-9	TCR	0.01	-4.605					
MW-9	TCR	0.01	-4.605					
MW-9	TCR	0.01	-4.605					
MW-9	TCR	0.01	-4.605					
MW-9	TCR	0.01	-4.605					
MW-9	TCR	0.01	-4.605					
MW-9	TCR	0.01	-4.605					

Well	Maria a	Value N	n value						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-2.300						
MW-9	TCR	0.027	-3.612						
MW-9	TCR	0.04	-3.219						
MW-9	TCR	0.057	-2.865						
MW-9	TCR	0.06	-2.813						
MW-9	TCR	0.07	-2.659						
MW-9	TCR	0.085	-2.465						
MW-9	TCR	0.17	-1.772						
MW-9	TCR	0.19	-1.661						
MW-9	TCR	0.33	-1.109						
MW-9	TCR	0.81	-0.211						
MW-9	TCR	1.8	0.588						
MW-9	TCR	2.2	0.789						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-4.605						
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MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.01	-4.605						
MW-9	TCR	0.048	-3.037						
MW-9	TCR		-4.605		Columna	Caluman	_		
MW-9	TCR	0.01	-4.605 Shapiro-Wilk	Al Chatiatia	Column1 0.4333475	Column2 9 0.7324			
MW-9 MW-9	TCR	0.01	3.219 p-value	VV Statistic	8.124E-1				
MW-9	TCR	0.01	-4.605 Count			1.5147	44		
MW-9	TCR	0.64	-0.446			-	44		
MW-9	TCR	0.64	-0.446						
MW-9	TCR		1.435						
MW-9	TOL	4.2							_
MW-9		4.2							
IAIA A-O	TOI	0.5	-0.693						
MW-9	TOL	0.5 1	-0, <b>693</b> 0.000						
MW-9	TOL	0.5 1 1	-0.693 0.000 0.000						
MW-9	TOL TOL	0.5 1	-0.693 0.000 0.000 0.000						
MW-9 MW-9	TOL TOL	0.5 1 1 1 1	-0.693 0.000 0.000 0.000 0.000			100 OI			
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MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	TOL TOL TOL TOL TOL TOL TOL	0.5 1 1 1 1 1 1 1 1 2.5	-0.693 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.916						
MW-9 MW-9 MW-9 MW-9 MW-9	TOL TOL TOL TOL TOL TOL	0.5 1 1 1 1 1 1 1 2.5 2.5	-0.693 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000			TO SECOND			
MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	TOL TOL TOL TOL TOL TOL TOL TOL TOL TOL	0.5 1 1 1 1 1 1 1 1 2.5	-0.693 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.916			TO SECOND			
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MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9 MW-9	TOL TOL TOL TOL TOL TOL TOL TOL TOL TOL	0.5 1 1 1 1 1 1 1 2.5 2.5 2.5 5 6.6 33 48 400 2800	-0.693 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.916 0.916 0.916 1.609 1.887 3.497 3.871 5.992 7.937						
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MW-9	TX	12	3.219 p-value	2.6348E-11	0.00604202
MW-9	TX	83	4.419 Count	44	36
MW-9	TX	5	1.609		
MW-9	TX	25	3.219		
MW-9	TX	10	2.303		

Appendix E-3 Probability Plots AL SUPERIUM

IMPORT successfully completed.

IMPORT successfully completed.

SYSTAT Rectangular file O:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 13:51:28, contains variables:

TYPE\$
HD\_LN\_VALU

WELL\$ VAL\_FLAG\$

PARAM\_ID\$ DATE\$ VALUE DATE\_NO

LN\_VALUE

HD\_VALUE

The following results are for:

PARAM\_ID\$ = TCE

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

408 cases and 10 variables processed.

The following results are for:

PARAM\_ID\$ = TCE

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

408 cases and 10 variables processed.

The following results are for:

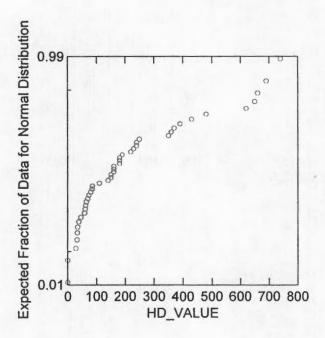
WELL\$ = MW-11

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

The following results are for:

WELL\$ = MW-11

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

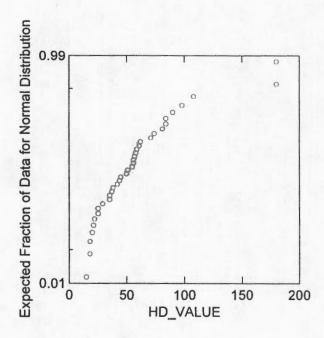


The following results are for:

WELL\$ = MW-14S

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

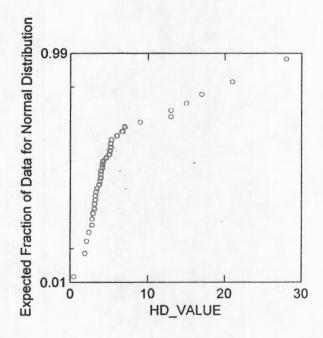


The following results are for:

WELL\$ = MW-15S

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

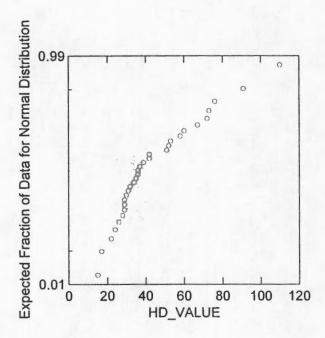


The following results are for:

WELL\$ = MW-16

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

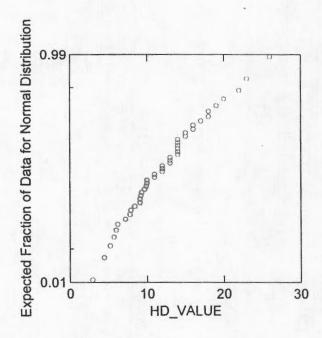


The following results are for:

WELL\$ = MW-1S

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

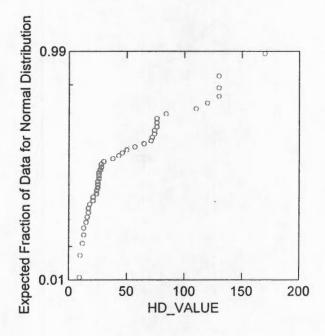


The following results are for:

WELL\$ = MW-3

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

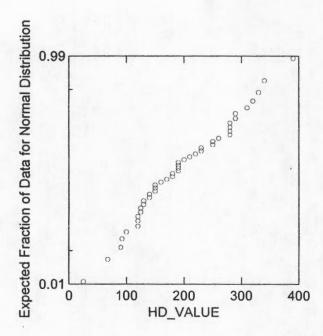


The following results are for:

WELL\$ = MW-4

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

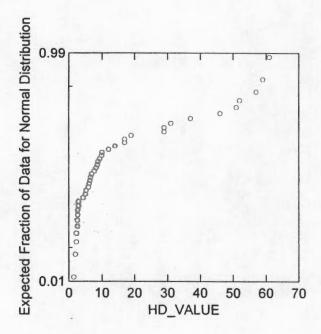


The following results are for:

WELL\$ = MW-6B

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

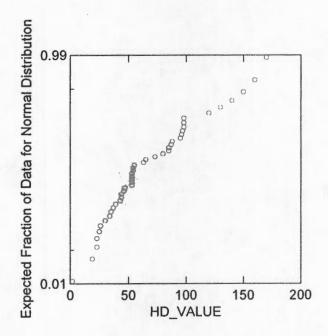


The following results are for:

WELL\$ = MW-7

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

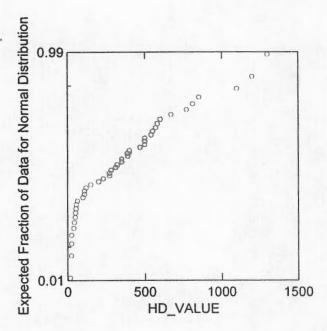


The following results are for:

WELL\$ = MW-9

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")



IMPORT successfully completed.

IMPORT successfully completed.

SYSTAT Rectangular file O:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 13:51:28, contains variables:

TYPE\$ HD\_LN\_VALU WELL\$ VAL\_FLAG\$ PARAM\_ID\$ DATE\$

VALUE DATE\_NO LN\_VALUE

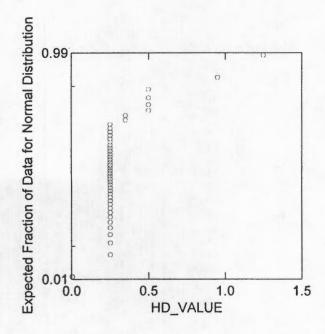
HD\_VALUE

Data for the following results were selected according to: (WELL\$= "MW-1s")

## \*\*\*WARNING\*\*\*

The file 0:\2279-111\Oct99\scc.SYD was read for processing, and its contents have been replaced by saving the processed data into it.

3662 cases and 10 variables processed and saved. Data for the following results were selected according to: (WELL\$= "MW-1S")

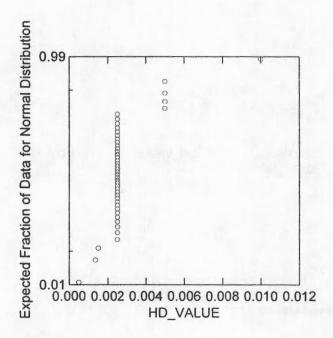


The following results are for:

PARAM\_ID\$ = CD

Data for the following results were selected according to:

(WELL\$= "MW-1S")

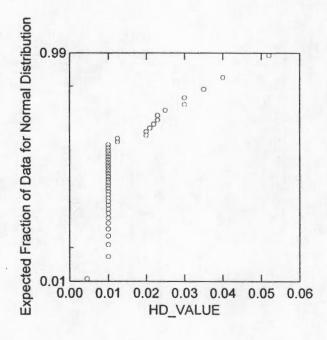


The following results are for:

PARAM\_ID\$ = CU

Data for the following results were selected according to:

(WELL\$= "MW-1S")

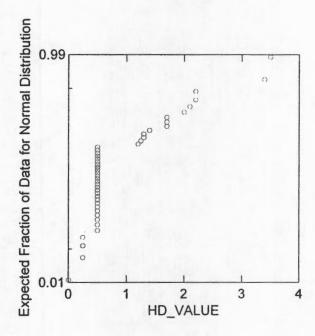


The following results are for:

PARAM\_ID\$ = EBN

Data for the following results were selected according to:

(WELL\$= "MW-1S")

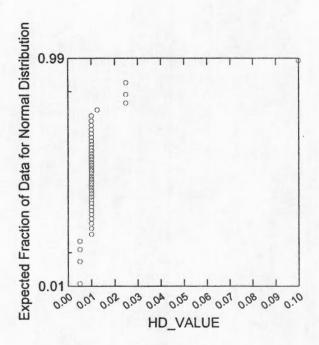


The following results are for:

PARAM\_ID\$ = HCR

Data for the following results were selected according to:

(WELL\$= "MW-1S")

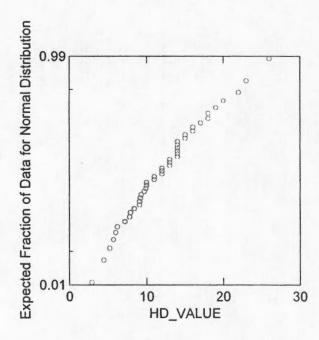


The following results are for:

PARAM\_ID\$ = TCE

Data for the following results were selected according to:

(WELL\$= "MW-1S")

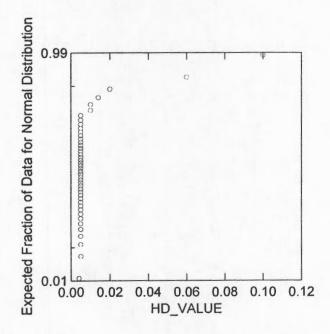


The following results are for:

PARAM\_ID\$ = TCR

Data for the following results were selected according to:

(WELL\$= "MW-1\$")

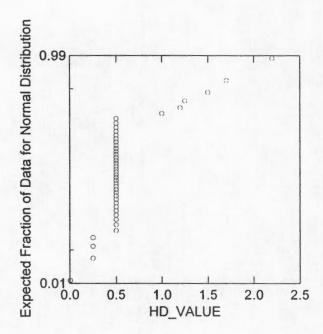


The following results are for:

PARAM\_ID\$ = TOL

Data for the following results were selected according to:

(WELL\$= "MW-1S")

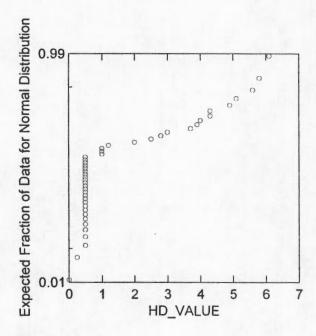


The following results are for:

PARAM\_ID\$ = TX

Data for the following results were selected according to:

(WELL\$= "MW-1\$")



IMPORT successfully completed.

IMPORT successfully completed.

SYSTAT Rectangular file O:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 13:51:28, contains variables:

TYPE\$
HD\_LN\_VALU

WELL\$ VAL\_FLAG\$

PARAM\_ID\$ DATE\$ VALUE DATE\_NO LN\_VALUE

HD\_VALUE

Data for the following results were selected according to: (WELL\$= "MW-1s")

\*\*\*ERROR\*\*\*

Unable to open the file
0:\2279-111\Oct99\Scc.xls
\*\*\*ERROR\*\*\*
Unable to read input file.
IMPORT successfully completed.

3662 cases and 10 variables processed and saved.

SYSTAT Rectangular file 0:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 14:28:52, contains variables:

TYPE\$
HD\_LN\_VALU

WELL\$

VAL\_FLAG\$

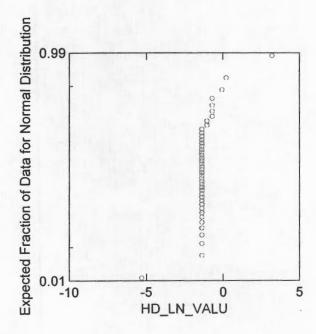
PARAM\_ID\$
DATE\$

VALUE DATE\_NO LN\_VALUE

HD\_VALUE

The following results are for: PARAM\_ID\$ = BEN

Data for the following results were selected according to:
(WELL\$= "MW-1S")

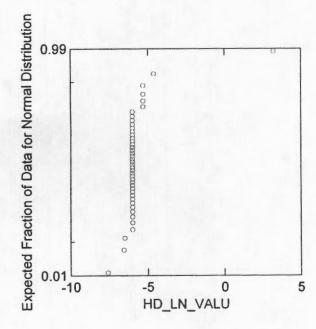


The following results are for:

PARAM\_ID\$ = CD

Data for the following results were selected according to:

(WELL\$= "MW-1S")

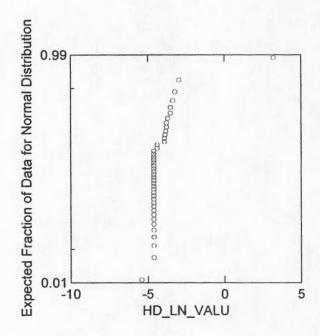


The following results are for:

PARAM\_ID\$ = CU

Data for the following results were selected according to:

(WELL\$= "MW-1S")

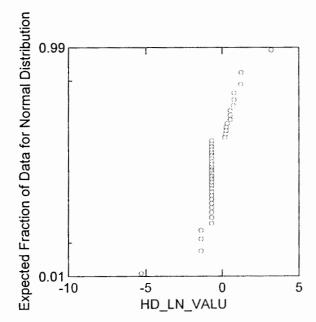


The following results are for:

PARAM\_ID\$ = EBN

Data for the following results were selected according to:

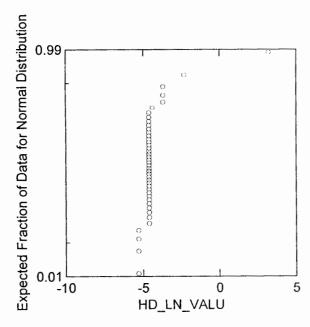
(WELL\$= "MW-1\$")



The following results are for:

PARAM\_ID\$ = HCR

 Data for the following results were selected according to: (WELL\$= "MW-1\$")

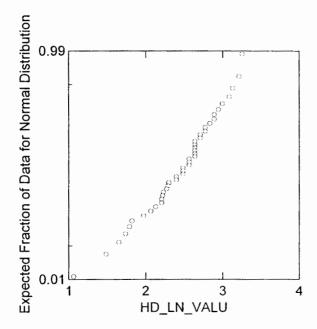


The following results are for:

PARAM\_ID\$ = TCE

Data for the following results were selected according to:

(WELL\$= "MW-1\$")

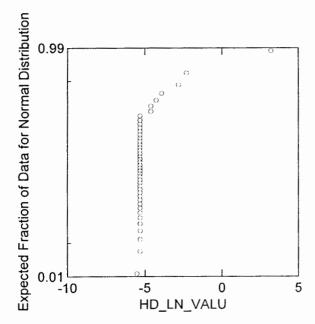


The following results are for:

PARAM\_ID\$ = TCR

Data for the following results were selected according to:

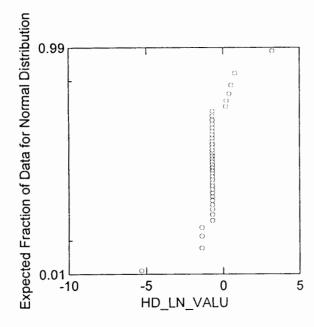
(WELL\$= "MW-1\$")



The following results are for:

PARAM\_ID\$ = TOL

 Data for the following results were selected according to: (WELL\$= "MW-1\$")

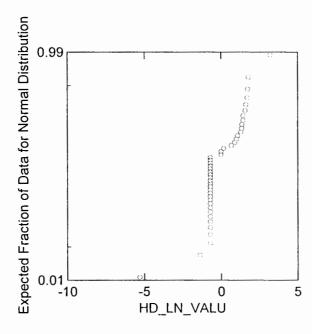


The following results are for:

PARAM\_ID\$ = TX

Data for the following results were selected according to:

(WELL\$= "MW-1\$")



File:

IMPORT successfully completed.

IMPORT successfully completed.

SYSTAT Rectangular file O:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 13:51:28, contains variables:

Greated Oat Dec 11, 1999 at 19.51.20, contains variable.

HD\_LN\_VALU

WELL\$
VAL\_FLAG\$

PARAM\_ID\$
DATE\$

VALUE DATE\_NO LN\_VALUE

HD\_VALUE

Data for the following results were selected according to: (WELL\$= "MW-1s")

\*\*\*ERROR\*\*\*

Unable to open the file
O:\2279-111\Oct99\Scc.xls
\*\*\*ERROR\*\*\*

Unable to read input file. IMPORT successfully completed.

3662 cases and 10 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 14:28:52, contains variables:

TYPE\$
HD\_LN\_VALU

WELL\$ VAL\_FLAG\$

PARAM\_ID\$

DATE\$

VALUE DATE\_NO LN\_VALUE

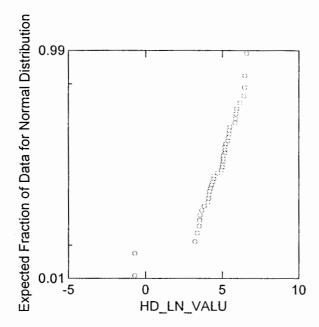
HD\_VALUE

The following results are for:

PARAM\_ID\$ = BEN

Data for the following results were selected according to:

(WELL\$= "MW-1S")

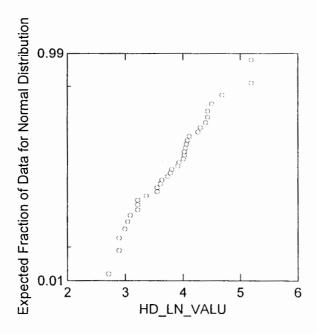


The following results are for:

WELL\$ = MW-14S

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

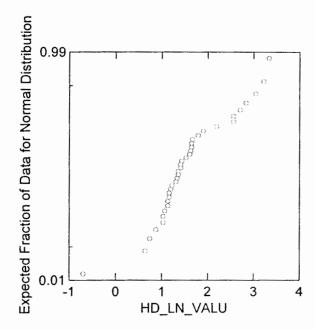


The following results are for:

WELL\$ = MW-15S

Data for the following results were selected according to:

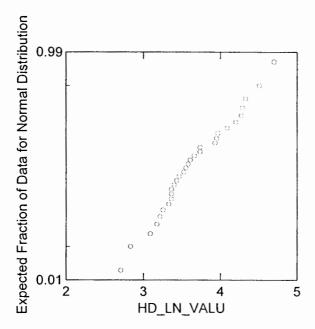
(PARAM\_ID\$= "TCE")



The following results are for:

WELL\$ = MW-16

 Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

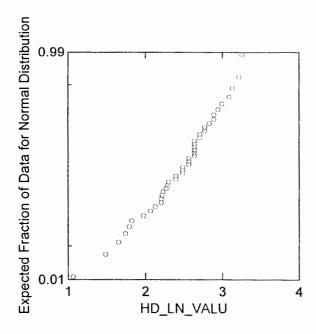


The following results are for:

WELL\$ = MW-1S

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

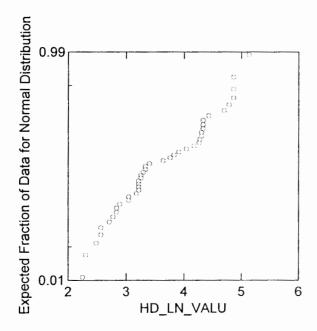


The following results are for:

WELL\$ = MW-3

Data for the following results were selected according to:

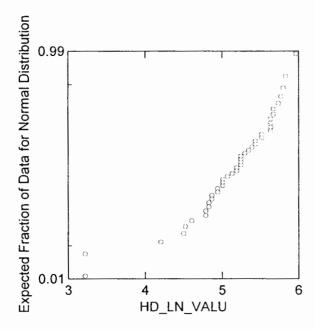
(PARAM\_ID\$= "TCE")



The following results are for:

WELL\$ = MW-4

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

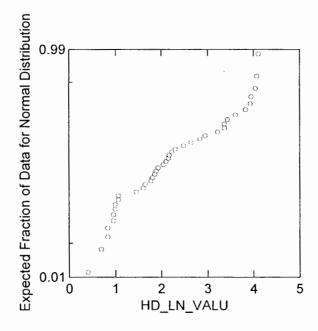


The following results are for:

WELL\$ = MW-6B

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

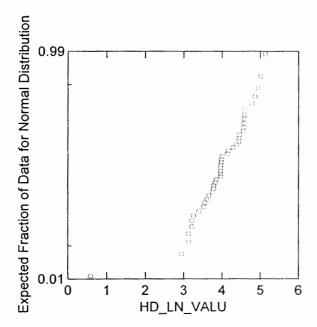


The following results are for:

WELL\$ = MW-7

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

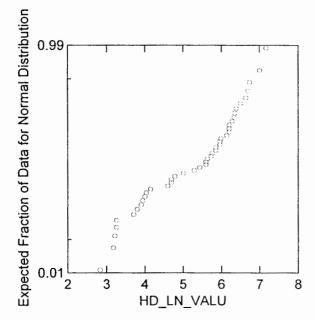


The following results are for:

WELL\$ = MW-9

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")



Appendix E-4 Test of Variance – Box Plots

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- IMPORT successfully completed.
- IMPORT successfully completed.
- SYSTAT Rectangular file 0:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 13:51:28, contains variables:

TYPE\$ HD\_LN\_VALU WELL\$
VAL\_FLAG\$

PARAM\_ID\$ DATE\$ VALUE DATE\_NO LN\_VALUE

HD\_VALUE

The following results are for:

PARAM\_ID\$ = TCE

- Data for the following results were selected according to: (PARAM\_ID\$= "TCE")
- 408 cases and 10 variables processed.

The following results are for:

PARAM ID\$ = TCE

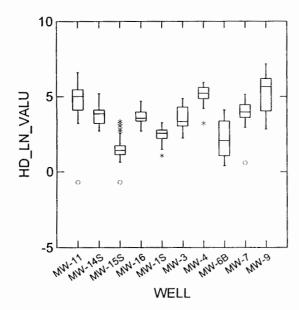
Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

408 cases and 10 variables processed.

The following results are for:

WELL\$ = MW-11

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")



IMPORT successfully completed.

IMPORT successfully completed.

SYSTAT Rectangular file O:\2279-111\Oct99\scc.SYD, created Sat Dec 11, 1999 at 13:51:28, contains variables:

TYPE\$
HD\_LN\_VALU

WELL\$ VAL\_FLAG\$

PARAM\_ID\$ DATE\$ VALUE DATE\_NO LN\_VALUE

HD\_VALUE

The following results are for:

PARAM\_ID\$ = TCE

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

408 cases and 10 variables processed.

The following results are for:

PARAM\_ID\$ = TCE

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

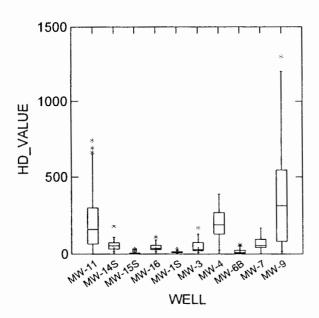
408 cases and 10 variables processed.

The following results are for:

WELL\$ = MW-11

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")



Appendix E-5 Nonparametric ANOVA Results

-	IMPORT successfull	y completed.				
-	790 cases and 6 va	ariables processed and	d saved.			
_	SYSTAT Rectangula created Sat Dec 11,	ir file O:\1-11.SYD, 1999 at 13:35:36, con	ntains variables:			
	WELL\$ IMPORT successfully	PARAM_ID\$ y completed.	VALUE	LN_VALUE	HD_VALUE	HD_LN_VALU
-	790 cases and 6 va	riables processed and	d saved.			
-		r file O:\2279-111\Oct 1999 at 13:37:36, con				
-	WELL\$ IMPORT successfully	PARAM_ID\$ y completed.	VALUE	LN_VALUE	HD_VALUE	HD_LN_VALU
•	718 cases and 6 va	riables processed and	d saved.			
		ır file O:\2279-111\Oct 1999 at 13:38:28, con				
	WELL\$ IMPORT successfully	PARAM_ID\$ y completed.	VALUE	LN_VALUE	HD_VALUE	HD_LN_VALU
_	727 cases and 6 va	ariables processed and	d saved.			
-		r file O:\2279-111\Oct 1999 at 13:38:54, con				
-	WELL\$ IMPORT successfull	PARAM_ID\$ y completed.	VALUE	LN_VALUE	HD_VALUE	HD_LN_VALU
	673 cases and 6 va	riables processed and	d saved.			
	SYSTAT Rectangula	or file O:\2279-111\Oct	199\1-16. <b>S</b> YD,			

created Sat Dec 11,	1999 at 13:39:14,	contains variables:
---------------------	-------------------	---------------------

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\\2279-111\\Oct99\\1-3.SYD, created Sat Dec 11, 1999 at 13:39:34, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-4.SYD, created Sat Dec 11, 1999 at 13:40:00, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU IMPORT successfully completed.

754 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-6B.SYD, created Sat Dec 11, 1999 at 13:40:26, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-7.SYD, created Sat Dec 11, 1999 at 13:40:44, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-9.SYD, created Sat Dec 11, 1999 at 13:41:12, contains variables:

\_ WELL\$

PARAM ID\$

**VALUE** 

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

SYSTAT Rectangular file O:\2279-111\Oct99\1-11.syd,

created Sat Dec 11, 1999 at 13:37:36, contains variables:

WELL\$

PARAM\_ID\$

**VALUE** 

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

The following results are for:

PARAM ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

■ MW-11

44 2303.500

MW-1S

44 1612.500

Mann-Whitney U test statistic = 1313.500

Probability is

0.002

Chi-square approximation =

10.060 with 1 df

The following results are for:

PARAM\_ID\$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-11

44 1917.000

- MW-11

44 1999.000

Mann-Whitney U test statistic =

927.000

Probability is

0.627

Chi-square approximation =

0.236 with 1 df

The following results are for:

PARAM ID\$ = CU

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

## Grouping variable is WELL\$

Group Count Rank Sum

MW-11 44 1994.000 MW-1S 44 1922.000

Mann-Whitney U test statistic = 1004.000

Probability is 0.725

Chi-square approximation = 0.124 with 1 df

The following results are for:

PARAM\_ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-11 44 2850.500 MW-1S 44 1065.500

Mann-Whitney U test statistic = 1860.500

Probability is 0.000

Chi-square approximation = 57.328 with 1 df

The following results are for:

 $PARAM_ID$ \$ = HCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-11 44 1941.500 MW-1S 44 1974.500

Mann-Whitney U test statistic = 951.500

Probability is 0.841

Chi-square approximation = 0.040 with 1 df

The following results are for:

PARAM ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-11 44 2838.000

MW-1S 44 1078.000

Mann-Whitney U test statistic = 1848.000

Probability is 0.000

Chi-square approximation = 53.961 with 1 df

The following results are for: PARAM ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

- Dependent variable is VALUE Grouping variable is WELL\$
  - Group Count Rank Sum

MW-11 44 1973.000

MW-1S 44 1943.000

Mann-Whitney U test statistic = 983.000

Probability is 0.862

Chi-square approximation = 0.030 with 1 df

- The following results are for: PARAM ID\$ = TOL
- Categorical values encountered during processing are:
- WELL\$ (2 levels)

MW-11, MW-1S

- Kruskal-Wallis One-Way Analysis of Variance for 86 cases Dependent variable is VALUE Grouping variable is WELL\$
- Group Count Rank Sum

43 2527.500 MW-11

43 1213.500 MW-1S

Mann-Whitney U test statistic = 1581.500

Probability is 0.000

Chi-square approximation = 35.533 with 1 df

The following results are for:

 $PARAM_ID$ \$ = TX

- Categorical values encountered during processing are:
- WELL\$ (2 levels)

MW-11, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Count Rank Sum Group

MW-11 44 2638.500 44 1277.500 MW-1S

Mann-Whitney U test statistic = 1648.500

Probability is 0.000

33.217 with 1 df Chi-square approximation =

SYSTAT Rectangular file O:\2279-111\Oct99\1-14s.syd, created Sat Dec 11, 1999 at 13:38:28, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU

The following results are for:

PARAM\_ID\$ = BEN

Categorical values encountered during processing are: WELL\$ (2 levels)
MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 1713.500 MW-1S 44 1526.500

Mann-Whitney U test statistic = 1047.500

Probability is 0.003

Chi-square approximation = 8.826 with 1 df

The following results are for: PARAM\_ID\$ = CD

Categorical values encountered during processing are: WELL\$ (2 levels) MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 1497.500 MW-1S 44 1742.500

Mann-Whitney U test statistic = 831.500

Probability is 0.564

Chi-square approximation = 0.333 with 1 df

The following results are for:

PARAM ID\$ = CU

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 1736.000 MW-1S 44 1504.000 Mann-Whitney U test statistic = 1070.000

Probability is 0.003

Chi-square approximation = 9.069 with 1 df

The following results are for:

PARAM\_ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 1993.000 MW-1S 44 1247.000

Mann-Whitney U test statistic = 1327.000

Probability is 0.000

Chi-square approximation = 28.801 with 1 df

The following results are for:

PARAM\_ID\$ = HCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 1775.000 MW-1S 44 1465.000

Mann-Whitney U test statistic = 1109.000

Probability is 0.000

Chi-square approximation = 12.693 with 1 df

The following results are for:

PARAM\_ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 2216.000 MW-1S 44 1024.000

Mann-Whitney U test statistic = 1550.000

■ Probability is 0.000

Chi-square approximation = 53.781 with 1 df

The following results are for:

## PARAM\_ID\$ = TCR

Categorical values encountered during processing are: WELL\$ (2 levels) MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 2059.000 MW-1S 44 1181.000

Mann-Whitney U test statistic = 1393.000

Probability is 0.000

Chi-square approximation = 40.528 with 1 df

The following results are for: PARAM\_ID\$ = TOL

Categorical values encountered during processing are: WELL\$ (2 levels) MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 78 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 35 1630.500 MW-1S 43 1450.500

Mann-Whitney U test statistic = 1000.500

Probability is 0.003

Chi-square approximation = 9.047 with 1 df

The following results are for: PARAM\_ID\$ = TX

Categorical values encountered during processing are: WELL\$ (2 levels) MW-14S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 80 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-14S 36 1757.000 MW-1S 44 1483.000

Mann-Whitney U test statistic = 1091.000

Probability is 0.002

Chi-square approximation = 9.203 with 1 df

SYSTAT Rectangular file O:\2279-111\Oct99\1-15s.syd, created Sat Dec 11, 1999 at 13:38:54, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU

The following results are for:

PARAM\_ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-15S 37 1527.000 MW-1S 44 1794.000

Mann-Whitney U test statistic = 824.000

Probability is 0.889

Chi-square approximation = 0.020 with 1 df

The following results are for:

PARAM\_ID\$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-15S 37 1603.000 MW-1S 44 1718.000

Mann-Whitney U test statistic = 900.000

Probability is 0.216

Chi-square approximation = 1.532 with 1 df

The following results are for:

PARAM\_ID\$ = CU

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-15S 37 1452.000 MW-1S 44 1869.000

Mann-Whitney U test statistic = 749.000

Probability is 0.431

Chi-square approximation = 0.619 with 1 df

The following results are for:

```
PARAM_ID$ = EBN
```

Categorical values encountered during processing are: WELL\$ (2 levels) MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-15S 37 1843.500 MW-1S 44 1477.500

Mann-Whitney U test statistic = 1140.500

Probability is 0.001

Chi-square approximation = 10.792 with 1 df

The following results are for: PARAM\_ID\$ = HCR

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-15S 37 1498.500 MW-1S 44 1822.500

Mann-Whitney U test statistic = 795.500

Probability is 0.805

Chi-square approximation = 0.061 with 1 df

The following results are for:

PARAM\_ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases

Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-15S 37 961.500 MW-1S 44 2359.500

Mann-Whitney U test statistic = 258.500

Probability is 0.000

Chi-square approximation = 27.764 with 1 df

The following results are for:

PARAM ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-15S, MW-1S

File:

Kruskal-Wallis One-Way Analysis of Variance for 81 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

MW-15S 37 1686.000 MW-1S 44 1635.000

Mann-Whitney U test statistic = 983.000

Probability is 0.034

Chi-square approximation = 4.482 with 1 df

The following results are for: PARAM\_ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 79 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

> MW-15S 36 1606.000 MW-1S 43 1554.000

Mann-Whitney U test statistic = 940.000

Probability is 0.048

Chi-square approximation = 3.926 with 1 df

The following results are for:

 $PARAM_ID$ = TX$ 

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-15S, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 81 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

> MW-15S 37 1685.000 44 1636.000 MW-1S

Mann-Whitney U test statistic = 982.000

Probability is 0.094

Chi-square approximation = 2.805 with 1 df

SYSTAT Rectangular file O:\2279-111\Oct99\1-16.syd, created Sat Dec 11, 1999 at 13:39:14, contains variables:

PARAM ID\$

VALUE

The following results are for:

PARAM\_ID\$ = BEN

WELL\$

Page of ?

HD\_LN\_VALU

HD\_VALUE

LN\_VALUE

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-16 31 1514.500 MW-1S 44 1335.500

Mann-Whitney U test statistic = 1018.500

Probability is 0.000

Chi-square approximation = 17.788 with 1 df

The following results are for:

 $PARAM_ID$ \$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-16 31 1170.000 MW-1S 44 1680.000

Mann-Whitney U test statistic = 674.000

Probability is 0.879

Chi-square approximation = 0.023 with 1 df

The following results are for:

PARAM\_ID\$ = CU

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-16 31 1178.000 MW-1S 44 1672.000

Mann-Whitney U test statistic = 682.000

Probability is 1.000

Chi-square approximation = 0.000 with 1 df

The following results are for:

PARAM ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-16 31 1739.500 MW-1S 44 1110.500

Mann-Whitney U test statistic = 1243.500

Probability is 0.000

Chi-square approximation = 38.997 with 1 df

The following results are for:

PARAM\_ID\$ = HCR

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-16, MW-1S

> Kruskal-Wallis One-Way Analysis of Variance for 75 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-16 31 1103.000 MW-1S 44 1747.000

Mann-Whitney U test statistic = 607.000

Probability is 0.235

Chi-square approximation = 1.413 with 1 df

The following results are for:

PARAM\_ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels)
MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases

 Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-16 31 1837.500 MW-1S 44 1012.500

Mann-Whitney U test statistic = 1341.500

Probability is 0.000

Chi-square approximation = 50.392 with 1 df

The following results are for:

PARAM\_ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels)
MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases

 Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

of

MW-16

31 1157.000

MW-1S

44 1693.000

Mann-Whitney U test statistic = 661.000

Probability is

0.673

Chi-square approximation =

0.178 with 1 df

The following results are for:

PARAM\_ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 73 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group

Count Rank Sum

MW-16

30 1482,500

MW-1S

43 1218.500

Mann-Whitney U test statistic = 1017.500

Probability is

0.000

Chi-square approximation =

21.932 with 1 df

The following results are for:

 $PARAM_ID$ = TX$ 

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-16, MW-1S

Kruskal-Wallis One-Way Analysis of Variance for 75 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group

Count Rank Sum

MW-16

31 1577.000

MW-1S

44 1273.000

Mann-Whitney U test statistic =

1081.000

Probability is

0.000

Chi-square approximation =

19.357 with 1 df

SYSTAT Rectangular file O:\2279-111\Oct99\1-3.syd, created Sat Dec 11, 1999 at 13:39:34, contains variables:

WELL\$

PARAM ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

The following results are for:

PARAM\_ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1730.500 MW-3 44 2185.500

Mann-Whitney U test statistic = 740.500

Probability is 0.017

Chi-square approximation = 5.698 with 1 df

The following results are for:

PARAM\_ID\$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1958.000 MW-3 44 1958.000

Mann-Whitney U test statistic = 968.000

Probability is 1.000

Chi-square approximation = 0.000 with 1 df

The following results are for:

PARAM\_ID\$ = CU

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 2026.500 MW-3 44 1889.500

Mann-Whitney U test statistic = 1036.500

Probability is 0.452

Chi-square approximation = 0.565 with 1 df

The following results are for:

PARAM\_ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1564.000 MW-3 44 2352.000

Mann-Whitney U test statistic = 574.000

Probability is 0.000

Chi-square approximation = 12.245 with 1 df

The following results are for: PARAM ID\$ = HCR

Categorical values encountered during processing are: WELL\$ (2 levels) MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1937.500 MW-3 44 1978.500

Mann-Whitney U test statistic = 947.500

Probability is 0.812

Chi-square approximation = 0.057 with 1 df

The following results are for: PARAM ID\$ = TCE

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1162.000 MW-3 44 2754.000

Mann-Whitney U test statistic = 172.000

Probability is 0.000

Chi-square approximation = 44.172 with 1 df

The following results are for: PARAM\_ID\$ = TCR

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1916.500 MW-3 44 1999.500

Mann-Whitney U test statistic = 926.500

Probability is 0.586

Chi-square approximation = 0.296 with 1 df

The following results are for:

PARAM\_ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 86 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 43 1564.000 MW-3 43 2177.000

Mann-Whitney U test statistic = 618.000

Probability is 0.001

Chi-square approximation = 10.614 with 1 df

The following results are for:

 $PARAM_ID$ = TX$ 

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-3

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE Grouping variable is WELL\$

> Count Rank Sum Group

MW-1S 44 1695.000 MW-3 44 2221.000

Mann-Whitney U test statistic = 705.000

Probability is 0.020

5.407 with 1 df Chi-square approximation =

SYSTAT Rectangular file O:\2279-111\Oct99\1-4.syd,

created Sat Dec 11, 1999 at 13:40:00, contains variables:

WELL\$

PARAM\_ID\$

**VALUE** 

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

The following results are for:

PARAM\_ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group

Count Rank Sum

MW-1S

44 1268.500

MW-4 44 2647.500

Mann-Whitney U test statistic = 278.500

Probability is 0.000

Chi-square approximation = 38.275 with 1 df

The following results are for:

PARAM\_ID\$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Count Rank Sum Group

MW-1S 44 1013.000 MW-4 44 2903.000

Mann-Whitney U test statistic = 23.000

Probability is 0.000

Chi-square approximation = 67.202 with 1 df

The following results are for:

PARAM\_ID\$ = CU

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Count Rank Sum Group

MW-1S 44 1834.000 44 2082.000 MW-4

Mann-Whitney U test statistic = 844.000

Probability is 0.225

1.471 with 1 df Chi-square approximation =

The following results are for:

PARAM\_ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Count Rank Sum Group

MW-1S 44 1105.000

MW-4 44 2811.000

Mann-Whitney U test statistic = 115.000

Probability is 0.000

Chi-square approximation = 52.771 with 1 df The following results are for: PARAM\_ID\$ = HCR

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 990.000 MW-4 44 2926.000

Mann-Whitney U test statistic = 0.000

Probability is 0.000

Chi-square approximation = 69.646 with 1 df

The following results are for:

PARAM\_ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 991.000 MW-4 44 2925.000

Mann-Whitney U test statistic = 1.000

Probability is 0.000

Chi-square approximation = 65.176 with 1 df

The following results are for:

PARAM\_ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 990.000 MW-4 44 2926.000

Mann-Whitney U test statistic = 0.000

Probability is 0.000

Chi-square approximation = 70.970 with 1 df

The following results are for:

PARAM ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels)

LN\_VALUE

HD\_VALUE

MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 86 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

**MW-1S** 43 1131.500 MW-4 43 2609.500

Mann-Whitney U test statistic = 185.500

Probability is 0.000

Chi-square approximation = 45.754 with 1 df

The following results are for:

PARAM\_ID\$ = TX

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-4

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

MW-1S 44 1062.500 MW-4 44 2853.500

Mann-Whitney U test statistic = 72.500

Probability is 0.000

Chi-square approximation = 57.335 with 1 df

SYSTAT Rectangular file O:\2279-111\Oct99\1-6B.syd, created Sat Dec 11, 1999 at 13:40:26, contains variables:

PARAM\_ID\$

**VALUE** 

The following results are for:

PARAM\_ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels)

WELL\$

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

**MW-1S** 44 1831.000 MW-6B 40 1739,000

Mann-Whitney U test statistic = 841.000

0.633 Probability is

0.228 with 1 df Chi-square approximation =

The following results are for:

HD\_LN\_VALU

```
PARAM_ID$ = CD
```

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

**MW-1S** 44 1826.000 MW-6B 40 1744.000

Mann-Whitney U test statistic = 836.000

Probability is 0.543

Chi-square approximation = 0.370 with 1 df

The following results are for: PARAM\_ID\$ = CU

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

MW-1S 44 1966,500 40 1603.500 MW-6B

Mann-Whitney U test statistic = 976.500

Probability is 0.247

Chi-square approximation = 1.340 with 1 df

The following results are for:

PARAM\_ID\$ = EBN

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases Dependent variable is VALUE Grouping variable is WELL\$

Count Rank Sum Group

MW-1S 44 1631.000 MW-6B 40 1939.000

Mann-Whitney U test statistic = 641.000

Probability is 0.021

Chi-square approximation = 5.294 with 1 df

The following results are for:

PARAM ID\$ = HCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1927.500 MW-6B 40 1642.500

Mann-Whitney U test statistic = 937.500

Probability is 0.462

Chi-square approximation = 0.540 with 1 df

The following results are for:

PARAM\_ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases
Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 2031.500 MW-6B 40 1538.500

Mann-Whitney U test statistic = 1041.500

Probability is 0.148

Chi-square approximation = 2.094 with 1 df

The following results are for:

PARAM\_ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1688.000 MW-6B 40 1882.000

Mann-Whitney U test statistic = 698.000

Probability is 0.026

Chi-square approximation = 4.954 with 1 df

The following results are for:

PARAM ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 82 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 43 1577.500 MW-6B 39 1825.500

Mann-Whitney U test statistic = 631.500

Probability is 0.027

Chi-square approximation = 4.868 with 1 df

The following results are for:

PARAM ID\$ = TX

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

Kruskal-Wallis One-Way Analysis of Variance for 84 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1713.000 MW-6B 40 1857.000

Mann-Whitney U test statistic = 723.000

Probability is 0.131

Chi-square approximation = 2.284 with 1 df

SYSTAT Rectangular file O:\2279-111\Oct99\1-7.syd, created Sat Dec 11, 1999 at 13:40:44, contains variables:

WELL\$ PARAM\_ID\$ VALUE LN\_VALUE HD\_VALUE HD\_LN\_VALU

The following results are for:

PARAM\_ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1603.000 MW-7 44 2313.000

Mann-Whitney U test statistic = 613.000

Probability is 0.001

Chi-square approximation = 11.849 with 1 df

The following results are for:

PARAM ID\$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1899.000 MW-7 44 2017.000

Mann-Whitney U test statistic = 909.000

Probability is 0.474

Chi-square approximation = 0.513 with 1 df

The following results are for:

PARAM\_ID\$ = CU

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1727.000 MW-7 44 2189.000

Mann-Whitney U test statistic = 737.000

Probability is 0.029

Chi-square approximation = 4.756 with 1 df

The following results are for:

PARAM\_ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1582.000 MW-7 44 2334.000

Mann-Whitney U test statistic = 592.000

Probability is 0.001

Chi-square approximation = 11.257 with 1 df

The following results are for:

PARAM ID\$ = HCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases
Dependent variable is VALUE
Crouping variable in WELL®

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1973.500 MW-7 44 1942.500

Mann-Whitney U test statistic = 983.500

Probability is 0.857

Chi-square approximation = 0.032 with 1 df

The following results are for:

PARAM\_ID\$ = TCE

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

, MW-1S 44 1043.000 MW-7 44 2873.000

Mann-Whitney U test statistic = 53.000

Probability is 0.000

Chi-square approximation = 58.350 with 1 df

The following results are for:

PARAM\_ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1856.500 MW-7 44 2059.500

Mann-Whitney U test statistic = 866.500

Probability is 0.219

Chi-square approximation = 1.511 with 1 df

The following results are for:

PARAM\_ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 86 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 43 1602.500 MW-7 43 2138.500

Mann-Whitney U test statistic = 656.500

Probability is 0.004

File:

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Chi-square approximation = 8.333 with 1 df

The following results are for:

 $PARAM_ID$ = TX$ 

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1806.500

MW-7 44 2109.500

Mann-Whitney U test statistic = 816.500

Probability is 0.174

Chi-square approximation =

1.846 with 1 df

**VALUE** 

SYSTAT Rectangular file O:\2279-111\Oct99\1-9.syd, created Sat Dec 11, 1999 at 13:41:12, contains variables:

created Sat Dec 11, 1999 at 13:41:12, contains variable

PARAM\_ID\$

The following results are for: PARAM ID\$ = BEN

Categorical values encountered during processing are:

WELL\$ (2 levels)

WELL\$

MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1299.500

MW-9 44 2616.500

Mann-Whitney U test statistic = 309.500

Probability is 0.000

Chi-square approximation = 34.223 with 1 df

The following results are for:

PARAM\_ID\$ = CD

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases

Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1919.500 MW-9 44 1996.500

Mann-Whitney U test statistic = 929.500

Probability is 0.632

Chi-square approximation = 0.229 with 1 df

The following results are for:

PARAM\_ID\$ = CU

 Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 2038.000 MW-9 44 1878.000

Mann-Whitney U test statistic = 1048.000

Probability is 0.387

Chi-square approximation = 0.747 with 1 df

The following results are for: PARAM\_ID\$ = EBN

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1211.500 MW-9 44 2704.500

Mann-Whitney U test statistic = 221.500

Probability is 0.0

0.000

Chi-square approximation = 40.781 with 1 df

The following results are for:

PARAM\_ID\$ = HCR

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases
Dependent variable is VALUE
Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1735.000 MW-9 44 2181.000

Mann-Whitney U test statistic = 745.000

Probability is 0.021

Chi-square approximation = 5.332 with 1 df

The following results are for: PARAM ID\$ = TCE

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 999.500 MW-9 44 2916.500

Mann-Whitney U test statistic = 9.500

Probability is 0.000

Chi-square approximation = 64.018 with 1 df

The following results are for: PARAM\_ID\$ = TCR

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1669.000 MW-9 44 2247.000

Mann-Whitney U test statistic = 679.000

Probability is 0.002

Chi-square approximation = 9.453 with 1 df

The following results are for: PARAM ID\$ = TOL

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 86 cases Dependent variable is VALUE Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 43 1195.500 MW-9 43 2545.500

Mann-Whitney U test statistic = 249.500

Probability is 0.000

Chi-square approximation = 38.483 with 1 df

The following results are for:

PARAM\_ID\$ = TX

Categorical values encountered during processing are:

WELL\$ (2 levels) MW-1S, MW-9

Kruskal-Wallis One-Way Analysis of Variance for 88 cases
Dependent variable is VALUE

Grouping variable is WELL\$

Group Count Rank Sum

MW-1S 44 1259.500 MW-9 44 2656.500

Mann-Whitney U test statistic = 269.500

Probability is 0.000

Chi-square approximation = 35.712 with 1 df

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Appendix E-6 Parametric ANOVA Results

IMPORT successfully completed.

IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-11.SYD, created Sat Dec 11, 1999 at 13:49:04, contains variables:

created Sat Dec 11, 1999 at 13:49:04, contains variables

WELL\$ PA

PARAM\_ID\$

**VALUE** 

LN\_VALUE

HD VALUE

HD\_LN\_VALU

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels) MW-11, MW-1S

P Dep Var: HD\_VALUE N: 88 Multiple R: 0.584 Squared multiple R: 0.341

Estimates of effects B = (X'X) X'Y

HD\_VALUE

CONSTANT

114.591

WELL\$

MW-11

102.227

Analysis of Variance

Source Sum-of-Squares df Mean-Square F-ratio P
WELL\$ 919636.545 1 919636.545 44.537 0.000

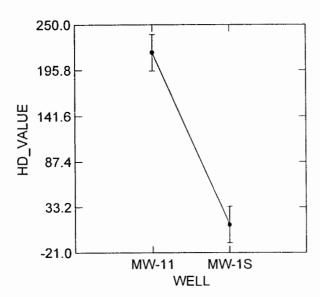
Error 1775812.467 86 20648.982

\_\_\_\_\_\_

Least squares means.

LS Mean SE N
WELL\$ =MW-11 216.818 21.663 44
WELL\$ =MW-1S 12.364 21.663 44

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\*\*\* WARNING \*\*\*

Case 729 is an outlier (Studentized Residual = 3.548)
Case 765 is an outlier (Studentized Residual = 3.990)

Durbin-Watson D Statistic 1.496 First Order Autocorrelation 0.239

COL/

ROW WELL\$

1 MW-11

2 MW-1S

Using least squares means. Post Hoc test of HD\_VALUE

Using model MSE of 20648.982 with 86 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 2 1 1.000 2 0.000 1.000

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-11, MW-1S 2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 86 Multiple R: 0.707 Squared multiple R: 0.499

Estimates of effects B = (X'X) X'Y

HD LN VALU

CONSTANT

3.559

WELL\$

MW-11

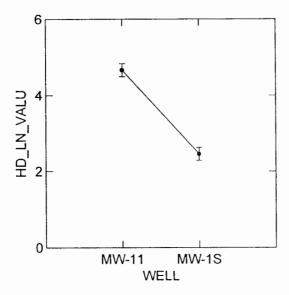
1.104

Analysis of Variance

Source	Sum-of-Squares	df	Mean-Square	F-ratio	P
WELL\$	104.838	1	104.838	83.744	0.000
Error	105.159	84	1.252	•	

Least squares means.

LS Mean SE N 4.663 0.171 43 2.455 0.171 43 LS Mean =MW-11WELL\$ =MW-lSWELL\$



\*\*\* WARNING \*\*\*

Case 121 is an outlier 122 is an outlier Case

-5.671) (Studentized Residual = (Studentized Residual = -5.671)

Durbin-Watson D Statistic 0.929 First Order Autocorrelation

COL/

ROW WELL\$

1 MW-11

2 MW-1S

Using least squares means.

Post Hoc test of HD\_LN\_VALU

Using model MSE of 1.252 with 84 df. Matrix of pairwise mean differences:

> 0.000 1 -2.208 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1.000 2 0.000 1.000

IMPORT successfully completed.

718 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-14s.SYD, created Sat Dec 11, 1999 at 13:49:10, contains variables:

WELL\$

PARAM ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-14S, MW-1S

Dep Var: HD VALUE N: 80 Multiple R: 0.660 Squared multiple R: 0.436

Estimates of effects B = (X'X) X'Y

HD VALUE

CONSTANT

35.126

WELL\$

MW-14S

22.763

Analysis of Variance

Source Sum-of-Squares df Mean-Square F-ratio P

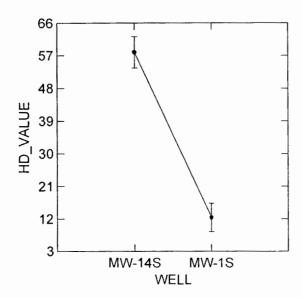
WELL\$ 41036.463 1 41036.463 60.202 0.000

Error 53167.977 78 681.641

\_\_\_\_\_\_

Least squares means.

LS Mean SE N
WELL\$ =MW-14S 57.889 4.351 36
WELL\$ =MW-1S 12.364 3.936 44



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\*\*\* WARNING \*\*\*

Case 102 is an outlier Case 711 is an outlier

(Studentized Residual = 5.587) (Studentized Residual = 5.587)

Durbin-Watson D Statistic 1.425 First Order Autocorrelation 0.270

COL/

ROW WELL\$

1 MW-14S

2 MW-1S

Using least squares means.

Post Hoc test of HD\_VALUE

Using model MSE of 681.641 with 78 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

	1	2	
1	1.000		
2	0.000	1.000	

Data for the following results were selected according to:

(PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-14S, MW-1S

2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 78 Multiple R: 0.791 Squared multiple R: 0.625

Estimates of effects B = (X'X) X'Y

HD\_LN\_VALU

CONSTANT

3.132

WELL\$

MW-14S

0.677

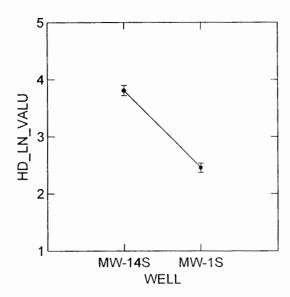
Analysis of Variance

Source	Sum-of-Squares	df	Mean-Square	F-ratio	Р
WELL\$	35.386	1	35.386	126.634	0.000
Error	21.237	76	0.279		
	WELL\$	WELL\$ 35.386	WELL\$ 35.386 1	WELL\$ 35.386 1 35.386	WELL\$ 35.386 1 35.386 126.634

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Least squares means.

	Least squa.	Les means.				
			LS Mean	SE	N	
_	WELL\$	=MW-14S	3.809	0.089	35	
•	WELL\$	=MW-1S	2.455	0.081	43	



\_\_\_\_\_\_

Durbin-Watson D Statistic First Order Autocorrelation 1.212

First Order Autocorrelation 0.364

COL/

ROW WELL\$

1 MW-14S 2 MW-1S

Using least squares means. Post Hoc test of HD\_LN\_VALU

rost not test of no by Arbo

Using model MSE of 0.279 with 76 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons. Matrix of pairwise comparison probabilities:

IMPORT successfully completed.

SYSTAT Rectangular file O:\2279-111\Oct99\1-15s.SYD, created Sat Dec 11, 1999 at 13:49:14, contains variables:

WELL\$

PARAM\_ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels) MW-15S, MW-1S

📺 Dep Var: HD VALUE 🛛 N: 81 Multiple R: 0.492 Squared multiple R: 0.242

-l \_ Estimates of effects B = (X'X) X'Y

HD\_VALUE

CONSTANT

9.322

WELL\$

MW-15S

-3.041

Analysis of Variance

Source Sum-of-Squares df Mean-Square F-ratio P

WELL\$ 743.604 1 743.604 25.275 0.000

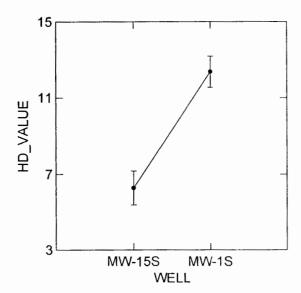
Error 2324.219 79 29.420

\_\_\_\_\_\_

Least squares means.

LS Mean SE N
WELL\$ =MW-15S 6.281 0.892 37
WELL\$ =MW-1S 12.364 0.818 44

Page 9 of 36



\*\*\* WARNING \*\*\*

102 is an outlier

(Studentized Residual = 4.534)

Durbin-Watson D Statistic First Order Autocorrelation COL/

ROW WELL\$

- 1 MW-15S
- 2 MW-1S

Using least squares means.

Post Hoc test of HD\_VALUE

Using model MSE of 29.420 with 79 df. Matrix of pairwise mean differences:

> 1 0.000 6.083 0.000

Tukey HSD Multiple Comparisons. Matrix of pairwise comparison probabilities:

> 1.000 0.000 1.000

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-15S, MW-1S

2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 79 Multiple R: 0.560 Squared multiple R: 0.313

Estimates of effects B = (X'X) X'Y

HD\_LN\_VALU

CONSTANT

2.022

WELL\$

MW-15S

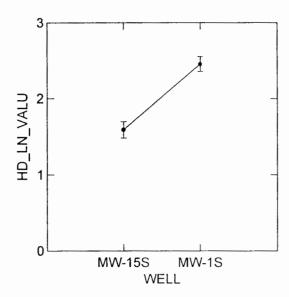
-0.432

Analysis of Variance

Source	Sum-of-Squares	df	Mean-Square	F-ratio	P
WELL\$	14.637	1	14.637	35.129	0.000
Error	32.083	77	0.417		

Least squares means.

•		LS Mean	SE	N	
WELL\$	=MW-15S	1.590	0.108	36	
WELL\$	=MW-1S	2.455	0.098	43	



\*\*\* WARNING \*\*\*

86 is an outlier

(Studentized Residual = -3.906)

Durbin-Watson D Statistic 0.681 First Order Autocorrelation

COL/

ROW WELL\$ 1 MW-15S

2 MW-1S

Using least squares means.

Post Hoc test of HD\_LN\_VALU

Using model MSE of 0.417 with 77 df. Matrix of pairwise mean differences:

> 0.000 1 0.864 0.000

Tukey HSD Multiple Comparisons. Matrix of pairwise comparison probabilities:

> 1 1.000 0.000 1.000

IMPORT successfully completed.

673 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-16.SYD,

created Sat Dec 11, 1999 at 13:49:20, contains variables:

WELL\$

PARAM\_ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-16, MW-1S

Dep Var: HD VALUE N: 75 Multiple R: 0.732 Squared multiple R: 0.537

Estimates of effects B = (X'X) X'Y

HD\_VALUE

MW-16

CONSTANT

28.375

WELL\$

16.012

Analysis of Variance

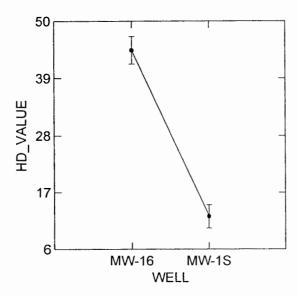
Source Sum-of-Squares df Mean-Square F-ratio

WELL\$ 18650.463 1 18650.463 84.513 0.000

Error 16109.777 73 220.682

Least squares means.

LS Mean SE N
WELL\$ =MW-16 44.387 2.668 31
WELL\$ =MW-1S 12.364 2.240 44



\*\*\* WARNING \*\*\*

Case 66 is an outlier (Studentized Residual = 3.415)
Case 439 is an outlier (Studentized Residual = 5.241)

Durbin-Watson D Statistic 1.372 First Order Autocorrelation 0.287

COL/

ROW WELL\$

1 MW-16

2 MW-1S

Using least squares means.

Post Hoc test of HD\_VALUE

Using model MSE of 220.682 with 73 df. Matrix of pairwise mean differences:

1 2 1 0.000 2 -32.023 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 2 1 1.000 2 0.000 1.000

Data for the following results were selected according to:

(PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-16, MW-1S

2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 73 Multiple R: 0.781 Squared multiple R: 0.610

Estimates of effects B = (X'X) X'Y

HD LN VALU

CONSTANT

3.053

WELL\$

MW-16

0.598

Analysis of Variance

 Source
 Sum-of-Squares
 df
 Mean-Square
 F-ratio
 P

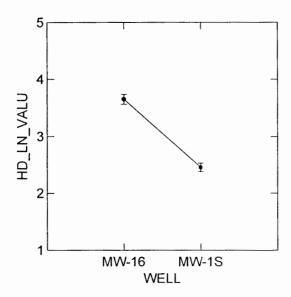
 WELL\$
 25.316
 1
 25.316
 110.866
 0.000

Error 16.213 71 0.228

\_\_\_\_\_\_

Least squares means.

LS Mean SE N
WELL\$ =MW-16 3.651 0.087 30
WELL\$ =MW-1S 2.455 0.073 43



Durbin-Watson D Statistic 1.243 First Order Autocorrelation 0.349

COL/

ROW WELL\$

1 MW-16 2 MW-1S

Using least squares means. Post Hoc test of HD\_LN\_VALU

Using model MSE of 0.228 with 71 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons.
Matrix of pairwise comparison probabilities:

	1	2
1	1.000	
2	0.000	1.000

IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-3.SYD, created Sat Dec 11, 1999 at 13:49:24, contains variables:

WELL\$

PARAM\_ID\$

VALUE

LN\_VALUE

HD\_VALUE HD\_LN\_VALU

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-3

Dep Var: HD\_VALUE N: 88 Multiple R: 0.551 Squared multiple R: 0.304

Estimates of effects B = (X'X) X'Y

HD\_VALUE

CONSTANT

31.051

WELL\$

MW-1S

-18.687

Analysis of Variance

Source

Sum-of-Squares df Mean-Square

F-ratio

WELL\$

30731.594

1 30731.594

37.490

0.000

Error

70496.666

86

819.729

Least squares means.

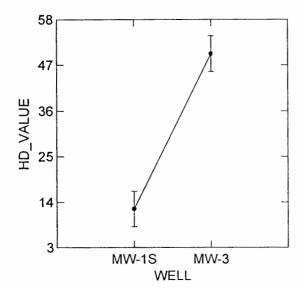
WELL\$ WELL\$

=MW-1S=MW-3

LS Mean 12.364 49.739

4.316 4.316

44 44



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\*\*\* WARNING \*\*\*

Case 784 is an outlier

(Studentized Residual = 4.752)

Durbin-Watson D Statistic 0.818 First Order Autocorrelation 0.488

COL/

ROW WELL\$

1 MW-1S

2 MW-3

Using least squares means.

Post Hoc test of HD\_VALUE

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Using model MSE of 819.729 with 86 df. Matrix of pairwise mean differences:

1 2 1 0.000 2 37.375 0.000

Tukey HSD Multiple Comparisons.
Matrix of pairwise comparison probabilities:

1 2 1 1.000 2 0.000 1.000

Data for the following results were selected according to:  $(\texttt{PARAM\_ID\$} = \texttt{"TCE"})$ 

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-3 2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 86 Multiple R: 0.665 Squared multiple R: 0.442

Estimates of effects B = (X'X) X'Y

HD\_LN\_VALU

CONSTANT

3.012

WELL\$

MW-1S

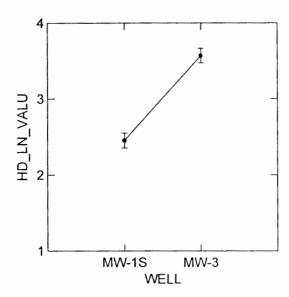
-0.558

Analysis of Variance

Source Sum-of-Squares df Mean-Square F-ratio WELL\$ 26.741 1 26.741 66.644 0.000 33.705 84 0.401 Error

Least squares means.

LS Mean SE 2.455 43 43 WELL\$ =MW-lS0.097 =MW-3WELL\$ 3.570 0.097



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Durbin-Watson D Statistic First Order Autocorrelation

1.175

COL/

ROW WELL\$

1 MW-1S

2 MW-3

Using least squares means. Post Hoc test of HD\_LN\_VALU

Using model MSE of 0.401 with 84 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-4.SYD, created Sat Dec 11, 1999 at 13:49:28, contains variables:

WELL\$

PARAM\_ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Data for the following results were selected according to:

(PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-4

📺 Dep Var: HD VALUE N: 88 Multiple R: 0.848 Squared multiple R: 0.719

Estimates of effects B = (X'X) X'Y

HD VALUE

CONSTANT

104.636

WELL\$

MW-1S

-92.273

Analysis of Variance

Source Sum-of-Squares df Mean-Square F-ratio

WELL\$ 749254.545 1 749254.545 219.750 0.000

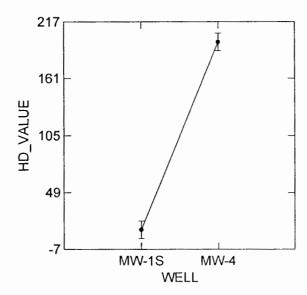
Error 293224.058 86 3409.582

Least squares means.

LS Mean SE N

WELL\$ =MW-1S 12.364 8.803 44

WELL\$ =MW-4 196.909 8.803 44



\*\*\* WARNING \*\*\*

358 is an outlier

(Studentized Residual = 3.566)

Durbin-Watson D Statistic 1.086 First Order Autocorrelation COL/

ROW WELL\$

1 MW-1S

2 MW-4

Using least squares means. Post Hoc test of HD VALUE

Using model MSE of 3409.582 with 86 df. Matrix of pairwise mean differences:

> 1 0.000 184.545 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 1.000 1 0.000 1.000

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-4

2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 86 Multiple R: 0.930 Squared multiple R: 0.865

Estimates of effects B = (X'X) X'Y

HD LN VALU

CONSTANT

3.796

WELL\$

MW-1S

-1.341

Analysis of Variance

 Source
 Sum-of-Squares
 df
 Mean-Square
 F-ratio
 P

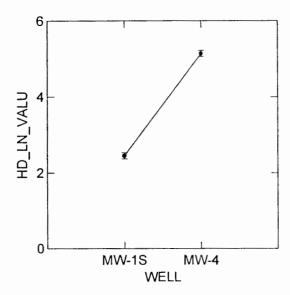
 WELL\$
 154.687
 1
 154.687
 539.224
 0.000

 Error
 24.097
 84
 0.287

\_\_\_\_\_

Least squares means.

LS Mean SE N
WELL\$ =MW-1S 2.455 0.082 43
WELL\$ =MW-4 5.137 0.082 43



\*\*\* WARNING \*\*\*

Case 336 is an outlier (Studentized Residual = Case 712 is an outlier

(Studentized Residual = -3.921)

Durbin-Watson D Statistic First Order Autocorrelation 0.215

COL/

ROW WELL\$

1 MW-1S 2 MW-4

Using least squares means.

Post Hoc test of HD\_LN\_VALU

Using model MSE of 0.287 with 84 df. Matrix of pairwise mean differences:

> 1 0.000 2 2.682 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1.000 1 2 0.000 1.000

IMPORT successfully completed.

754 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-6B.SYD, created Sat Dec 11, 1999 at 13:49:34, contains variables:

WELL\$

PARAM\_ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

Dep Var: HD VALUE N: 84 Multiple R: 0.161 Squared multiple R: 0.026

Estimates of effects B = (X'X) X'Y

HD VALUE

CONSTANT

14.487

WELL\$

MW-1S

-2.123

Analysis of Variance

Source

Sum-of-Squares df Mean-Square

F-ratio

WELL\$

377.805

1 377.805

172.471

2.191

Error

14142.598

82

0.143

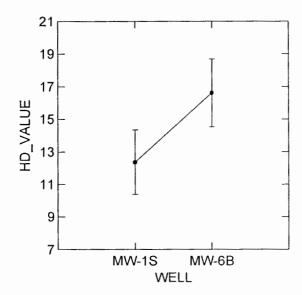
Least squares means.

WELL\$ WELL\$

=MW-1S=MW-6B LS Mean 12.364 16.610

SE 1.980 2.076

44 40



\*\*\* WARNING \*\*\*

Case 334 is an outlier Case 335 is an outlier (Studentized Residual = 3.484)3.675) (Studentized Residual =

Durbin-Watson D Statistic 0.544

First Order Autocorrelation 0.726 COL/

ROW WELL\$ 1 MW-1S

2 MW-6B

Using least squares means.

Post Hoc test of HD\_VALUE

Using model MSE of 172.471 with 82 df. Matrix of pairwise mean differences:

> 0.000 2 4.246 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1.000 1 2 0.143 1.000

Data for the following results were selected according to:

(PARAM\_ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-6B

2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 82 Multiple R: 0.118 Squared multiple R: 0.014

Estimates of effects B = (X'X) X'Y

HD LN VALU

CONSTANT 2.355

WELL\$ MW-1S 0.100

Analysis of Variance

 Source
 Sum-of-Squares
 df
 Mean-Square
 F-ratio
 P

 WELL\$
 0.811
 1
 0.811
 1.137
 0.289

 Error
 57.056
 80
 0.713

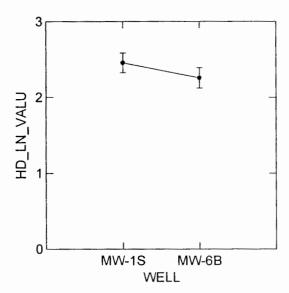
\_\_\_\_\_\_

Least squares means.

LS Mean SE N

WELL\$ =MW-1S 2.455 0.129 43

WELL\$ =MW-6B 2.255 0.135 39



Durbin-Watson D Statistic First Order Autocorrelation 0.815

COL/

ROW WELL\$

1 MW-1S

2 MW-6B

Using least squares means. Post Hoc test of HD LN VALU

Using model MSE of 0.713 with 80 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons. Matrix of pairwise comparison probabilities:

	1	2
1	1.000	
2	0.289	1.000

IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-7.SYD, created Sat Dec 11, 1999 at 13:49:38, contains variables:

WELL\$

PARAM\_ID\$

VALUE

LN\_VALUE

HD\_VALUE HD\_LN\_VALU

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-7

Dep Var: HD\_VALUE N: 88 Multiple R: 0.708 Squared multiple R: 0.502

Estimates of effects B = (X'X) X'Y

HD\_VALUE

CONSTANT

40.532

WELL\$

MW-1S

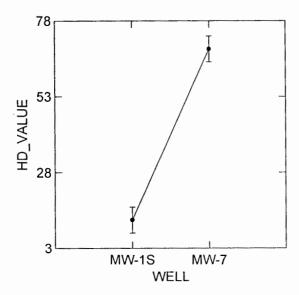
-28.168

Analysis of Variance

Sum-of-Squares df Mean-Square F-ratio Source 69823.289 1 69823.289 86.599 0.000 WELL\$ 69340.302 86 806.283 Error

Least squares means.

LS Mean SE =MW-1S44 WELL\$ 12.364 4.281 68.700 4.281 =MW-744 WELL\$



\*\*\* WARNING \*\*\*

(Studentized Residual = Case 448 is an outlier Case 730 is an outlier

(Studentized Residual = 3.453)

Durbin-Watson D Statistic First Order Autocorrelation

COL/

ROW WELL\$

1 MW-1S 2 MW-7

Using least squares means. Post Hoc test of HD VALUE

Using model MSE of 806.283 with 86 df. Matrix of pairwise mean differences:

> 0.000 1 2 56.336 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 1.000 0.000 2 1.000

Data for the following results were selected according to:

(PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are:

WELL\$ (2 levels)

MW-1S, MW-7

2 case(s) deleted due to missing data.

Dep Var: HD\_LN\_VALU N: 86 Multiple R: 0.768 Squared multiple R: 0.590

Estimates of effects B = (X'X) X'Y

HD\_LN\_VALU

CONSTANT

3.214

WELL\$

MW-1S

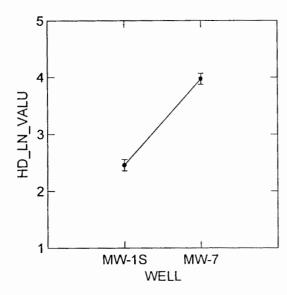
-0.759

Analysis of Variance

	Source	Sum-of-Squares	df	Mean-Square	F-ratio	P
ı	WELL\$	49.574	1	49.574	120.845	0.000
	Error	34.459	84	0.410		

Least squares means.

			LS Mean	SE	N	
•	WELL\$	=MW-1S	2.455	0.098	43	
	WELL\$	=MW-7	3.973	0.098	43	



\_\_\_\_\_\_

\*\*\* WARNING \*\*\*

Case 336 is an outlier

(Studentized Residual = -6.546)

Durbin-Watson D Statistic 1.722 First Order Autocorrelation 0.131

COL/

ROW WELL\$

1 MW-1S

2 MW-7

Using least squares means. Post Hoc test of HD\_LN\_VALU

Using model MSE of 0.410 with 84 df. Matrix of pairwise mean differences:

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 2 1 1.000 2 0.000 1.000

IMPORT successfully completed.

790 cases and 6 variables processed and saved.

SYSTAT Rectangular file O:\2279-111\Oct99\1-9.SYD,

created Sat Dec 11, 1999 at 13:49:44, contains variables:

WELL\$

PARAM ID\$

VALUE

LN\_VALUE

HD\_VALUE

HD\_LN\_VALU

Data for the following results were selected according to: (PARAM ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-9

Dep Var: HD\_VALUE N: 88 Multiple R: 0.616 Squared multiple R: 0.380

Estimates of effects B = (X'X) X'Y

HD\_VALUE

CONSTANT 191.602

■ WELL\$ MW-1S -179.239

Analysis of Variance

Source Sum-of-Squares df Mean-Square F-ratio P

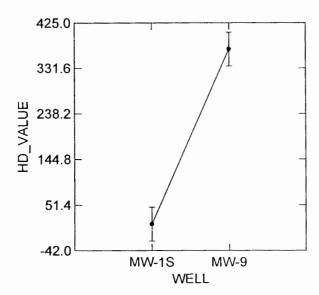
WELL\$ 2827131.011 1 2827131.011 52.692 0.000

Error 4614202.308 86 53653.515

\_\_\_\_\_

Least squares means.

LS Mean SE N
WELL\$ =MW-1S 12.364 34.920 44
WELL\$ =MW-9 370.841 34.920 44



\*\*\* WARNING \*\*\*

Case 359 is an outlier (Studentized Residual = 3.371)
Case 694 is an outlier (Studentized Residual = 4.486)
Case 712 is an outlier (Studentized Residual = 3.910)

Durbin-Watson D Statistic 1.309 First Order Autocorrelation 0.345

COL/

ROW WELL\$

1 MW-1S

2 MW-9

Using least squares means. Post Hoc test of HD VALUE

Using model MSE of 53653.515 with 86 df. Matrix of pairwise mean differences:

1 2 1 0.000 2 358.477 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 2 1 1.000 2 0.000 1.000

\_\_\_\_\_

Data for the following results were selected according to: (PARAM\_ID\$= "TCE")

Effects coding used for categorical variables in model.

Categorical values encountered during processing are: WELL\$ (2 levels)

MW-1S, MW-9

2 case(s) deleted due to missing data.

■ Dep Var: HD\_LN\_VALU N: 86 Multiple R: 0.840 Squared multiple R: 0.705

■ Estimates of effects B = (X'X) X'Y

HD\_LN\_VALU

CONSTANT

3.873

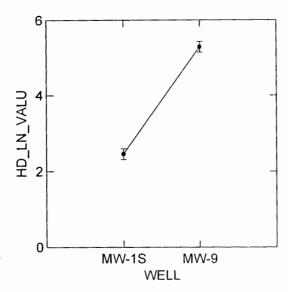
WELL\$ MW-1S

-1.418

Analysis of Variance

-	Source	Sum-of-Squares	df	Mean-Square	F-ratio	P
	WELL\$	172.920	1	172.920	201.219	0.000
_	Error	72.186	84	0.859		

Least squares	means.				
		LS Mean	SE	N	
WELL\$ WELL\$	=MW-1S =MW-9	2.455 5.291	0.141 0.141	43 43	



Durbin-Watson D Statistic

0.365 First Order Autocorrelation COL/

ROW WELL\$

1 MW-1S 2 MW-9

Using least squares means.

Post Hoc test of HD\_LN\_VALU

Using model MSE of 0.859 with 84 df. Matrix of pairwise mean differences:

> 0.000 2.836 0.000

Tukey HSD Multiple Comparisons.

Matrix of pairwise comparison probabilities:

1 1.000 0.000 1.000

### Annual Groundwater Monitoring Report for 1999

This annual report summarizes the groundwater monitoring which was conducted during 1999 at the Phibro-Tech, Inc. facility, based on four quarters of sampling which occurred in January, April, July, and October of 1999. Also included in this report are graphs with concentrations versus time for key compounds of concern at the facility.

# F.1 Groundwater Elevation, Gradient, and Flow Direction

During each of the four quarters, depth to groundwater was measured at 15 shallow wells and seven deep wells at the facility. Table 5-1 in each of the quarterly reports from 1999 lists the depths to water and groundwater elevations for each well sampled.

During 1999 groundwater levels were lowest in October (shallow well elevations ranging from 103.95 to 106.70 feet above mean sea level [msl], and deep well elevations ranging from 103.88 to 106.55 feet above msl) and highest in January (shallow well elevations 111.87 to 113.94 feet above msl, and deep well elevations 111.92 to 114.00 feet above msl).

Groundwater gradients in the shallow wells during 1999 ranged from 0.32 foot per 100 feet (July) to 0.39 foot per 100 feet (April). In the deep wells the groundwater gradients ranged from 0.38 foot per 100 feet (January) to 0.42 foot per 100 feet (October).

Direction of groundwater flow in the shallow wells during 1999 ranged from S  $45^{\circ}$  W (July) to S  $76^{\circ}$  W (January). The groundwater flow direction in the deep wells ranged from S  $48^{\circ}$  W (July) to S  $78^{\circ}$  W (January).

# F.2 Groundwater Quality

Table 6-1 of each quarterly groundwater monitoring report contains current and historical concentrations of key contaminants of concern (total and hexavalent chromium, cadmium, copper, purgeable aromatic compounds, and trichloroethene), and groundwater elevations for each shallow groundwater monitoring well. Specific compounds of concern are discussed below with respect to groundwater monitoring in 1999.

#### Trichloroethene

As in previous years, trichloroethene (TCE) was the primary purgeable halogenated organic compound detected in 1999. It was detected in all 14 monitoring wells sampled during every quarter. The highest concentration of TCE detected in 1999 was 740 micrograms per liter ( $\mu$ g/L) in shallow well MW-9 during the July sampling event. The highest concentration detected in the deep wells was 14  $\mu$ g/L in MW-04A during the January sampling round. Historical TCE concentrations, including 1998 data, for each shallow well are shown on the accompanying graphs. Table 6-2 of each quarterly monitoring report presents the analytical results for TCE, as well as other purgeable halogenated compounds.

## Purgeable Aromatic Organic Compounds

Table 6-3 of each quarterly monitoring report presents the analytical results for purgeable aromatic organic compounds. Historical evidence indicates that benzene is not a contaminant of concern for the facility. During 1999 it was detected in MW-04 and MW-14S at concentrations ranging from 1.1  $\mu$ g/L to 3.5  $\mu$ g/L. The highest concentration of total BTEX compounds (benzene, toluene, ethylbenzene, and xylenes) detected in 1999 was 3,540  $\mu$ g/L in MW-11 during the April sampling event. Historical BTEX concentrations for each shallow well are shown on the accompanying graphs.

#### Total Chromium

Each quarterly monitoring report presents the analytical results for total chromium, as well as other metal compounds on Table 6-4. Chromium was detected in seven wells during 1999, however, the only wells which had detections above the maximum contaminant level (MCL) of 0.05 mg/l were MW-04 and MW-09 (all four quarters) and MW-15D (in April). The concentrations of total chromium in MW-04 ranged from 42.8 mg/L in April to 105.0 mg/L in October. The total chromium concentration in MW-09 ranged from 0.64 mg/L in April to 5.6 mg/L in July. This is the first time since 1990 that MW-09 had concentrations of total chromium greater than the MCL for all four quarters. Total chromium concentration was detected only over in the four quarters in MW-15D at 0.35 mg/L in April. However, hexavalent chromium was not detected in that sample at a detection limit of 0.02 mg/L. Historical total chromium concentrations for each of the shallow wells are shown on the accompanying graphs.

#### Hexavalent Chromium

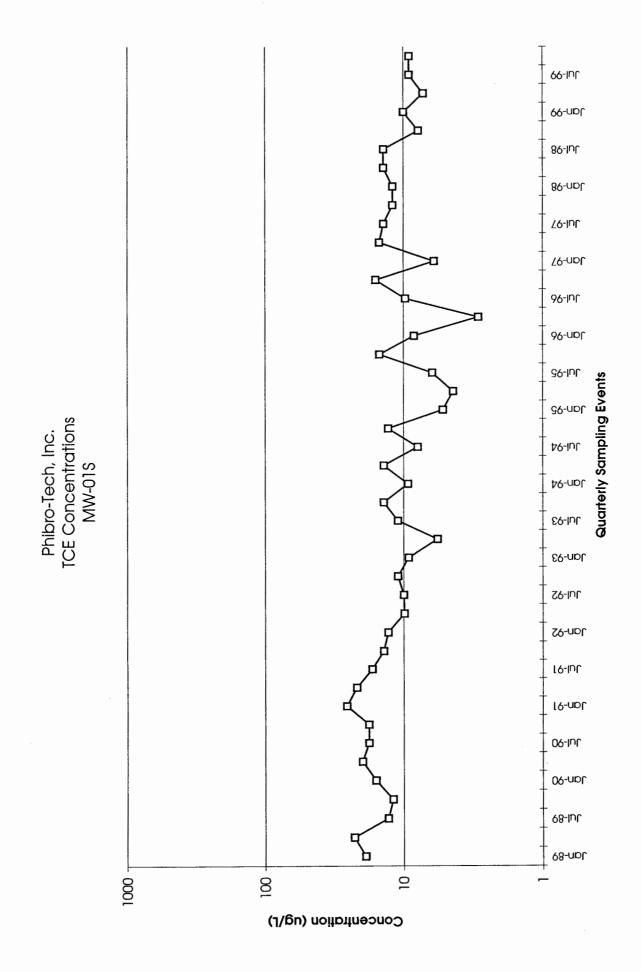
Hexavalent chromium is associated almost exclusively with monitoring well MW-04. During 1999, detections of hexavalent chromium in MW-04 ranged from 0.57 mg/L in April to 78.6 mg/L in January. The only other detections in 1999 were in wells MW-10 (0.014 mg/L), MW-04A (0.017 mg/L to 0.02 mg/L), MW-09 (3.3 mg/L to 5.8 mg/L), MW-11 (0.057 mg/L), MW-14S (0.035 mg/L to 0.058 mg/L and MW-15S (0.014 to 0.024 mg/L). Historical hexavalent chromium concentrations for wells MW-04, MW-07, MW-09, and MW-14S are shown on the accompanying graphs. All other wells at the facility have had non-detections with only sporadic, low concentrations of hexavalent chromium over time.

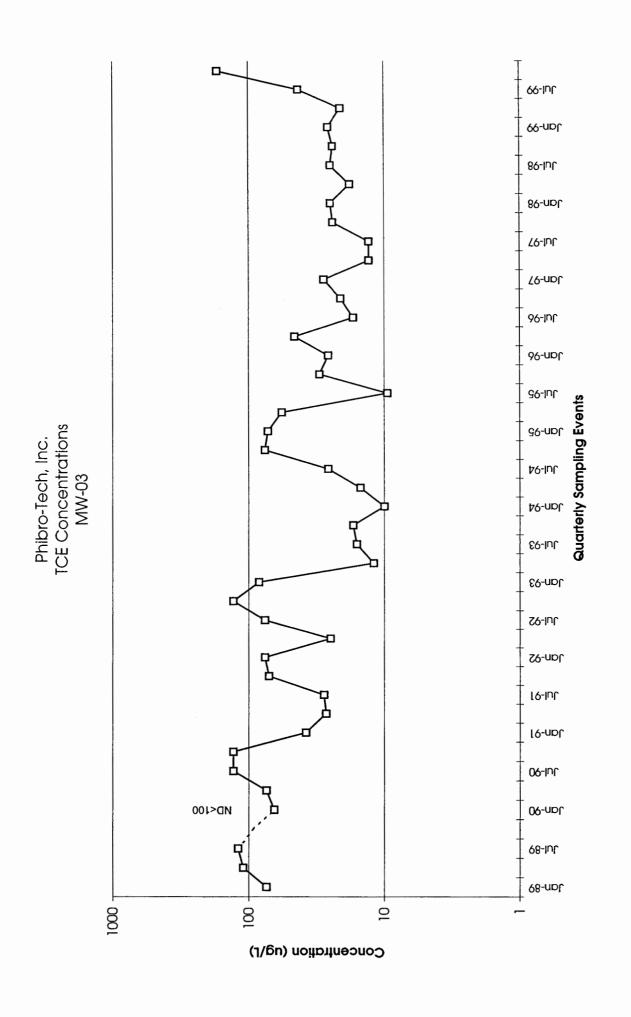
#### Cadmium

The only well which consistently has detections of cadmium is MW-04. During 1999, cadmium concentrations in MW-04 ranged from 0.41 mg/L in April to 0.59 mg/L in October. The only other concentration of cadmium detected in 1999 was in well MW-09 in January (0.0056 mg/L). Historical cadmium concentrations for MW-04, MW-14S, and MW-15S are shown on the accompanying graphs. Generally, all other wells at the facility have historically had only non-detections of cadmium.

# Copper

Copper was detected in a total of three wells in 1999 with concentrations ranging from 0.037 mg/L in MW-14S (July) to 0.071 mg/L in MW-07 (October). Historically copper has not been detected, or detected only occasionally in very low concentrations near the detection limit of 0.020 mg/L.

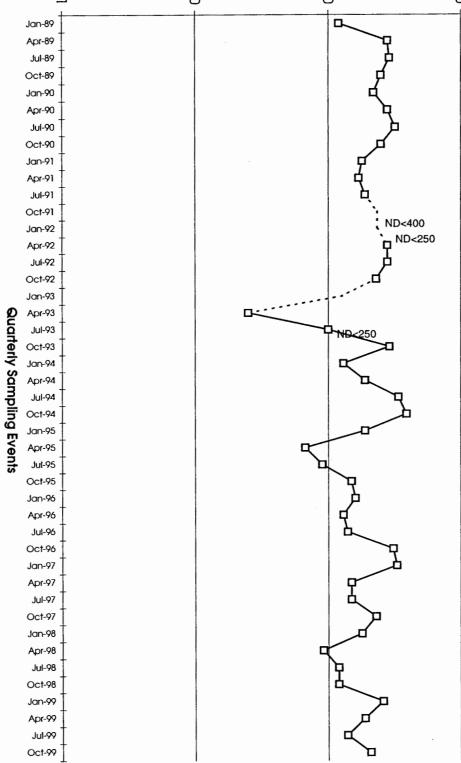




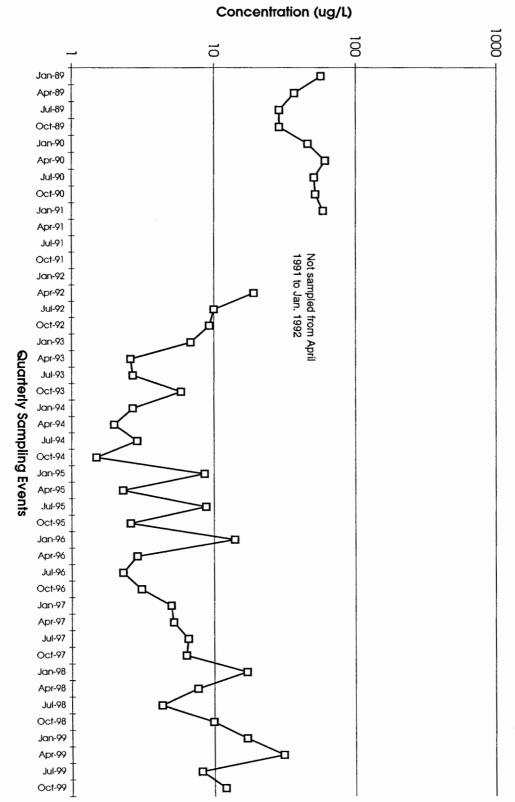
Tce03.xlc

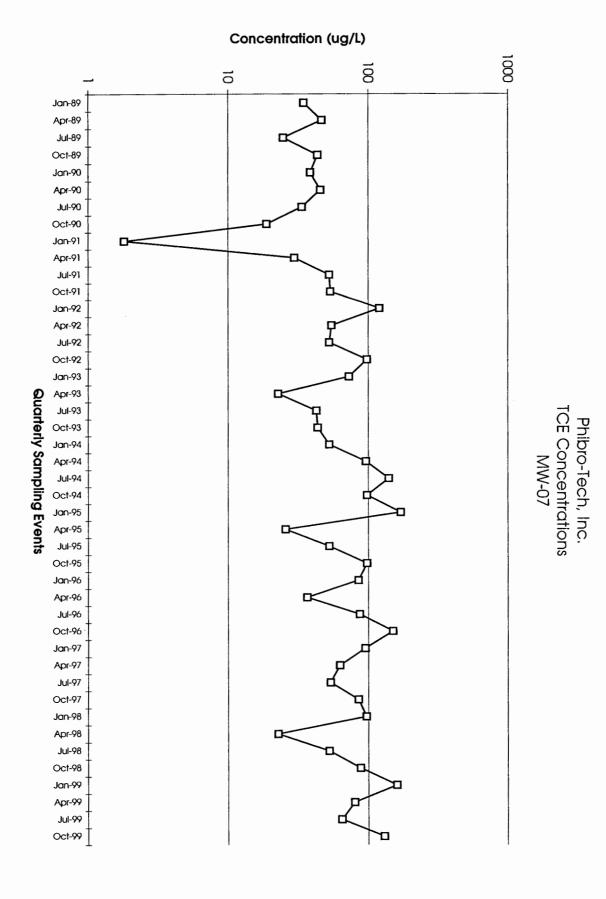
# Concentration (ug/L) 000,1 8 5

TCE Concentrations: MW-04





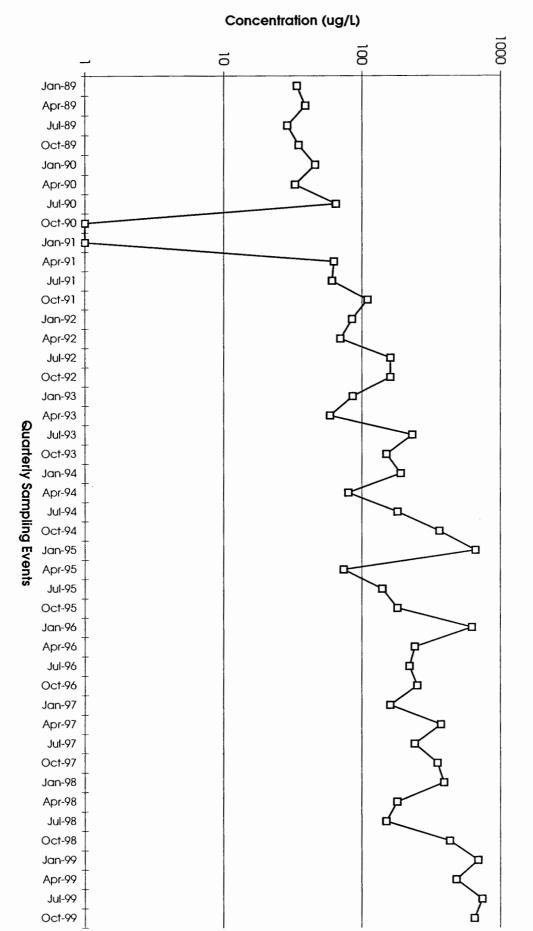




99-IJL 1au-88 89-Iul 1an-98 76-IUC 1au-97 96-Inc 1au-86 26-Inc **Quarterly Sampling Events** 1au-82 701-64 1au-84 £9-lul ND<1000 1an-93 0001>QN SQ-Inc 1au-85 10-101 1au-91 00-lut 1an-90 98-IJL 1an-89 10000 900 8 2 Concentration (ug/L)

Phibro-Tech, Inc. TCE Concentrations: MW-09

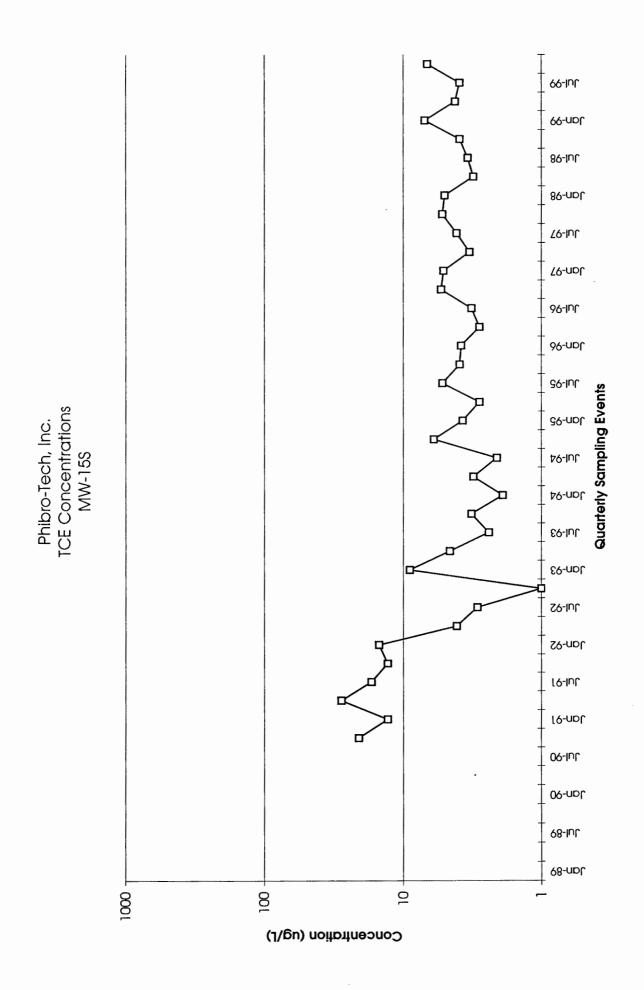
Tce09.xlc



Phibro-Tech, Inc.
TCE Concentrations
MW-11

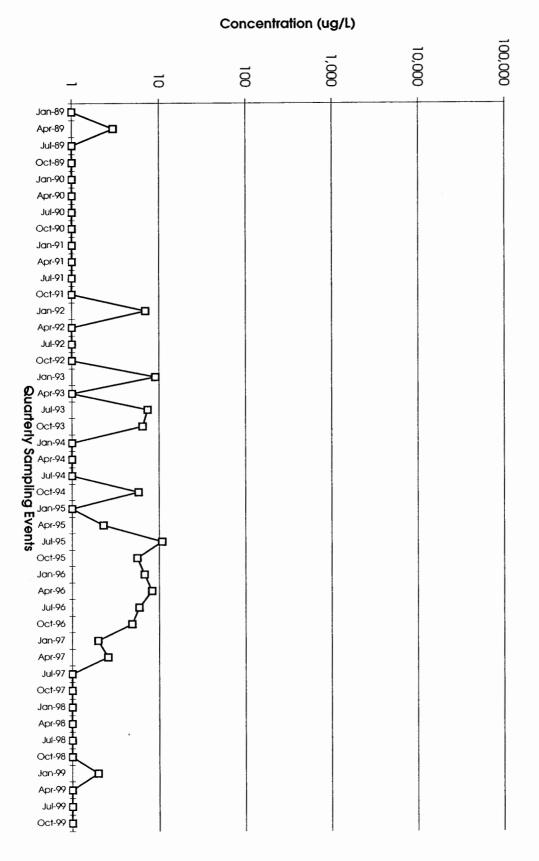
99-IJL 1au-33 89-IJL 1an-98 79-IUL 1au-97 96-Inc 1au-89 26-luc **Quarterly Sampling Events** Phibro-Tech, Inc. TCE Concentrations MW-14S 1an-95 101-94 Jan-94 59-IUL 1an-93 Jul-92 Jan-92 16-100 Jan-91 06-Inc 1au-30 98-I<sub>U</sub>L 1au-89 900 5 2 Concentration (ug/L)

Tce14s.xlc



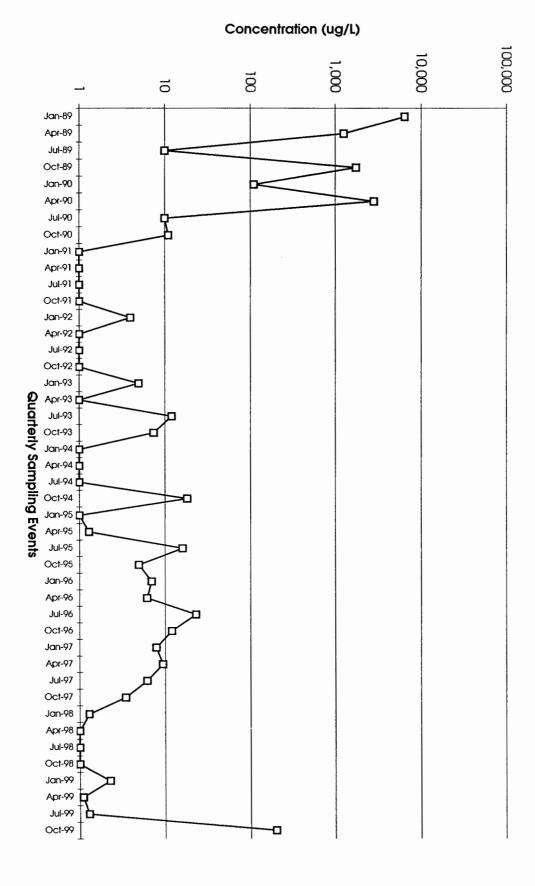
99-IUL 1au-99 89-lul 96-nbL 79-luc 1au-97 96-Inr 1an-96 96-Inr **Quarterly Sampling Events** Phibro-Tech, Inc. TCE Concentrations MW-16 1an-95 101-94 1an-94 56-lul 1an-93 Jul-92 1an-92 10-100 Jan-91 06-Inc 1au-90 98-IJL 1au-88 000 9 2 Concentration (ug/L)

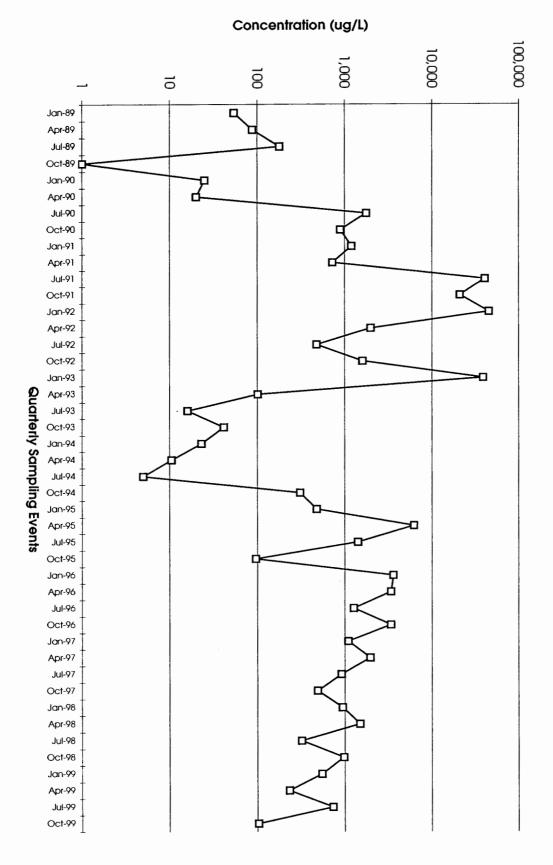
Tce16.xlc



Phibro-Tech, Inc.
Total BTEX Concentrations
MW-01S

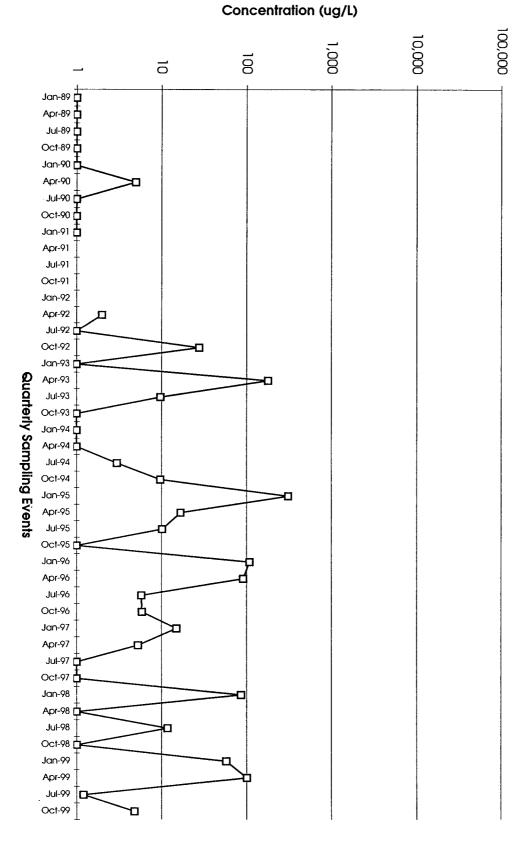


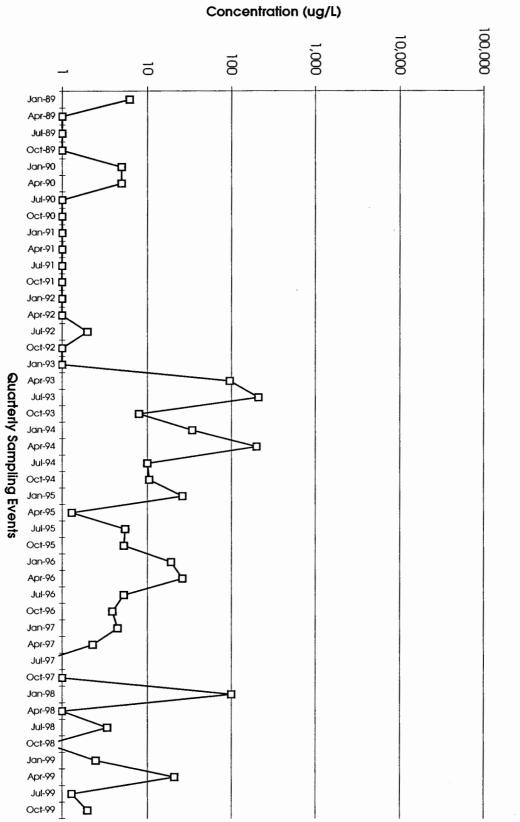




Phibro-Tech, Inc. Total BTEX Concentrations MW-04

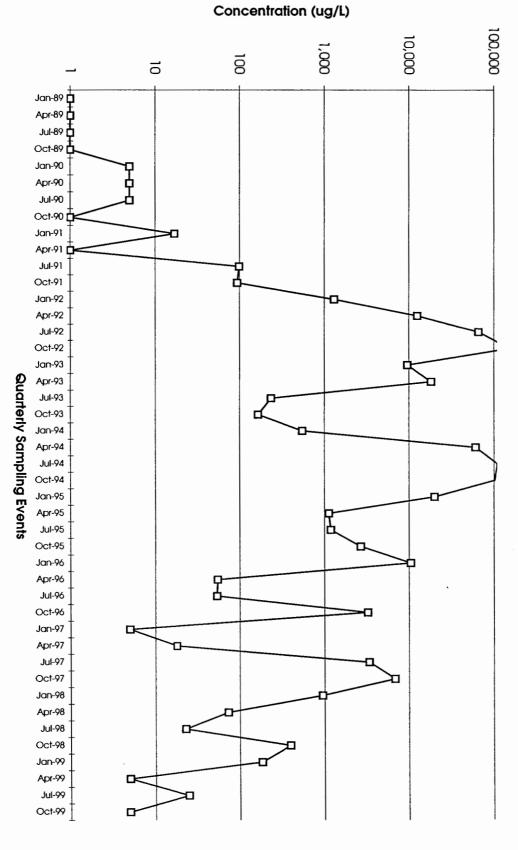


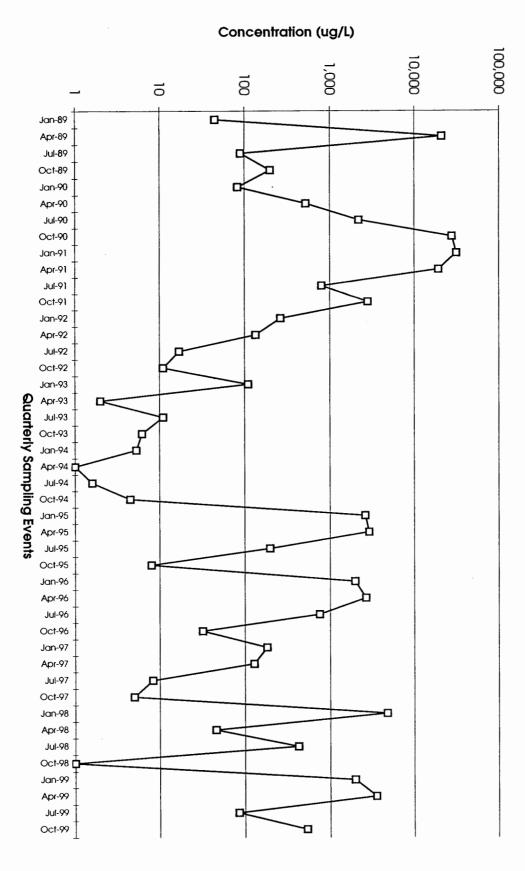




Phibro-Tech, Inc. Total BTEX Concentrations MW-07

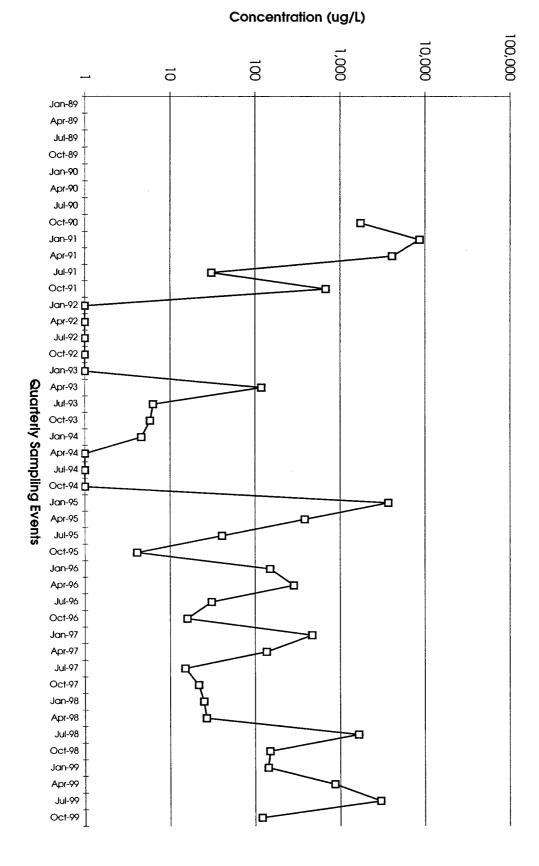


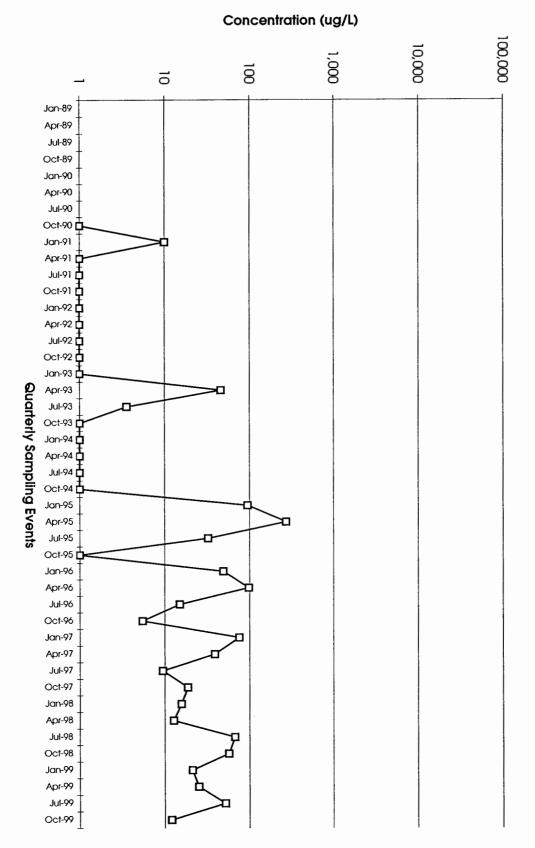




Phibro-Tech, Inc. Total BTEX Concentrations MW-11

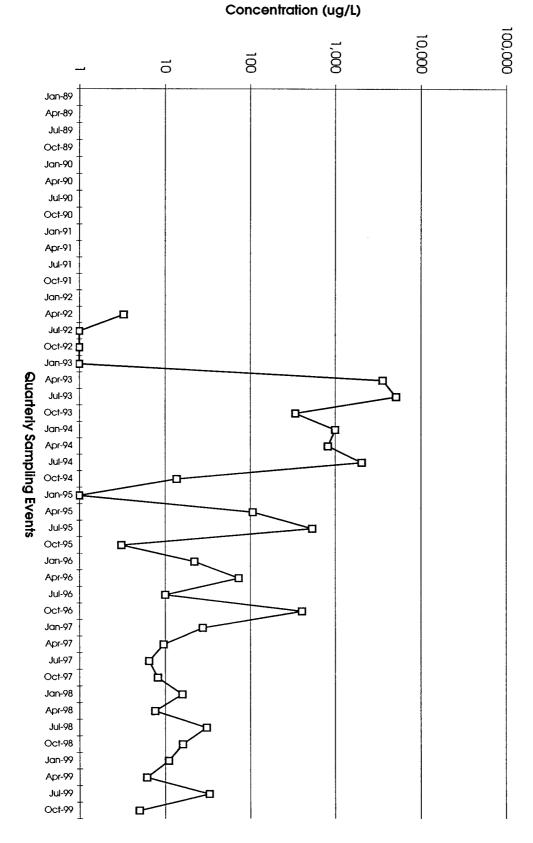


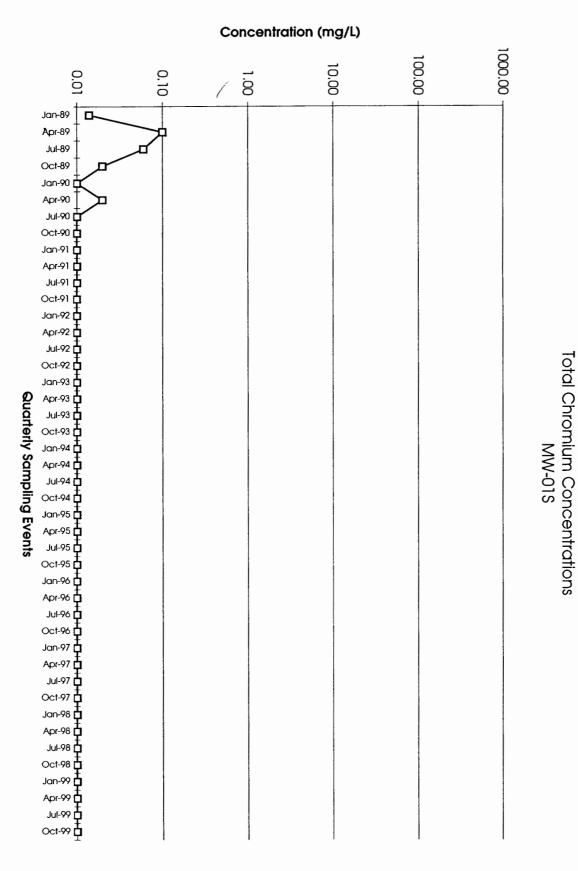


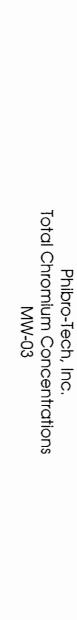


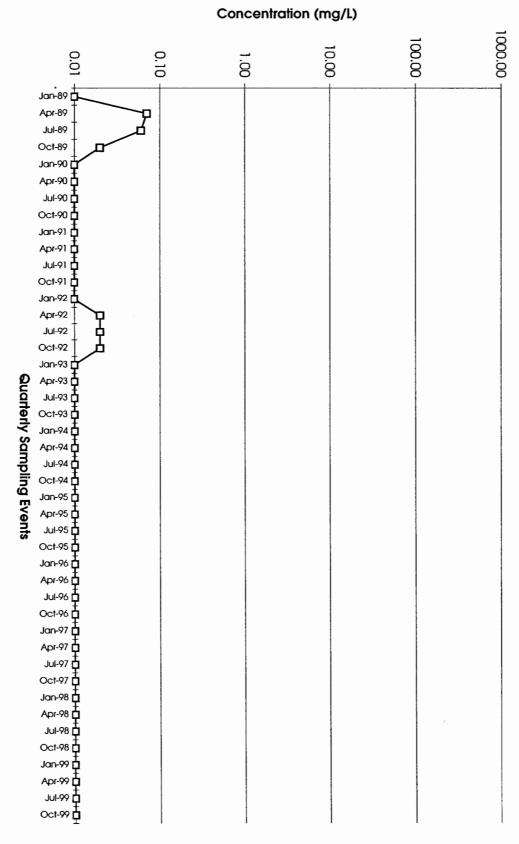
Phibro-Tech, Inc.
Total BTEX Concentrations
MW-15S

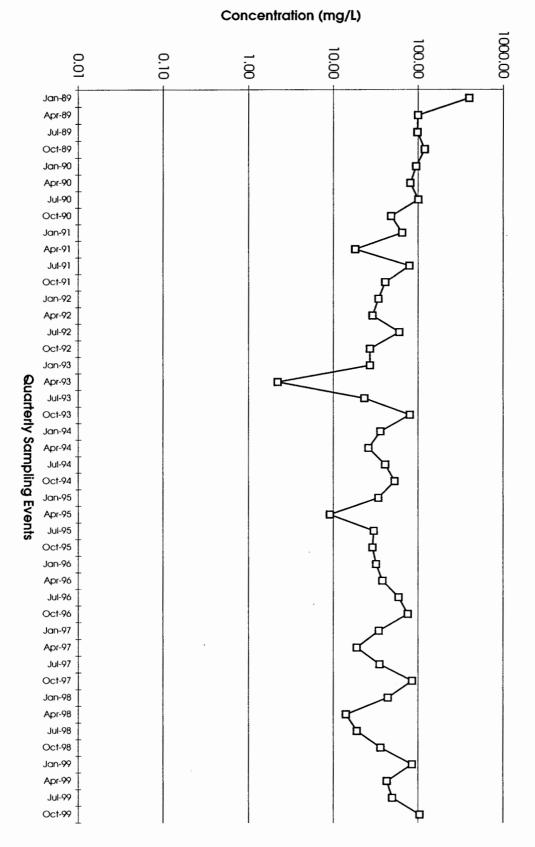








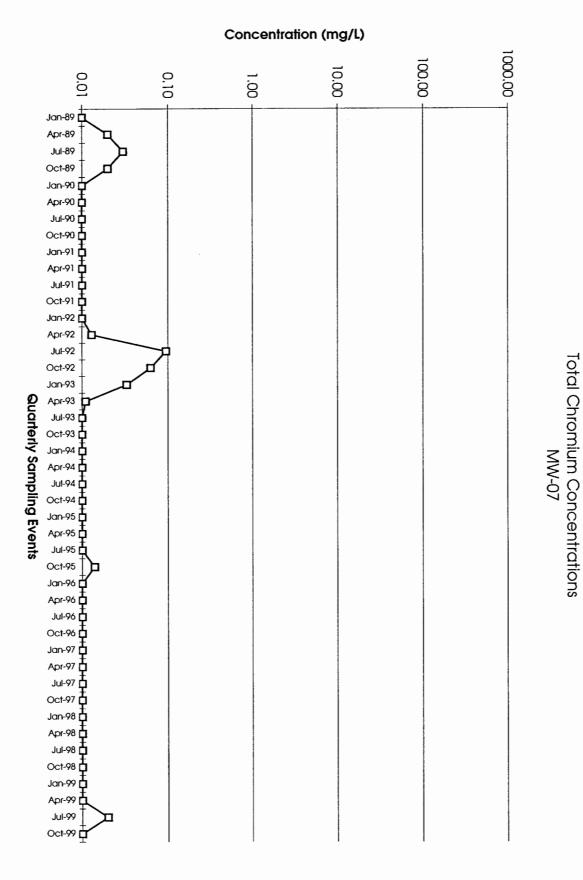




Phibro-Tech, Inc. Total Chromium Concentrations MW-04

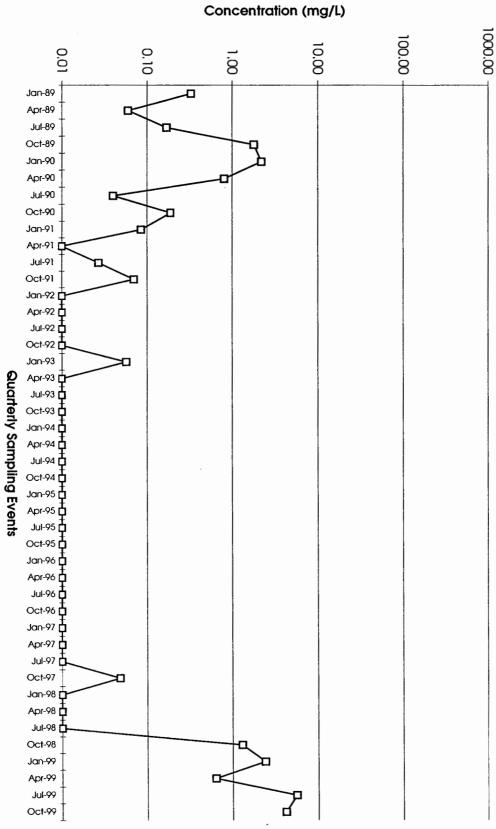
Phibro-Tech, Inc. Total Chromium Concentrations MW-06B **Quarterly Sampling Events** 70I-95 1au-92 16-Inr 1au-91 06-lut 1an-90 🛱 98-Iul 1au-88 1000.00 100.00 10.00 8. 0.10 0.01 Concentration (mg/L)

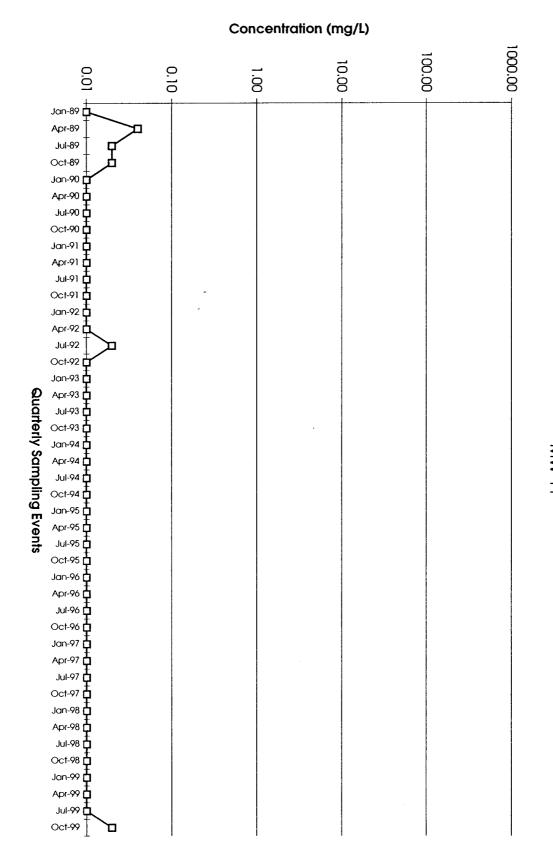
Tchrom6b.xlc



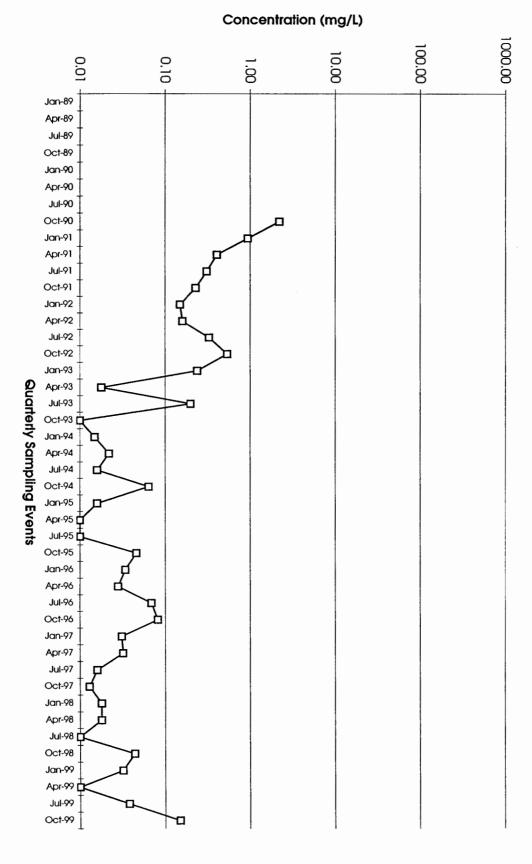


Total Chromium Concentrations MW-09

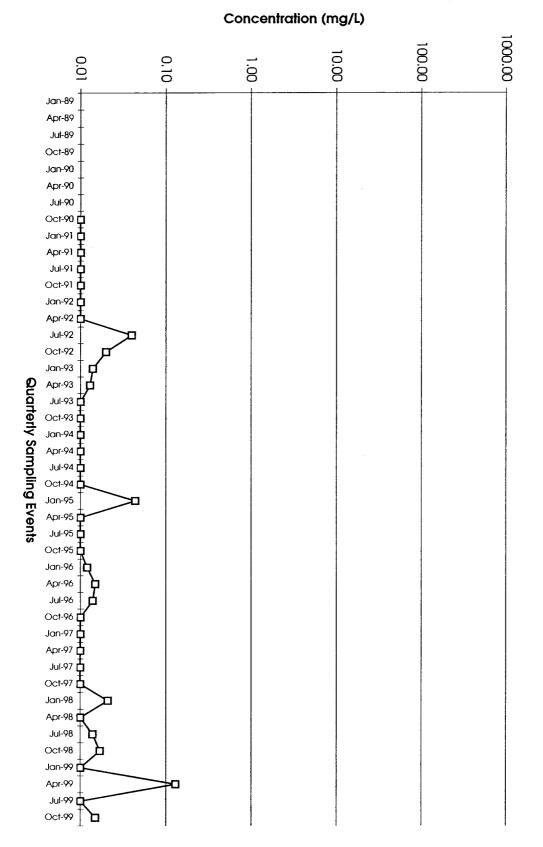




Phibro-Tech, Inc. Total Chromium Concentrations MW-11

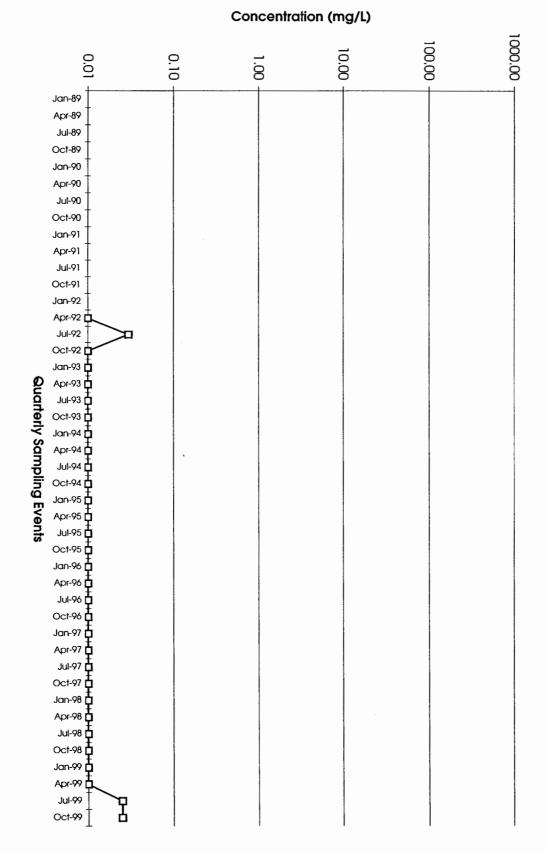


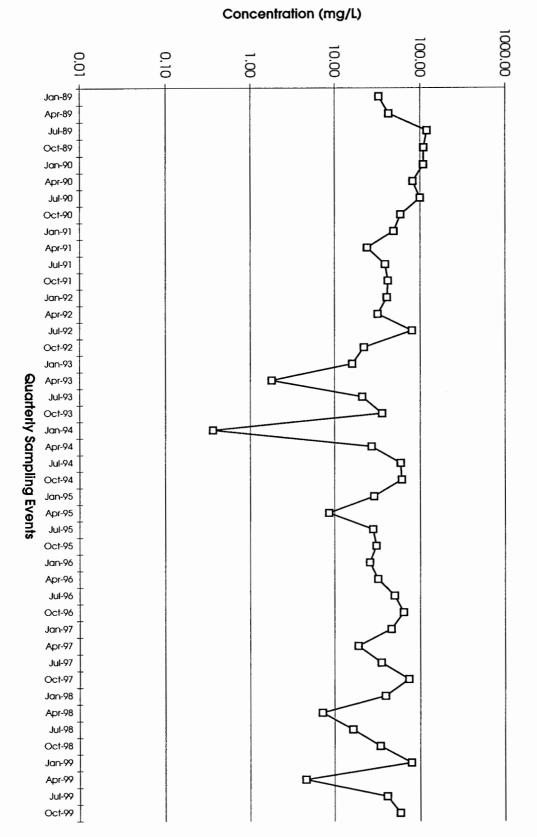
Phibro-Tech, Inc. Total Chromium Concentrations MW-14S



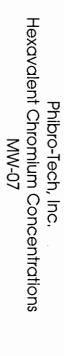
Phibro-Tech, Inc. Total Chromium Concentrations MW-15S

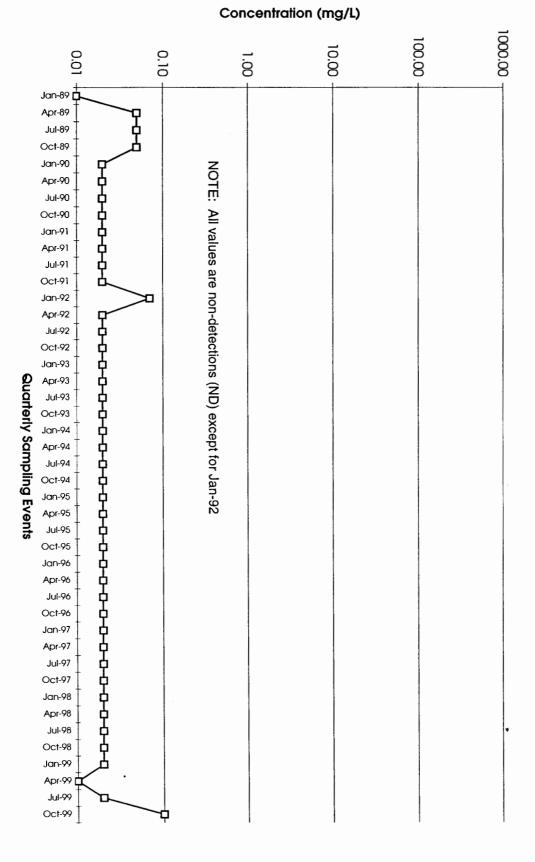


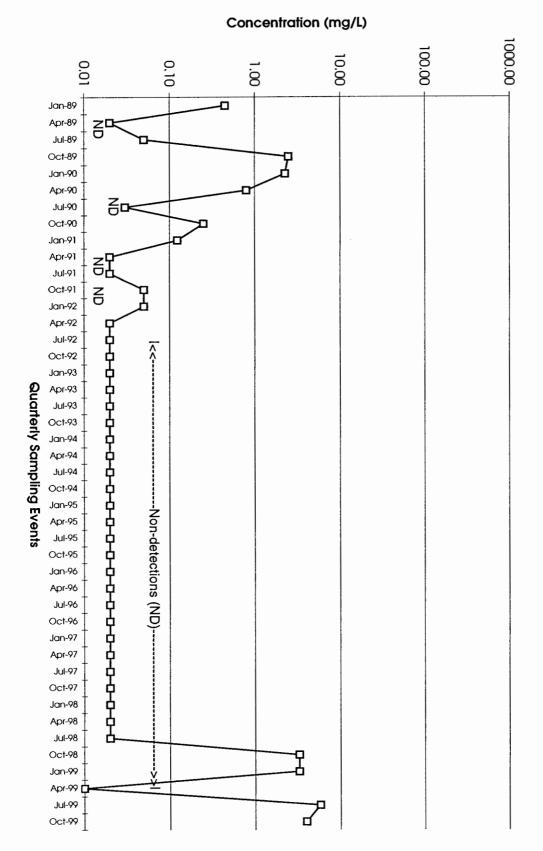




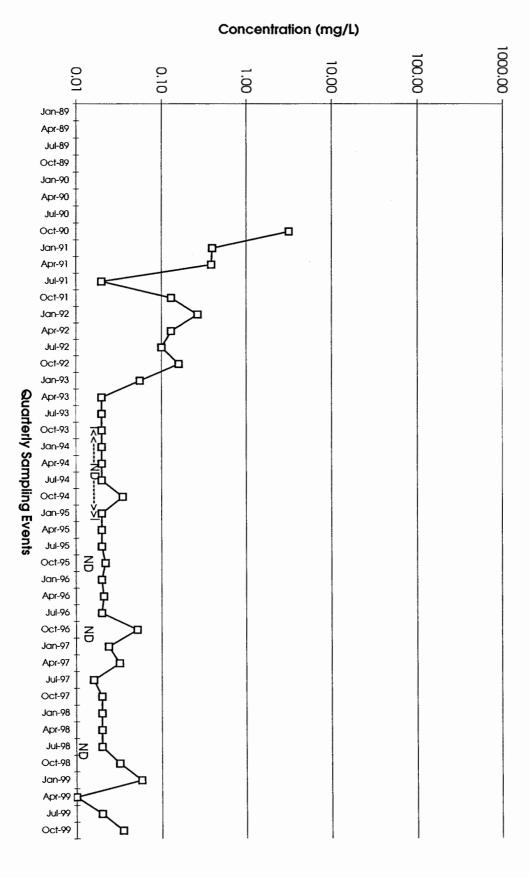
Phibro-Tech, Inc. Hexavalent Chromium Concentrations MW-04



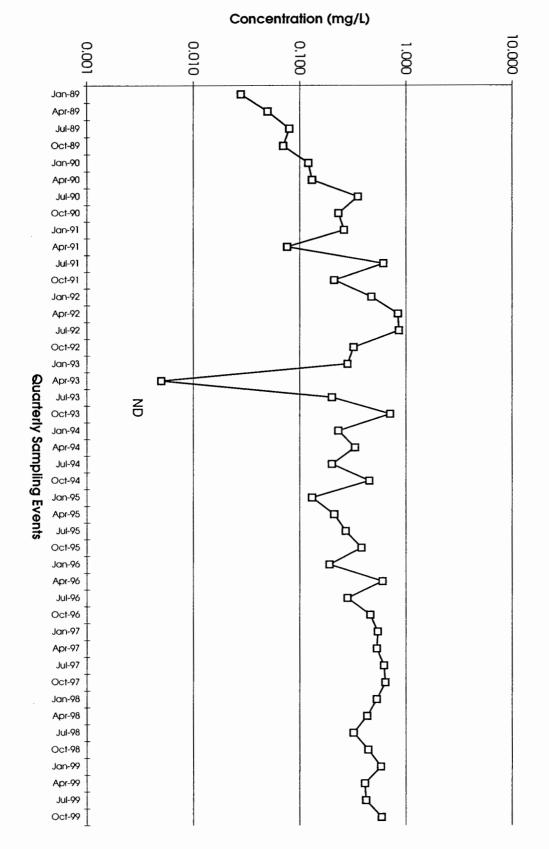




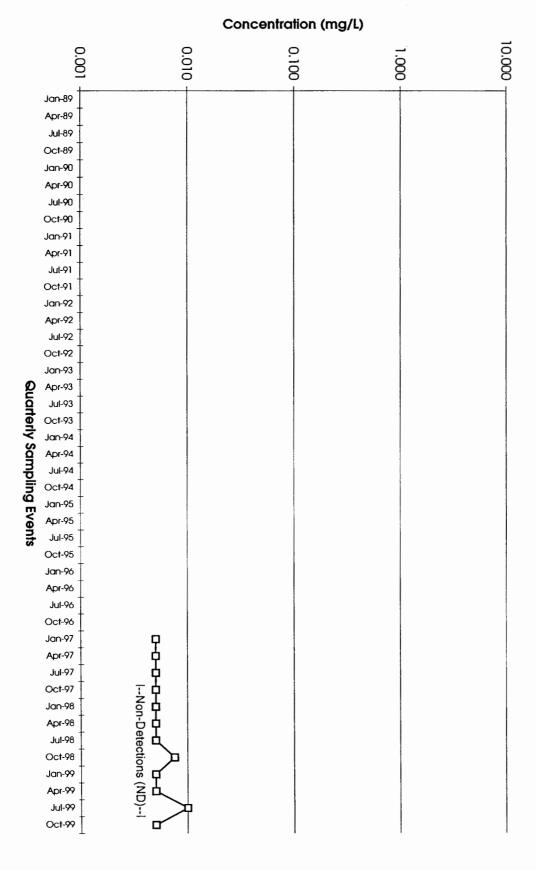
Phibro-Tech, Inc. Hexavalent Chromium Concentrations MW-09



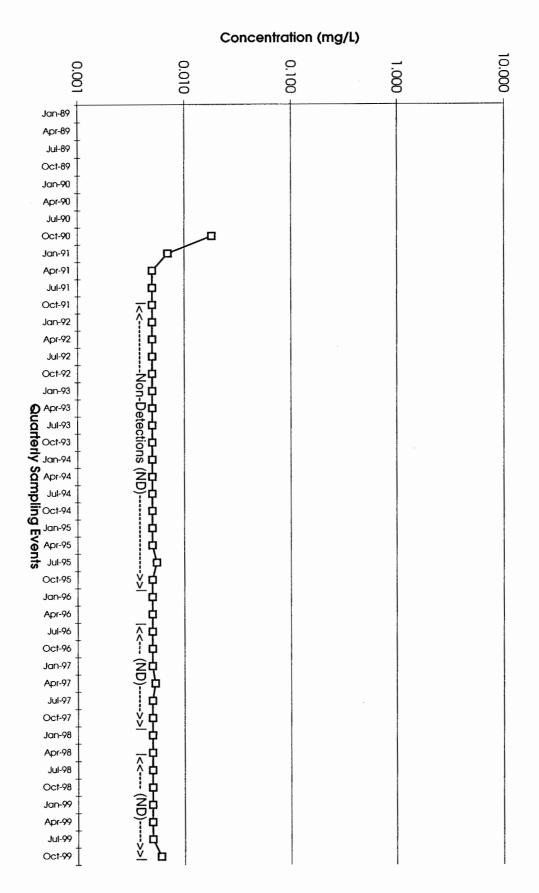
Phibro-Tech, Inc. Hexavalent Chromium Concentrations MW-14S



Phibro-Tech, Inc. Cadmium Concentrations MW-04



Phibro-Tech, Inc. Cadmium Concentrations MW-09



Phibro-Tech, Inc. Cadmium Concentrations MW-14S

